WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

* Location on Intent

	was incorrect.
Operator: License # 30163	API No. 15 - 119-21076-00-00
Name: Great Plains Petroleum, Inc.	County: Meade
Address: 221 Circle Drive	ap_nw_sw_ne_Sec. 23_Twp. 34_S. R. 29 East West
City/State/Zip: Wichita, KS 67218	1415 feet from S /(N)(circle one) Line of Section
Purchaser: CIG Field Services Co.	2285 feet from (E) W (circle one) Line of Section
Operator Contact Person: Rod A. Phares	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 685-8800	(circle one) (NE) SE NW SW
Contractor: Name: Cheyenne Drilling, Inc.	Lease Name: Adams "F" Well #: 3
License: 5382	Field Name: Horace South
Wellsite Geologist: Rod A. Phares	Producing Formation: Council Grove
Designate Type of Completion:	Elevation: Ground: 2470 Kelly Bushing: 2476
New Well Re-Entry Workover	Total Depth: 3405 Plug Back Total Depth: 3345
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 899 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodi <u>c, etc)</u>	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: ANSAS CORPORATION COMM	
Operator:	ISSION feet depth to w/ sx cmt.
Well Name: JUL 0 1 2002	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan All 84 7.10.02
	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Plug Back Potal Plug Back	N Chloride content 8000 ppm Fluid volume <10 bbls
	Dewatering method used evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
Jan. 23, 2002 Jan. 27, 2002 Feb. 7, 2002	Quarter Sec Twp. S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Date Reached TD Recompletion Date or Recompletion Date	County; Docket No.:
	55511,7
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1. 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
00101	V00 0/7- II. 01111
	KCC Office Use ONLY
Title: President Date: 6/24/02	Letter of Confidentiality Attached
Subscribed and sworn to before me this Z444 day of	If Denied, Yes Date:
1 2002	Wireline Log Received
200 111	Geologist Report Received
Notary Public: 7 ndama J. Hares	UIC Distribution
Date Commission Expires: 08/08/04	
MELAINA T. PHAF NOTARY PUBLIC STATE OF KANS/ My Appt. Exp.	

Operator Name: G	reat Plains Petrol	eum, Inc.		Lease	Name:	Adams "F"		_ Well #: <u>. 3</u> _		
Sec. 23 Twp	34 s. R. 29	East 🗸	West	County	: Mea	de			#- 	
tested, time tool ope temperature, fluid re	Show important tops and closed, flowing and closed, flowing acovery, and flow rate as surveyed. Attach	g and shut-in p es if gas to surfa	ressures, ace test, a	whether shalong with fi	ut-in pr	essure reached	static level, hydro	static pressu		
Drill Stem Tests Tak	= -	Yes	∠ No		, . L	.og . Formati	on (Top), Depth a	nd Datum	Sample	
Samples Sent to Ge	ological Survey	Yes	✓ No		Nam	l e .	•	Top _	Datum	
Cores Taken			⊮ No		Heri	ngton		2590	-114	
Electric Log Run (Submit Copy)	•	✓ Yes	No		Cou	ncil Grove	•	3030	-554	
List All E. Logs Run	:				'			•		
Gamma Ray, N	eutron, Cement E	Bond Log	CASING	RECORD	✓ Ne	w Used				
	Dia Hala		<u>`</u>			rmediate, product		# Saata	Tues and December	
Purpose of String	Size Hole Drilled	Size Cas Set (In C		Weig Lbs, /		Setting , Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface Casing	12-1/4	8-5/8		23#	·	899	MIDCON C	310	3% CC, 1/4# pt	
Production Csg	7-7/8	4-1/2		10.5#	ĵĝ.	3396	Premium	155	10% Calseal	
	<u> </u>	A.D.	DITIONAL	CEMENTIN	IG / 60I	JEEZE RECORD				
Purpose: Depth Top Bottom		Type of Ce		#Sacks [JEEZE RECORD		rcent Additives		
Protect Casing Plug Back TD Plug Off Zone				,			 .			
Shots Per Foot		ON RECORD - E					ture, Shot, Cement sount and Kind of Mat		d Depth	
4	3080-86				·	Natural				
		<u></u>	•							
		.,								
TUBING RECORD 2-	Size 3/8	Set At 3094	3	Packer At 023	:	Liner Run	Yes V No			
Date of First, Resumed 4/3/02	Production, SWD or En	hr. Produ	ucing Metho		Flowing	Pumpin	g Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil I	Bbls. 500		Mcf	Wáte NW	r Bb	ls. Ga	s-Oil Ratio	· Gravity	
Disposition of Gas	METHOD OF C	OMPLETION	,		<u></u>	Production Interv				
Uented ✓ Sold	Used on Lease		pen Hole	✓ Perf.	D	ually Comp. [Commingled 30	080-86	·	

