

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

* Location on Intent was incorrect.

Operator: License # 30163
Name: Great Plains Petroleum, Inc.
Address: 221 Circle Drive
City/State/Zip: Wichita, KS 67218
Purchaser: CIG Field Services Co.
Operator Contact Person: Rod A. Phares
Phone: (316) 685-8800
Contractor: Name: Cheyenne Drilling, Inc.
License: 5382
Wellsite Geologist: Rod A. Phares

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Completion/Entry/SWD
 Plug Back Plug Back Total Depth: _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Jan. 23, 2002	Jan. 27, 2002	Feb. 7, 2002
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21076-00-00
County: Meade
ap_nw_sw_ne Sec. 23 Twp. 34 S. R. 29 East West
1415 feet from S / (N) (circle one) Line of Section
2285 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Adams "F" Well #: 3
Field Name: Horace South
Producing Formation: Council Grove
Elevation: Ground: 2470 Kelly Bushing: 2476
Total Depth: 3405 Plug Back Total Depth: 3345
Amount of Surface Pipe Set and Cemented at 899 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL 1 EA 7-10-02
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume <10 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rod A. Phares
Title: President Date: 6/24/02
Subscribed and sworn to before me this 24th day of June, 2002.
Notary Public: Melaina J. Phares
Date Commission Expires: 08/03/04

MELAINA T. PHARES
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 08/03/04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Great Plains Petroleum, Inc. Lease Name: Adams "F" Well #: 3
 Sec. 23 Twp. 34 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray, Neutron, Cement Bond Log

Name	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Herington	2590	-114
Council Grove	3030	-554

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4	8-5/8	23#	899	MIDCON C	310	3% CC, 1/4# ply
Production Csg	7-7/8	4-1/2	10.5#	3396	Premium	155	10% Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3080-86	Natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2-3/8	3094	3023	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
4/3/02			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			500	NW		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3080-86
 (If vented, Sumit ACO-18.) Other (Specify) _____

DRILLER'S LOG

ORIGINAL

GREAT PLAINS PETROLEUM, INC.
ADAMS F-3
SECTION 23-T34S-R29W
MEADE COUNTY, KANSAS

COMMENCED: 01-23-02
COMPLETED: 01-27-02

SURFACE CASING: 898' OF 8 5/8" CMTD
W/190 SKS MIDCON "C". TAILED W/120
SKS PREMIUM PLUS.

FORMATION	DEPTH
SURFACE HOLE	0 - 898
RED BED	898 - 2411
SHALE & LIMESTONE	2411 - 3385
COUNCIL GROVE	3385 - 3405 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 28TH DAY OF JANUARY, 2002.

JOLENE K. RUSSELL

NOTARY PUBLIC

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WICHITA, KS

JOE SUMMARY

SALES ORDER NUMBER

17 202

TICKET DATE

01/27/02

REGION
North America Land

AREA / TRY
Mid Continent

BDA / STATE
KS

COUNTY
MEADE

WELL ID / EMPL #
MCLI0103 106304

H.E.S. EMPLOYEE NAME
Tyce Davis

PSL DEPARTMENT
Cementing Services

ORIGINAL

LOCATION
Liberal GREAT PLAINS PET

CUSTOMER REP / PHONE
DAVE PAULEY

TICKET AMOUNT
\$5,779.77

WELL TYPE
02

API/WVI #

WELL LOCATION
LAND NE FORGAN OK

DEPARTMENT
Cement

SAP BOMB NUMBER
7523

Description
Cement Production Casing

LEASE NAME
ADAMS

Well No. SEC / TWP / RNG
F#3 23-34-29

HES FACILITY (CLOSEST TO WELL SITE)
LIBERAL KS

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
Davis, T - 106304				
Kirby, K - 105942				
Evans, J - 212723				

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H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10219237	80			
54218-6611	40			

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WICHITA, KS

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT	1	HOWCO
Float Shoe FILL	1	HOWCO
Centralizers S-4	8	HOWCO
Top Plug 5W	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp		
Weld-A		
Guide Shoe REG	1	HOWCO
BTM PLUG		

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Date	Called Out	On Location	Job Started	Job Completed
	01/27/2002	01/27/2002	01/27/2002	01/27/2002

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	10.5	4 1/2		KB	3,399	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
1/27		1/27		See Job Log
Total		Total		

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 43	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	155	PREMIUM	BULK	10%CALSEAL,5#GILSONITE,10%SALT,.6%HALAD-322	6.28	1.49	15.00
			Bulk				
			Bulk				
			Bulk				


Summary

Circulating Breakdown	Displacement	Preflush:	BBI	25.00	Type:	KCL H2O&MF
	MAXIMUM	Load & Bkdn:	Gal - BBI		Pad:	Bbl - Gal
Average Shut In: Instant	Frac. Gradient	Treatment:	Gal - BBI		Disp:	Bbl
	5 Min.	Cement Slurry	BBI	41.0		
	15 Min.	Total Volume	BBI	120.00		

THE INFORMATION STATED HEREIN IS CORRECT
CUSTOMER REPRESENTATIVE

[Signature]
SIGNATURE

ORIGINAL

 HALLIBURTON		JOB LOG		TICKET # 1724202	TICKET DATE 01/27/02
REGION North Amercia Land		NWA / COUNTRY Mid Continent		BDA / STATE KS	COUNTY MEADE
MBU ID / EMPL # MCL10103 106304		H.E.S. EMPLOYEE NAME Tyce Davis		PSL DEPARTMENT Cementing Services	
LOCATION Liberal		COMPANY GREAT PLAINS PET		CUSTOMER REP / PHONE DAVE PAULEY	
TICKET AMOUNT \$5,779.77		WELL TYPE 02		API/UWI #	
WELL LOCATION LAND NE FORGAN OK		DEPARTMENT Cement		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME ADAMS		Well No. F#3	SEC / TWP / RING 23-34-29	HES FACILITY (CLOSEST TO WELL #) LIBERAL KS	

HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS
Davis, T - 106304							
Kirby, K - 105942							
Evans, J - 212723							

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG	Tbg		
	1000							CALLED OUT FOR JOB
	1300							ON LOCATION RIG RIGGING UP TO RUN CASING
	1315							START CASING AND FE
	1500							CASING ON BOTTOM HOOK UP PC AND CIRC IRON
	1510							BREAK CIRC W/RIG
	1512							CIRC TO PIT
	1545							THRU CIRC HOOK IRON TO PT
	1550							PSI TEST IRON
	1551	4.0	7.0		180			PUMP KCL H20
	1554	4.0	12.0		180			PUMP MUD FLUSH
	1556	4.0	7.0		200			PUMP KCL H20
	1558	4.0	41.0		350			PUMP 155SX PREMIUM AT 15#
	1606							SHUT DOWN DROP PLUG AND WASH UP
	1611	6.0	53.0		160			PUMP DISPLACEMENT
	1618	6.0	53.0		160-300			38 BBLs IN LIFT CEMENT
	1622	2.0	53.0		350			45 BBLs IN SLOW RATE
	1624	2.0	53.0		430-1500			LAND PLUG
	1625		53.0		1500-0			RELEASE FLOAT-----HELD
	1630							JOB OVER

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