

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Abercrombie RTD, Inc.
License: 30684 31839

Wellsite Geologist: _____
Designate Type of Completion: KCC WICHITA
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Kennedy & Mitchell, Inc

Well Name: Davis Ranch #1-94
Original Comp. Date: 07/08/1977 Original Total Depth: 6200

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/28/2002 01/01/2004 N/A 1/1/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-20267-00-01
County: Meade
C NW SE Sec. 11 Twp. 34 S. R. 28 East West
1831 feet from S / X (circle one) Line of Section
1918 feet from E / X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Davis Ranch Well #: 1-94 (OWWO)

Field Name: Wildcat
Producing Formation: N/A

Elevation: Ground: 2315 Kelly Bushing: 2320
Total Depth: 6043 Plug Back Total Depth: N/A 5961
Amount of Surface Pipe Set and Cemented at 1464 (already set) Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All 1 w/ 10/28/04
(Data must be collected from the Reserve Pit)
Chloride content 3,360 ppm Fluid volume 30 bbls
Dewatering method used Evaporate and Restore

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

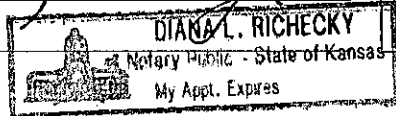
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/28/2003

Subscribed and sworn to before me this 28 day of October,
19 2003.

Notary Public: [Signature]
Diana L. Richecky
Date Commission Expires: 1/12/2004



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Oil Producers Inc. of Kansas Lease Name: Davis Ranch Well #: 1-94 (OWWO)
 Sec. 11 Twp. 34 S. R. 28 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">N/A</td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	N/A		
Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
N/A										

CASING RECORD New <input type="checkbox"/> Used <input checked="" type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
See Note 1							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type <i>Specify Footage of Each Interval Perforated</i>	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No	
N/A								
Date of First, Resumed Production, SWD or Enhr.		Producing Method						
N/A		Flowing	Pumping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

ORIGINAL

Davis Ranch 1-94(OVVO) Attachment								
Note 1								
Purpose of String	Size		Weight Lbs/Ft	Setting Depth	Type of Cement	#Sacks Used	Type & Percent Additives	
	Hole Drilled	Casing Set						
Production-1st Stage		4 1/2		6012	AA-2	125	gas block,10% salt, 5# gilsonite/sack,8% FLA 322	
					AA-2	130	gas block,10% salt, 5# gilsonite/sack,8% FLA 322	

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ORIGINAL
COPY

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			212104	12/31/02	5654	12/31/02
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
RECEIVED			Lease		Well	
OCT 30 2003			Davis <i>Ranch</i>		1-94	
KCC WICHITA			Well Type	Purchase Order	Terms	
AFE	CustomerRep	Treater	Old Well		Net 30	
	T. Thomson	D. Scott				

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	255	\$13.74	\$3,503.70 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C195	FLA-322	LB	193	\$7.50	\$1,447.50 (T)
C221	SALT (Fine)	GAL	1316	\$0.25	\$329.00 (T)
C312	GAS BLOCK	LB	181	\$5.00	\$905.00 (T)
C321	GILSONITE	LB	1205	\$0.60	\$723.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	4	\$40.00	\$160.00 (T)
C302	MUD FLUSH	GAL	1000	\$0.75	\$750.00 (T)
C303	SUPER FLUSH	GAL	500	\$3.25	\$1,625.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
F180	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$490.00	\$490.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	8	\$67.00	\$536.00 (T)
F120	BASKET, 4 1/2"	EA	2	\$180.00	\$360.00 (T)
F250	TWO STAGE CEMENT COLLAR, 4 1/2"	EA	1	\$3,500.00	\$3,500.00 (T)
E107	CEMENT SERVICE CHARGE	SK	280	\$1.50	\$420.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	657	\$1.30	\$854.10 (T)
R213	CASING CEMENT PUMPER, 6001-6500' 1ST 4HRS ON LOC	EA	1	\$2,153.00	\$2,153.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)