DRILLER'S LOG

ORIGINAL

GREAT PLAINS PETROLEUM, INC. ADAMS F-3 **SECTION 23-T34S-R29W** MEADE COUNTY, KANSAS

COMMENCED: 01-23-02 COMPLETED: 01-27-02

SURFACE CASING: 898' OF 8 5/8" CMTD W/190 SKS MIDCON "C". TAILED W/120

SKS PREMIUM PLUS.

FORMATION

0 - 898
898 - 2411
2411 - 3385
3385 - 3405 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

WRAY VALENTINE

STATE OF KANSAS: ss:

My Appt. Expires

SUBSCRIBED AND SWORN TO BEFORE ME THIS 28TH DAY OF JANUARY, 2002.

JOLENE K. RUSSELL Notary Public - State of Kansas Holeve & Russell NOTARY PUBLIC

RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 1 2002

CONSERVATION DIVISION WICHITA KB

HALLTE	BURTON		JOF SUM	MΔF	5.A		SALES ORDER	702		TICKET DATE	01/27/0	2
মহন্ত্রী North Amero			Mia Continer		<u> </u>		BDA / STATE			COUNTY MEADE	0 11 21 10	<u>-</u>
MBUID / EMPL #			HES EMPLOYEE NAME				PSL DEPARTME				101	
MCLI0103	106304		Tyce Davis				Cement CUSTONER REF	Ing Ser			! [HAH
Liberal TICKET ANOUNT			GREAT PLA	INS PE	<u>T</u>		API/UWI #		DA	<u>VE PAUL</u>	EY C	
<u> </u>	\$5,779.77		02			<u> </u>						
LAND NE FO	ORGAN OK		DEPARTMENT	Cemer	nt		7523		Cer	nent Prod	luction C	asing
ADAMS		Well	No. SEC/TWP/RNG #3 23-34-29				LIBERA		ELL S/TI	Ē)		
HES EMP NAME / EMP #	(EXPOSURE HOURS)	HRS	70 20 04-20		HRS			- 10	HR5			HRS
Davis, T - 10630					DE	CEIVED			Ī			
Kirby, K - 10594 Evans, J - 2127				Kansas	Char	PRATION COMM	ISSIDA		 			
2-4113, 0 - 2 121					1	3 3 11 11 1	ioraltită	 -	 	_		
HE.S. UNIT #S/(R/) MI		R/T MILES		R	JUE	0 1 2002		R/T	MILES			R/TMILE
1021 54218		80				V I LVUZ		 -				
				<u> </u>	NSERV	ATION OBJECT						
Lana Name		J			W	ATION DIVISION CHITA, KS	/ 		I			
Form. Name Form, Thickne	ss	Typ From	To		Cal	ed Out	On Locati	on	Job	Started	Job C	ompleted _
Packer Type Bottom Hole Ti	emo	Set	At ssure	Date	'	01/27/2002	01/27/	2002	Ö	1/27/2002	01/	27/2002
Retainer Depth		Tota	al Depth	Time		1000	1300			1600	1(630
Type ar	Tools and	Accesso Qty	ries ·	1		New/Used	Well i		ade	From	To	Max. Allow
Float Collar	INSERT	1	HOWCO	Casir		NEW	10.5	4 1/2		KB	3,399	IVICE, 7 (IIOV
Float Shoe Centralizers	FILL S-4	1 1 8	HOWCO	Liner Liner				 				
Top Plug	5W	1	HOWCO	Tubin								
HEAD Limit clamp	PC	$\begin{bmatrix} 1 \\ \end{bmatrix}$	HOWCO	Drill F	ipe Hole	_]	<u> </u>					Chata/Ct
Weld-A				Perfo	rations				\Box			Shots/Ft.
Guide Shoe BTM PLUG	REG	1 1	HOWCO		rations rations			<u> </u>				
Mud Type	Mater		Lb/Gall	Hours	On L	ocation	Operating		—- <u> </u>	Descript	ion of Job	· · · · ·
Disp. Fluid		_Density_ _Density_		Da	7.7	Hours	<u>Date</u> 1/27	Hour	<u>. </u>			-
Prop. Type Trop. Type	Siz		Lb	-					_			
Acid Type Acid Type	Ga	al	_%									
Surfactant -	Ga	al	In								ee Job Lo	<u>g</u>
NE Agent Fluid Loss	Ga	al. aVLb		-					\dashv			
Gelling Agent [Ga	VLb										
Fric. Red Breaker	Ga	WLb		Total			Total	-				
Blocking Agent Peripac Balls		II/Lb II/Lb Gal/ Qty.	Lb				Hydraulic	Llamas				
Other		GIV.		Order	ed		Avail.			Used		
Other				Treati	na		Average l	Rates in	BPM	Overall		
