

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUL 24 2001

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Dave Goldak

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
6/25/01 7/8/01 7/9/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

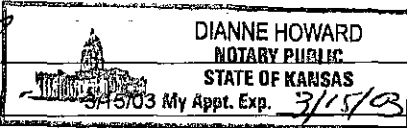
API No. 15 - 119-21053 -00-00
County: Meade
NW SE NW Sec. 12 Twp. 34 S. R. 29 East West
3630 feet from S N (circle one) Line of Section
3630 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW Sw
Lease Name: LARRABEE 'A' Well #: 1-12
Field Name: Wildat
Producing Formation: None
Elevation: Ground: 2385' Kelly Bushing: 2390'
Total Depth: 5852' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 1567 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D4A 7/20/01 JB
(Data must be collected from the Reserve Pit)
Chloride content 29,000 ppm Fluid volume 1,800 bbis
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leroy D. Baker
Title: Petroleum Geologist Date: 7/23/01
Subscribed and sworn to before me this 23rd day of July

20 01
Notary Public: Deanne Howard
Date Commission Expires: _____


KCC Office Use ONLY
_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: LARRABEE 'A' Well #: 1-12
 Sec 12 Twp 34 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Log Tech: Dual Induction, Density-Neutron,</u> <u>Microlog, Sonic</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <u>See attached log tops.</u> _____ _____ _____ _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	1567'	Allied	575	65/35 Poz, 6% gel, 3% CC, 1/4#Flo seal Class A, 3%CC
						150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		KANSAS CORPORATION COMMISSION		
None: D&A		JUL 24 2001		
		CONSERVATION DIVISION		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit A CO- 18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>None, D&A</u>
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WELL REPORT

McCoy Petroleum Corporation

Larrabee 'A' #1-12

NW SE NW

Section 12-34S-29W

Meade County, Kansas

Page 4

ELECTRIC LOG TOPS	Structure compared to	
McCoy Petroleum	Lario Oil & Gas	Continental Dynamic
Larrabee "A" #1-12	H. G. Adams Ranch "A" #1	Brochers #1
NW SE NW	NE NE NE	C NE SW
Sec. 12-34S-29W	Sec. 11-34S-29W	Sec. 1-34S-29W
Elev: 2390' KB	KB: 2435'	KB: 2439'

Wreford	2862 (- 472)	+4	Flat
Council Grove 'A'	2969 (- 579)	+6	Flat
Council Grove 'B'	2992 (- 602)	+3	-1
Council Grove 'C'	3016 (- 626)	-1	-6
Council Grove 'D'	3043 (- 653)	Flat	-8
Heebner	4298 (-1908)	+2	-11
Lansing	4454 (-2064)	-1	-1
Stark	4952 (-2562)	-12	-29
Swope	4968 (-2578)	-10	-35
Hertha	5026 (-2636)	-18	-17
Marmaton	5113 (-2723)	-20	-14
Novinger	5182 (-2792)	-13	-13
Pawnee	5238 (-2848)	-14	-15
Cherokee Shale	5305 (-2915)	-12	-14
Morrow Shale	5630 (-3240)	-15	-19
Morrow Sand	5681 (-3291)	- 8	-21
Chester	5726 (-3336)	-11	-15
RTD	5852 (-3462)		

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 24 2001

CONSERVATION DIVISION

ALLIED CEMENTING CO., INC.

5666

Federal Tax I.D.# 48-0727860

10 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Brand

DATE <u>6-27-01</u>	SEC. <u>12</u>	TWP. <u>34</u>	RANGE <u>29</u>	CALLED OUT <u>3:00AM</u>	ON LOCATION <u>9:45AM</u>	JOB START <u>12:15PM</u>	JOB FINISH <u>1:45PM</u>
LEASE <u>Harrah #8</u>	WELL # <u>1-12</u>		LOCATION <u>Meade - 5 to MM #4, 1/2 S, 1/2 E</u>	COUNTY <u>Meade</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)				<u>into</u>			

CONTRACTOR Abercrombie #8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 1519'
 CASING SIZE 8 5/8" New 23" DEPTH 1516'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 600# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 43'
 CEMENT LEFT IN CSG. 43'
 PERFS. _____
 DISPLACEMENT 97 1/2 bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 575 lbs 65/35 670 Del, 39 cc,
1/4" Flow Seal - 150 lbs Common 32 cc.