Sub Total: \$18,614.80

Discount: \$6,164.89

Discount Sub Total: \$12,449.91

Tax Rate: 6.30% **Taxes:** \$784.34

(T) Taxable Item

Total: \$13,234.25

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

meade 5 on 23 Hgw To Curve 3/4 mi South 3/4 E N into

ORIGINAL

FIELD ORDER 5654



INVOICE NO.		Subject to Correction	
Date	Lease	Well #	Legal
12-31-02	Davis	1-94	11-34-28w
Customer ID	County	State	Station
	Meade	KS	Pratt KS
Oil Producers Inc of KS		Depth	Formation
			TP = 6012' 10.5ppf
Casing	Casing Depth	TD	Shoe Joint
4 1/2	6012	6043	12
Customer Representative		Job Type	
Tim Thomson		LongString OWWO	
		Treater	
		D. Scott	

CHARGE

AFE Number	PO Number	Materials Received by
		X [Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	125 ski	AA-2 Premium	✓			RECEIVED
D105	1305 ski	AA-2 Premium	✓			
D203	25 ski	60140 per Common	✓			OCT 30 2003
C193	193 Lb	FLA-322	✓			KCC WICHITA
C221	1316 Lb	Salt Fine	✓			
C312	181 Lb	Gas Block Powder	✓			
C321	1205 Lb	Gilsonite	✓			
C141	4 gal	CC-1	✓			
C302	1000 gal	mud flush	✓			
C303	500 gal	super flush	✓			
F216	1 ca	Auto Fill Float Shoe 4 1/2	✓			
F180	1 ca	L.D. Plug & Baffle	✓			
F100	8 ea	Centralizer	✓			
F120	2 ca	Cmt Basket	✓			
F250	1 ca	Two Stage Collar	✓			
E107	2805 ski	Cmt Serv Cbg				
E100	1 ca	UNITS 1 way MILES 50				
E164	657 AM	TONS 1 way MILES 50				
R213	1 ca	EA. 6001-6500' PUMP CHARGE				
R201	1 ca	Cmt Head Rental				
Discounted Price =				12,449.91		

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL



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TREATMENT REPORT

Field Order # 3659	Station Pratt KS	Casing 1 1/2	Depth 6012	Customer ID Oil Producer	Date 12-31-02
Type Job longstring OWWO	Formation	Lease No.	Well # 1-94	County Meade	State KS
Legal Description 11-34-28w					

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 1/2	Tubing Size	Shots/Ft D.V. 2 3448'	Acid 1st Stage 125ski	AA-2	RATE	PRESS 2500	ISIP	
Depth 5970 PBD	Depth	From Top 61 st JT	Pre Pad 1.44 ²³ 13.0 ppg	Max			5 Min.	
Volume 94.8	Volume	From	To	2nd Stage 130ski AA-2	Min		10 Min.	
Max Press	Max Press	From	To	Op. Int Blend	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	34 th 36 Bbls 3L	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 2400-1 12 M.F. 6 S.F.	Gas Volume		Total Load	

Customer Representative Tim Thomson	Station Manager Dave Autry	Treater D. Scott
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Service Units	106	35	57	30	71
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					On loc w/Trki Safety mtg Ant Baslet's 12-62 nd Ant 1-3-6-9-63-66- 69 20+ 74 D.V. Tool 2 3448' Top 61 st JT Drop Balls Circ w/Rig
1932	500		20	6	St 2% HCL Bottom Stage
1937	500		12	6	St mud flush
1940	500		5	6	H2O spacer
1942	400		6	6	St Super flush
1943	400		5	6	H2O spacer
1945	430		32	6	mix CM4 @ 13.0 ppg 125ski Pump Hammering
1957	Ø		10	6	Chose In + Wash Pump + line
2000	100		40.3	6	Load Plug + St Disp w/H2O
2008	100		54.7	6	St mud Disp
2013	500			6	Lifting Int 80 Bbls Disp Out
2017	1300		94.8	Ø	Plug Down + ps Test Psg
2019	Ø				Release psi float Held
2021					Good Circ During Job
2022					Drop Opening Device
2044	600				Open Tool + Circ w/Rig