Other							Cement	Left in F	ipe			
Other				Feet	43		Reason			SHOE	JOINT	
<u> </u>		T 16 11 101			<u>ement</u>	Data						
Stage Sacks	Cement PREMIUM	Bulk/Sk BULK		Additiv		SALT6%HAL	AD-322			W/Rq. 6.28	Yield 1,49	Lbs/Gal 15.00
		Bulk			-,						1.75	10.00
- - -		Bulk Bulk	 -			·				 	+	
		İ							_			
Circulating		Disp	lacement	Sı	ımmar P	v Yreflush:	BBI I	26.0	0	Type:	KCL H	20&MF
Breakdown _			IMUM			oad & Bkdn:				Pad:BbT		
. –					<u> </u>		:			– –		53
Average Shut in: instant			. Gradient 15 M	in		reatment: ement Slurry	Gal - BBI BBI	41.		Disp:Bbl	<u></u>	
						otal Volume	BBI	120.				
THE INEU	RMATION S	TATED	HEREIN IS CORI	RECT		1.).	9-		_L_			
	R REPRES			/F0!	X	en 18th	4//					ł
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	_						 	TICKET #	TICKET DATE				
	LIBURT	ON			LOG			1724202	01/27/02				
North Ame	ercia Lan	<u>d</u>	Mid	ountry Conti	nent			BDA / STATE KS	MEADE	-			
MCLI0103	106	304		MPLOYEE				PSL DEPARTMENT Cementing Services					
LOCATION	ATION COMPANY												
Liberal GREAT PLAINS PET								API/UWI #	DAVE PAULEY				
\$5,779.7 WELL LOCATION	7		DEPARTI	MENT	02	<u> </u>		JOB PURPOSE CODE					
LAND NE	FORGA	N OK	Cem	ent				Ceme	ent Production Casir	ng			
LEASE NAME ADAMS		Well No	3 23-3	77 RNG 4-29				LIBERAL KS	O WELL &				
HES EMP NAME/EMP # (E			HES EMP NAME/E	MP # (EXPOS	UFE HOURS)	HRS HESEMPI	WAE/EMP I (EXPOSU		HRS HES EMP INVIEWEND I (EXPOSURE HOU	RS) HRS			
Davis, T - 1			ļ			↓							
Kirby, K - 1			<u> </u>			├-							
Evans, J - 2	212723	+-	 			 							
	N. A. 25 N. 15 H.	$\begin{bmatrix} \dot{\gamma}_{i} & \dot{\beta}_{i} \dot{\gamma}_{i} \end{bmatrix}$	PARTY CANA	的热计	Isla 582 288		Lawsed State		falle out the course production admits	itaninggaa			
Chart	Time	Rate	Volume	Rate	Press	:(PSI)		Job C	escription / Remark	1.6			
no.	oniachtar	(BPM)	(BBL)(GAL)	表 N2 7	CSG.	The	140 E 10 F	Hillian Lia					
	1000							OUT FOR JOB					
	1300						ON LOCA	TION RIG RIGGING	3 UP TO RUN CASING				
	1315	-					START CA	ASING AND FE					
	1500						CASING O	N BOTTOM HOOL	CUP PC AND CIRC IRON				
ļ	1510				ļ		BREAK CI	RC W/RIG	·				
	1512		ļ	ļ			CIRC TO F						
	1545		<u> </u>					C HOOK IRON TO	PT				
	1550	4.0		ļ	400		PSI TEST						
	1551 1554	4.0 4.0	7.0 12.0		180 180		PUMP KCI						
	1556	4.0	7.0		200		PUMP MUI						
	1558	4.0	41.0		350			SX PREMIUM AT	15#				
	1606							VN DROP PLUG A					
	1611	6.0	53.0		160			PLACEMENT		dAp-+1			
	1618	6.0	53.0		160-300		38 BBI	S IN LIFT CEMEN	IT				
	1622	2.0	53.0		350		45 BBI	S IN SLOW RATE					
	1624	2.0	53.0		430-1500		LAND PLU						
	1625		53.0		1500-0			FLOATHEL	.D				
	1630						JOB OVER	<u> </u>	<u> </u>				
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	1			\dashv		· · · · · · · · · · · · · · · · · ·							
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									CONSERVATION DIVIS	TON.			
									WICHITA, KS	IUN			
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HALLIBURTON	JO' SUMN	IARY		1	9290	l	01/23/02	2
NORTH AMERICA LAND	Miu Continent			KS		MEAD		
