

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6185 EXPIRATION DATE \_\_\_\_\_

OPERATOR Tucker Production Corp. API NO. 15-119-20,550-00-00

ADDRESS 2546 West Main COUNTY Meade

Littleton, Colorado 80120 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Reed Wacker PROD. FORMATION \_\_\_\_\_

PHONE (316) 624-3767

PURCHASER \_\_\_\_\_ LEASE Adams

ADDRESS \_\_\_\_\_ WELL NO. 1-34

WELL LOCATION \_\_\_\_\_

DRILLING J. B. Bohannon Drilling, Inc. 2310 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 1980 Ft. from East Line of (X)

ADDRESS P. O. Box 6, Liberal, Kansas 67901 the (Qtr.) SEC 34 TWP 34S RGE 30 (W)

PLUGGING Midwest Casing Pullers WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Box F, Sublette, Kansas 67877

TOTAL DEPTH 6485 PBTD \_\_\_\_\_

SPUD DATE June 2, 1982 DATE COMPLETED June 19, 1982

ELEV: GR 2650' DF \_\_\_\_\_ KB 2662'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1480' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

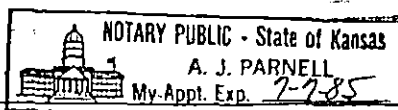
A F F I D A V I T

Reed Wacker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Reed Wacker (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of April, 19 83.



A. J. Parnell (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

APR 07 1983

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-34

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH	
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 fr 5302 to 5342' (Marmaton): 30/60/60/120 min.; 1st op., good blo w/NGTS: 2nd op, GTS imm, ggd 8.2 mcfd @ end of flow period: rec. 597' GCO &amp; 186' SW; IH 2564#, IFP 118 to 150#, ISIP 1146# FFP 169 to 294#, FSIP 1155# FH 2478#.</p> <p>DST #2 fr 5961' to 5985' (L. Morrow); 30/60/60/120 min.; 1st op, wk blo: 2nd op, wk blo dec. to no blo within 10 min., bypassed tool twice during 2nd op. w/no blo: IH 2745#, IFP 30 to 44#, ISIP 44#, FFP 30 to 30#, FSIP 44#, FH 2715#, rec. 10'DM.</p> <p>DST #3 fr 5990 to 6040(Chester lime): 30/60/60/120 min.; 1st op, wk blo inc. to good blo; 2nd op. good blo, NGTS; IH 2787#, IFP 48 to 32#, ISIP 1000#, FFP 64 to 48#, FSIP 1932#, FH 2738# rec 60' DM: BHT 134°F.</p> <p>DST #4 fr 6238 to 6285'(L.Chester Sd.) 30/60/30/120 min.; 1st op. wk blo: 2nd op. no blo, bypassed tools-no blo: IH 3028#, IFP 96 to 80#, ISIP 96#, FFP 80 to 96#, FSIP 112# FH 2996#; rec 153' DM; BHT 138°F.</p> <p>DST #5 fr 6430 to 6464'(St. Louis); 15/60/60/120 min.; 1st op, good blo; 2nd op, wk blo inc. to good blo off bottom of bucket, NGTS; IH 3125#, IFP 112 to 112#, ISIP 1787#, FFP 129 to 161#, FSIP 1787#, FH 3093#, rec 186' by sli OCM, BHT 138°F.</p>			5302	5342	Wreford Heebner Toronto Lansing Marmaton Cherokee Morrow Chester St. Gen. St. Louis	3072' 4471' 4501' 4626' 5309' 5525' 5870' 5984' 6302' 6372'	
<p>Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)</p>							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	1480	35/65 PozA/c1 Class H	H 550 150	6% gell, 2% cc 3% cc
Production	7 7/8"	4 1/2"	10.5	5466	Class H	150	18% salt, 2% gell, 3/4% CFR-2
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval	
			4 jspf		3 1/8" csq gun	5317-5320'	
TUBING RECORD				2 jspf			
Size	Setting depth	Packer set at		3 1/8" csq gun		5321 - 5328'	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Az 150 gal. 15% HCl acid & disp. w/ 2% KCl water						5317 - 5320'	
Az w/1000 gal. 7 1/2% MCA plus 30 BS, disp. w/21 bbls 2% KCl						5321 - 5328'	
Frac.w/17,000 gal Strata FracII plus 27,000# 20-40 mesh sand						5321 - 5328'	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
P & A			Pumping Test				
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB		
5 BOPD		<	% 137 BWPBls.				
Disposition of gas (vented, used on lease or sold)				Perforations 5321-5328			