Continued Next Page



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TREATMENT REPORT

Customer ID		Date	
Customer <i>Oil Producers</i>		<i>12-31-02</i>	
Lease <i>Davis</i>		Lease No.	Well # <i>1-94</i>
Field Order # <i>3634</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth
Type Job	Formation	County	State
Legal Description			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Tim Thomson</i>	Station Manager <i>Dave Austry</i>	Treater <i>D. Scott</i>
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Service Units	<i>106</i>	<i>35</i>	<i>57</i>	<i>30</i>	<i>71</i>			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>Page 2 of 2</i>
					<i>Top Stage</i>
<i>2133</i>	<i>200</i>		<i>20</i>	<i>6</i>	<i>St 2 9/16 ICD</i>
<i>2136</i>	<i>200</i>		<i>12</i>	<i>6</i>	<i>St mud flush</i>
<i>2138</i>	<i>200</i>		<i>5</i>	<i>6</i>	<i>H2O spacer</i>
<i>2140</i>	<i>200</i>		<i>6</i>	<i>6</i>	<i>St Super flush</i>
<i>2141</i>	<i>200</i>		<i>5</i>	<i>6</i>	<i>H2O spacer</i>
<i>2143</i>	<i>300</i>		<i>36</i>	<i>6</i>	<i>Mix Cmt 2 1/2 13.0 ppg 130ski</i>
<i>2151</i>	<i>0</i>		<i>10</i>	<i>5</i>	<i>Chase In + Wash pump + line</i>
					<i>Release Closing Plug</i>
<i>2153</i>	<i>100</i>			<i>7</i>	<i>St Disp w/ H2O</i>
<i>2158</i>	<i>400</i>			<i>6</i>	<i>Lifting Cmt 32 Bbls out</i>
<i>2203</i>	<i>1500</i>		<i>54.7</i>	<i>0</i>	<i>Plug Down + Chase Tool</i>
<i>2264</i>	<i>0</i>				<i>OK Flow Back Held</i>
					<i>Good Circ During Job</i>
					<i>Plug B.H. + M.H. w/ 25ski 60/40 por</i>
					<i>Job Complete</i>
					<i>Thank you Scotty</i>

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Oil Producers Inc. of Kansas
Initial Completion Report

WELL - DAVIS RANCH #1-94 (OWWO)

LEGAL - C/NW/SE SEC. 11-34s-28w in MEADE CO., KS

API # - 15-119-20267

G.L. - 2318'

K.B. - 5' ABOVE G.L. @ 2323'

SURFACE CSN - 8 5/8" @ 1464'

RTD - 6043'

LTD - N/A

PRODUCTION CSN - 4 1/2" 10.5# NEW R-3 @ 6012.57'

TOP OF CEMENT -

PBTD -

<u>PERFORATIONS</u> -	<i>COUNCIL GROVE</i> -	2994-3000'	2/FT.	1/27/03
		3012-3020'	2/FT.	1/27/03
(UNDER CIBP)	<i>CHESTER</i> -	5820-5840'	4 sh/FT.	1/23/03

TUBING RAN -

TUBING SET @ -

AVERAGE TBG JT. -

PUMP RAN -

RODS RAN -

PUMP SET @ -

PUMPING UNIT -

PRIME MOVER -

SURFACE EQUIPMENT -

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1/21/03 -

COMANCHE WELL SERVICE ON LOCATION TO RIG UP D-D DERRICK.
SIOUX TANK TRUCKING ON LOCATION w/ 2 3/8" TUBING AND SWAB TANK.
UNLOAD 6,000' OF 2 3/8" TUBING.
COMANCHE RIGGED TO RUN 2 3/8" TUBING.
RIH- w/ 3 7/8" NEW ROCK BIT, BIT SUB, AND TUBING.
TAG TOP OF D.V. TOOL @ 3348'. LAY DOWN 1 JT.