MBUID7EMPL# MCLI 0118/198516	HES EMPLOYEE NAME JASON CLEME	-NS		PSL DÉPARTME	ள ng Service	\overline{DDI}	\overline{CIV}	1 À I
LOCATION	GREAT PLAIN			CUSTOMER REP	/ PHONE	MOOREHI		
MEAD TICKET AMOUNT	WELL TYPE	<u> </u>		API/UWI #		MOOKENI	<u> </u>	
\$6,865.05	OIL DEPARTMENT			ŠÁP BÓMB NUMI	Desc Desc	niption		
MEAD IV	Vell No. SEC / TWP / RNG	<u>ZI</u>		7521	Ce	ment Surfa	ce Casi	ng
	F-3 23-34S-29W			LIBERA				
HES EMP NAME / EMP # / (EXPOSURE HOURS) HE		HRS			HRS			HRS
CLEMENS, J 198516 Ferguson, R - 106154	5.0							-
Arnett, J - 226567 5.0							_	
421269 40		R/TMILES			R/TM/LES			R/TMILE:
54219/78299 40				-				
10240236/10240245 80		-						
Form. Name T	ype:							<u>—</u>
Form, Thickness From	To	Call	ed Out 01/23/2002	On Location 01/23/2	on Job	Started 01/24/2002		ompleted
	et At ressure	Date 0	11/23/2002	01/23/2	2002	1112412002	01/	24/2002
Retainer Depth T	otal Depth		1700	2000	1	200	30	
Type and Size Qty		tine State of sal	New/Used	Weight	Size Grade	From T	To	Max. Allow
Float Collar	HES	Casing	N	24.0	8 5/8	0	880	
Float Shoe Centralizers 3		Liner Liner			 			
Top Plug 1	 	Tubing			 			
HEAD 1		Drill Pipe						
Limit clamp 1 Weld-A 1	 	Open Hole						Shots/Ft.
Weld-A 1 Guide Shoe 1	 	Perforations Perforations			 			
BTM PLUG	<u> </u>	Perforations						
Mud Type Materials Densit	v Lb/Gal	Hours On Lo	ocation - " ನಿರ್ Hours	Operating Date	Hours	Description	on of Job	areast register
Disp. Fluid Densi	ityLb/Gal	1/23	6.0	1/24	2.0			
Prop. Type Size Size Size	Lb		 		 			_
Acid Type Gal.								
Acid Type Gal	%					Şe	e Job Lo	9
Surfactant Gal. NE Agent Gal.	in —							
Fluid Loss Gal/Lb	In }							
Gelling Agent Gal/Lb	ECENED							
Fric. Red. Gal/Lbrit. Breaker KANSOS/CUR	PORATION COMMISSION	Total:	<u>6.0</u>	Total:	2.0			
Blocking Agent Ga	al/Lb							
Perfpac BallsQt	ly. 0 1 2002	Ordered	•	∷Hydraulic Avail.	Horsepowe	্রো Used		
Other	2 0 1 2 0 2			. Average I	Rates in:BPN	Aca _		
Other		Treating		Disp.	Left in Pipe	Overall		
Other	ERVATION DIVISION WICHITA, KS	Feet 45		Reason	retitut Zibei	SHOE.	JOINT	}
	•							
Stage Sacks Cement Bulk/		<u>`}ः (Cement</u> Additives	<u>Dāta । कि किस्स</u>		の一般の	<u>₩/Rq.</u>		
1 190 MIDCON C Bull					<u></u>	20,22	Yield 3.23	11.10
2 120 PP But	k 2% CC, 1/8# POLLY				••	6.30	1.34	14.8
3 Bul			<u> </u>					
4 But					-	+	1	 -
The state of the s	m spend the second transfer of the second	Summar	y Quantital	المراجد المارية المراجدة المارية المار مارية المارية	TO THE PARTY OF A 12	-3-36 35-5-		ZEOVECE:
Circulating Dis	splacement	P	reflush:	BBI [20,00	Type:	FRE	SH
MA	AXIMUM	^{[_}	oad & Bkdn: (oai-¤Bi _		Pad:Bbl-C	isc	
Average	as Cradiont			oal nol T		_ 		53
Average Fra Shut in: instant 5 h	ac. Gradient Min15 Min_		reatment: (ement Slurry	Gal - BBl BBl		Disp:Bbl 109.	TC 29	
		T	otal Volume	BBI -	73.00		-	
THE INCOME.	7/1-1/1 * Y/1 \		ration graduate a	*.*** * **	*******	m 1, 21 - 1 - 1, 17.4 1	,	1. 1. 1. 1.
THE INFORMATION STATE		CT N ~ =	. سر ۸ سر ۵ رو					
CUSTOMER REPRESENTA	(11AF —	<u>יעטצי</u>	L PERE	SIGNATURE			_	——

