

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-208850002 ORIGINAL

County Meade

SE - NE - SE - NE Sec. 02 Twp. 34S Rge. 30 X<sup>E</sup><sub>W</sub>

Operator: License # 9534

1750' Feet from S (circle one) Line of Section

Name: Giant Exploration & Production Co

330' Feet from E/W (circle one) Line of Section

Address P.O. Box 2810

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

2200 Bloomfield Highway

City/State/Zip Farmington, NM 87499

Lease Name Novinger South Well # 2

Purchaser: Texaco

Field Name unnamed

Operator Contact Person: Jeffrey R. Vaughan

Producing Formation Kansas City "B"

Phone (505) 326-3325

Elevation: Ground 2673' KB 2682'

Contractor: Name: Murfin Drilling Co. Inc.

Total Depth 6025' PBDT 5198'

License: 30606

Amount of Surface Pipe Set and Cemented at 1462' Feet

Wellsite Geologist: Dave Clark

Multiple Stage Cementing Collar Used? X Yes      No

Designate Type of Completion

If yes, show depth set 3286' Feet

     New Well      Re-Entry X Workover

If Alternate II completion, cement circulated from N/A

X Oil      SWD      SIGW      Temp. Abd.

feet depth to      w/      sx cmt.

     Gas      ENHR      SIGW

     Dry      Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan REWORK 9/4 4-13-95  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: Giant Exploration & Production

Chloride content      ppm Fluid volume      bbls

Well Name: Novinger South #2

Dewatering method used     

Comp. Date 2/5/94 Old Total Depth 6025'

Location of fluid disposal if hauled offsite: KCC

X Deepening X Re-perf.      Conv. to Inj/SWD  
Plug Back 5198' PBDT

Operator Name RELEASED SEP 14

     Commingled Docket No.     

Lease Name      License No.     

     Dual Completion Docket No.     

     Other (SWD or Inj?) Docket No.     

     Quarter 7 1996 Twp.      S Rng.      E/W

N/A 6-28-94 N/A 06/29/94

Spud Date OF START Date Reached TD Completion Date OF WORKOVER

County FROM CONFIDENTIAL Docket No.     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice President Operations Date 9-14-94

Subscribed and sworn to before me this 14<sup>th</sup> day of September 19 94.

Notary Public Paula M. Mij

Date Commission Expires 8-9-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Report RECEIVED  
C  Geologist Report RECEIVED  
Distribution:  KCC  SVD/Rep  Plug  Other (Specify)  
SEP 19 1994  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS

Operator Name Giant Exploration & Production Lease Name Novinger South Well # 2

Sec. 02 Twp. 34S Rge. 30

East  
 West

County Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: \*Previously Submitted

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

\*Previously Submitted

\* CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5096'-5100' ; RBP @ 5198'	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	5161'	N/A	

Date of First, Resumed Production, SWD or Inj.	Producing Method
6/30/94	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	106	55	0	519 SCF/BBL	39

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

5096'-5100'