T.R. SERVICE ON LOCATION w/ REVERSE CIRCULATING PUMP & HYD. POWER SWIVEL IN ORDER TO DRILL OUT D.V. TOOL FROM CASING, RUN BIT TO T.D., AND CIRCULATE HOLE CLEAN.

RIG UP PUMP & SWIVEL, BREAK CIRC. DRILL ON D.V. TOOL FOR 1/2 AN HOUR, PULL CIRC. HOLE CLEAN. SHUT DOWN FOR NIGHT.

1/22/03 -

COMANCHE WELL SERVICE AND T.R. SERVICE ON LOCATION TO DRILL UP REST OF CIBP. RIG PUMP & SWIVEL BREAK CIRC. w/ WATER. DRILL UP REST OF D.V. TOOL. CIRCULATE HOLE CLEAN.

RIH - w/ BIT & TUBING TO FIND T.D.
FOUND TTL DEPTH @ - 5961'

RIGGED DOWN T.R. SERVICE PUMP & SWIVEL. COMANCHE RIGGED TO PULL 2 3/8" AND STAND IN DERRICK.

POOH - w/ 2 3/8" TUBING, BIT SUB AND 3 7/8" BIT.
SHUT WELL IN. SHUT DOWN FOR NIGHT.

1/23/03 -

COMANCHE WELL SERVICE AND ELI WIRELINE ON LOCATION IN ORDER TO RUN CORRELATION AND SONIC BOND LOG.

FOUND TTL DEPTH @ - 5962'

FOUND TOP OF CEMENT @ - 5500' w/ EXCELLENT BONDING ACROSS PAY INTERVALS.

COMANCHE RIGGED TO SWAB 4 1/2" SWAB CASING DOWN TO 5400' FROM SURFACE.

ELI ON LOCATION TO PERFORATE PROPOSED INTERVAL IN CHESTER, UTILIZING 32 GRAM EXPENDABLE CSN GUN.

PERFORATE CHESTER - 5820-5830' w/ 4 SHOT/FT.

COMANCHE SWABBED 4 1/2" CSN DOWN TO TTL DEPTH.

1/2 HR. NATURAL TEST CHESTER- RECOVERED 10' OF H2O & NO GAS.

ACID SERVICE ON LOCATION TO ACIDIZE CHESTER w/ 500 GALS. 15% REG ACID.

ORIGINAL

1/23/03 continued -

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KCC WICHITA

ACIDIZE CHESTER PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% REG. ACID
LOAD HOLE w/ 82 BBLs 2% KCL
PRESSURE TO 700#, BROKE BACK
DISPLACE ACID @ 2 BPM - 600#
ISIP - 500#
LOAD = 104 BBLs

COMANCHE RIGGED TO SWAB 4½" CSN AFTER ACID

SWAB TEST CHESTER PERFORATIONS AS FOLLOWS:

SWAB HOLE DOWN. FLUID WAS 2,000' FROM SURFACE. RECOVERED 97 BBLs.

SHUT WELL IN. SHUT DOWN FOR NIGHT.

1/24/03 -

COMANCHE WELL SERVICE ON LOCATION TO CHECK OVERNIGHT PRESSURE.

SICP- 6# SIBHP - CALCULATES 579#

COMANCHE SWABBED CSN DOWN TO TTL DEPTH. HAD GOOD SHOW OF NAT. GAS.

½ HR SWAB TEST - RECOVERED - 1.67 BBL SHOW OF GAS

ACID SERVICE AND GORE NITROGEN ON LOCATION TO ACID-NITROGEN STIMULATE
CHESTER PERFS w/ 2,000' GALS ACID & 70% N2O FOAM.

NITROGEN ACIDIZE CHESTER PERFORATIONS AS FOLLOWS:

PUMP FOAMED ACID 70% N2O
PUMP 100% NITROGEN FLUSH
DISPLACE FOAMED ACID @ 8 BPM 850#
DISPLACE 100% NITROGEN FLUSH @ 8 BPM 850# to 2700#
ISIP - 2700#
15 MIN ISIP- 2500#

COMANCHE RIGGED TO SWAB TEST CHESTER AFTER ACID.