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ORIGINAL

HAL	LIBURT	ON			IOE	3 LOG			TICKET # 1719290	li e	> \ 		
REGION				NWA/C	OUNTRY				BDA / STATE	COUNTY			
NORTH AL	<u>MERICA</u>	LAND			Continuo MPLOYEE				KS PSL DEPARTMENT	MEAD			
MCLI 0118	3/198 <u>516</u>			JAS	ON C	LEMENS	<u> </u>		Cementing Services Customer Rep / Phone				
LOCATION MEAD				COMPA	GF	REAT PL	AINS PI	ET _	CUSTOMER REP / PHONE BOB MOOREHEAD				
\$6,865.05	 5			WELLTY	Ϋ́PE	OI			API/UMI #				
WELL LOCATION				DEPART	MENT				JOB PURPOSE CODE	amont Curface	Corina		
MEAD LEASE NAME		Wel	II No.	Z! SEC/TM	VP / RNG 45-29				HES FACILITY (CLOSES)	ement Surface	Casing		
ADAMS HES EMP NAME/EMP # (E)	XPOSURE HOURS)		F-3			VV SURE HOURS)	HRS: HES EMP	NAME/EMP#(EXPOSU	LIBERAL KS	HRS HESEMP NAME/EMP	(EXPOSURE HOURS) HRS		
CLEMENS,		3	Τİ										
erguson, F	R - 10615	4											
Arnett, J - 2	26567		 				∐			↓ ┃ <u> </u>			
Station variety	v. Tabbino	GRESSES.	200 300	र्गाउँ इसि	· 数据2分	Tarakana	 \$5.00 ke 5.50	s librational	John Marke		Selenting Well Street and Con-		
Chart No:	Time	Rat		and the		Pres		- C C C C C C C C C C C C C C C C C C C	Job'l	Description / R	emarks :		
STIAON SASSES	2030	(BPM)	<i>जिस्</i> । (BB)	LHGAL	N2/5	/ ACSG(Sgr)	KSAT bg &		ON LOCATION		extraction and an extraction of		
	2055	 			\top	 	 		JOB SAFTEY	MEETING			
	2120							SPOT EQU					
					<u> </u>								
	<u> </u>		-		 	 	 -	RIG STILL	DRILLING				
	0045		+		 	 	 -	START F.E	 :.				
			<u></u>										
	130		\mp	. –				SET CASI	IG TO 899				
	145		1					HOOK UP	CIR IRON & CIR	W/ R/G			
	207			-	 -	2500		PRESSURE	E TEST				
	204	6.0		20.0		150		 	ACER FRESH W	ATER			
-	208	6.0	${\overline{}}$	09.0		150			AD AT 11.1#				
	227	6.0		29.0		150		+	L AT 14.8#				
	236	6.0	5	54.0		100		START DIS					
	242	6.0			<u> </u>	200		CAUGHT					
	250	2.0		4.0		250_		SLOW RAT		7000	RECEIVED		
	252	2.0	5	4.0		850		LAND PLU	<u> </u>	<u>nansa</u>	RECEIVED S CORPORATION COMMI		
			+					 			JUL 0 1 2002		
								ļ-——		C	ONSERVATION DIVISION WICHITA, KS		
			-	 -∤	\dashv		 -	 			WICHITA, KS		
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			+					THANKS .14	SON & CREW.				
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