COMMON	<u>150</u>	@	<u>7.85</u>	<u>1177.50</u>
POZ MIX	<u>575 ALW</u>	@	<u>7.35</u>	<u>4226.25</u>
GEL		@		
CHLORIDE	<u>2.2</u>	@	<u>30.00</u>	<u>660.00</u>
	<u>Flo Seal 144#</u>	@	<u>1.40</u>	<u>201.60</u>
		@		
		@		
		@		
		@		
HANDLING	<u>782</u>	@	<u>1.10</u>	<u>860.20</u>
MILEAGE	<u>70</u>			<u>2189.60</u>
				TOTAL <u>\$ 9315.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D
 #181 HELPER Bob B
 BULK TRUCK
 #342 DRIVER Larry M
 BULK TRUCK
 #344 - DRIVER Larry H
 #341 - DRIVER Steve T

REMARKS:

Run 1516' of 8 5/8" casing. Break circulation.
Mixed 575 lbs 65/35 670 Del, 39 cc calcium
1/4" Flow Seal - 150 lbs Common 32 cc.
Released plug. Replaced with fresh H₂O.
Loaded plug at 600#. Released and
float did hold.
(Cement did circulate
(Cement in collar)

SERVICE

DEPTH OF JOB	<u>1516'</u>		
PUMP TRUCK CHARGE			<u>1130.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>70</u>	@	<u>3.00 210.00</u>
PLUG	<u>1-8 5/8" rubber</u>	@	<u>100.00 100.00</u>
		@	
		@	
TOTAL <u>\$ 1440.00</u>			

CHARGE TO: McCoy Petroleum Corp.
 STREET P.O. Box 780208
 CITY Wichita STATE Ks ZIP 67278-0208

FLOAT EQUIPMENT

1-8 5/8" All Insert	@	<u>325.00</u>	<u>325.00</u>
1-8 5/8" Basket	@	<u>180.00</u>	<u>180.00</u>
3-8 5/8" Centralizers	@	<u>55.00</u>	<u>165.00</u>
	@		
	@		
TOTAL <u>\$ 670.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -
 TOTAL CHARGE \$ 11425.15
 DISCOUNT \$ 1142.52 IF PAID IN 30 DAYS

SIGNATURE W.C. Craig
 RECEIVED
 KANSAS CORPORATION COMMISSION

SIGNATURE W.C. CRAIG
 PRINTED NAME

JUL 24 2001

Net \$ 10,282.63

CONSERVATION DIVISION

ALLIED CEMENTING CO., INC. 5779

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Near city

DATE <u>7-9-01</u>	SEC. <u>12</u>	TWP. <u>34</u>	RANGE <u>29</u>	CALLED OUT <u>1:00am</u>	ON LOCATION <u>4:10am</u>	JOB START <u>8:45am</u>	JOB FINISH <u>10:15 am</u>
LEASE <u>Larabee A</u>			WELL # <u>1-12</u>	LOCATION <u>Manola Lake 45 1E</u>		COUNTY <u>Manola</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Alven RTD Box 8.
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 5850
 CASING SIZE 8 7/8 DEPTH 1566
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 125 6 9/40 6 9/40
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER J. Weighman
 # 224 HELPER _____
 BULK TRUCK _____
 # 260 DRIVER TROY
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

SERVICE

50 x e 1600'
40 x e 500
10 x e 40
15 x RH
10 x MH

DEPTH OF JOB 1600
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG Top Wood _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

CHARGE TO: McCoy Pet Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE W.C. Craig
 KANSAS CORPORATION COMMISSION

W.C. CRAIG
 PRINTED NAME

JUL 24 2001