SWAB TEST CHESTER PERFORATIONS AFTER ACID AS FOLLOWS:

OPEN WELL TO PIT. HAD 2500#. BLEW DOWN IN 15 MINS.
RAN CSN SWAB FLUID. WAS @ 4900' FROM SURFACE.
SWAB CSN DOWN TO TTL DEPTH. REC. 8.35 BBLs
½ HR SWAB TEST - REC. - .47 BBLs FLUID NO GAS OR OIL
½ HR SWAB TEST - REC. - .47 BBLs FLUID NO GAS OR OIL

SHUT WELL IN. SHUT DOWN FOR WEEKEND.

ORIGINAL

1/27/03 -

SICP - 53# w/ 1520' OF FLUID IN HOLE SIBHP- CALCULATES TO 785#
SWAB HOLE DOWN. RECOVERED 24 BBLs WATER w/ NO SHOW OF GAS.
1/2 HR SWAB TEST - RECOVERED 1.67 BBLs w/ NO OIL OR GAS.

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ELI WIRELINE ON LOCATION TO SET 4 1/2" CIBP OFF CHESTER PERFS AND PERFORATE
PROPOSED PAY INTERVALS IN COUNCIL GROVE FORMATION, UTILIZING 32 GRAM
EXPENDABLE CSN GUN.

SET CIBP @ - 3150'

DILLCO FLUID SERVICE ON LOCATION TO PUT 20 BBLs 2% KCL IN HOLE SO AS NOT TO
SHOOT PERFS IN DRY PIPE.

<u>PERFORATE</u> - COUNCIL GROVE	2994-3000'	2/FT.
	3012-3020'	2/FT.

COMANCHE SWABBED CSN DOWN TO TTL DEPTH.

1/2 HR NATURAL SWAB TEST - RECOVERED 1 BBL FLUID w/ SHOW OF GAS

ACID SERVICE ON LOCATION TO ACID STIMULATE ALL COUNCIL GROVE PERFORATIONS
w/ 2,000 GALS 15% FE ACID AND 42 BALL SEALERS.

ACID COUNCIL GROVE PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% FE ACID

PUMP 1500 GALS 15% FE ACID w/ 42 BALL SEALERS SPACED EQUALLY

PRESSURE TO 1900#, BROKE BACK SLOWLY

DISPLACE 500 GALS ACID @ 2 3/4" BPM - 1400#

DISPLACE 1500 GALS 15% FE ACID w/ BALLS @ 2 3/4" BPM - 400#

SAW NO BALL ACTION DURING JOB.

ISIP - 350#

TTL LOAD - 96 BBLs

COMANCHE RIGGED TO SWAB TEST COUNCIL GROVE PERFS AFTER ACID.

SWAB TEST COUNCIL GROVE PERFORATIONS
AFTER ACID AS FOLLOWS:

RUN CSN SWAB. FLUID WAS 200' FROM SURFACE.

SWAB CSN DOWN TO TTL DEPTH. RECOVERED 215 BBLs.

THIS IS 119 BBLs OVER ACID LOAD. WELL PRODUCING APPROX 40 BBLs OF SALT WATER
PER HR w/ SLIGHT SHOW OF NAT. GAS.

SHUT WELL IN. SHUT DOWN FOR NIGHT.

ORIGINAL

1/28/03 -

COMANCHE WELL SERVICE ON LOCATION TO CHECK CSN PRESSURE.

SICP - 4# w/ 1440' OF FLUID IN HOLE.

SIBHP - CALCULATES to 691#

WITH AMOUNT OF FLUID AND NO PRESENT NAT. GAS, THIS WELL WILL HAVE NO
COMMERCIAL VALUE FOR GAS SALES. DECISION MADE TO MOVE OFF WELL.

COMANCHE LAYED TUBING DOWN FROM DERRICK. RIG DOWN. MOVE OFF LOCATION.

END OF REPORT
TIM THOMSON

RECEIVED
OCT 30 2003
KCC WICHITA