

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20,949-00 ⁰⁰ ORIGINAL

Operator: License # 30129

Name: Eagle Creek Corporation

Address 107 N. Market, Suite 509

City/State/Zip Wichita, Ks. 67202

Purchaser: Giant Exploration & Production Co.

Operator Contact Person: Dave Callwert

Phone (316) 264-8044

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: David Callewarrt

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic; etc)

If Workover: **RELEASED**

Operator: MAR 23 1998

Well Name: _____

Comp. Date FROM CONFIDENTIAL

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-17-95 8-30-95 8-31-95
Spud Date Date Reached TD Completion Date

County Meade

Approx. C - E/2 - NE/4 Sec. 17 Twp. 34S Rge. 29W XX W

1440' Feet from S (circle one) Line of Section

760' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name HORACE Well # 1-17

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 2531' KB 2536'

Total Depth 6305' PBDT 6300

Amount of Surface Pipe Set and Cemented at 1579' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT (DPW) 12-15-85
(Data must be collected from the Reserve Pit)

Chloride content 8800 ppm Fluid volume 2300 bbls

Dewatering method used Evaporation

Location of fluid disposal STATE CORPORATION COMMISSION

Operator Name SEP 29 1995

Lease Name SEP 28 License No. _____

Quarter 5 Sec. 17 Rng. S E/W

County CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

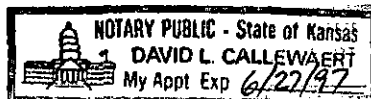
Signature William D. Harrison

Title President Date 9/28/95

Subscribed and sworn to before me this 28 day of Sept 19 95.

Notary Public David L. Callewarrt

Date Commission Expires 6/27/97



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

CONFIDENTIAL

Operator Name Eagle Creek Corporation Lease Name HORACE Well # 1-17
 Sec. 17 Twp. 34S Rge. 29W East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Compensated Density Neutron
 Sonic
 Dual Induction
 Micro

Name	Top	Datum
Wreford	2964	- 437
Lansing	3558	-2031
Swope	5022	-2495
Marmaton	5171	-2644
Novinger	5254	-2727
Cherokee	5393	-2866
Morrow Sh	5768	-3233
Chester ls	5920	-3393
St. Gen.	6220	-3693

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1579'	MIDCON3/Prem+	370 sks	3% CC, 1/4#Floesal/sk
Production String	7 7/8"	5 1/2" / 4 1/4"	API/J55 Newport 15 1/2#	6239'	VERSASET	100 sks	2% CC
			14#			300 sks	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5025 to 5038	500 gal 15% FE NE	5025-38

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2.875"	5133	KB			
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
09/15/95							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
50	50				30		

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) **Production Interval** Open Hole Perforated Dually Comp. Commingled Other (Specify) _____

EAGLE CREEK CORPORATION
 DST REPORT FOR KCC
 HORACE #1-17
 API # 15-119-20,949
 Approx C E/2 NE SECTION 17, TOWNSHIP 34S, RANGE 29W
 MEADE COUNTY, KANSAS

ORIGINAL

RELEASED

OPERATOR: Eagle Creek Corporation

ELEVATION: GL 2531' KB 2536'

MAR 23 1998

CONFIDENTIAL

DST #1, COUNCIL GROVE #1, 5225-5258, 30-60 60-105, STRONG BLOW OFF BOTTOM OF BUCKET IN 90 SEC. GAS TO SURFACE 6 MINUTES IN FINAL FLOW PERIOD, GAGED GAS IN FINAL FLOW PERIOD AS FOLLOWS:

MINUTES	CF/GAS	MINUTES	CF/GAS	MINUTES	CF/GAS
10	12,500	20	8,875	30	8,860
40	8,890	50	9,200	60	9,200

DISCOVERED 105' GAS CUT MUD, IFP 51-60, FFP 60-74, SIP 955-922

DST #2 5019'-5035', 45-60 90-120, STRONG BLOW BOTTOM OF BUCKET 15 SEC., GAS TO SURFACE 6 MINUTES. GAGED GAS AS FOLLOWS:

MINUTES	CF/GAS	MINUTES	CF/GAS	MINUTES	CF/GAS
15	77,800	20	63,500	30	40,000
40	28,300	45	24,500		

SECOND FLOW

10	5,320	20	5,860	30	5,320
40	5,320	50	4,450	60	4,450
70	4,120	80	4,120	90	3,710

RECOVERED 1895' CLEAN GAS CUT OIL (30% GAS 70% OIL), 250' GASSY MUD CUT OIL (41% OIL 30% GAS 29% MUD), IFP 128-221, FFP 275-483, SIP 1367-1457, TEMP 124°.

DST #3 5046'-5060', 30-60 75-90, WEAK BLOW BUILDING TO STRONG BLOW BOTTOM OF BUCKET IN 23 MINUTES, SAME IN SECOND FLOW PERIOD, RECOVERED 265' GAS IN PIPE, 25' GASSY OIL CUT WATERY MUD (36% OIL 4% GAS 15% WATER 45% MUD) 355' MUDDY SALT WATER (16% MUD 84% SW), IFP 39-98, FFP 123-217, SIP 1713-1713, TEM 125°.

DST #4, 5251'-5260', 45-75 90-120, STRONG BLOW BOTTOM OF BUCKET 15 SEC. GAS TO SURFACE 12 MINUTES, GAGED GAS AS FOLLOWS:

MINUTES	CF/GAS	MINUTES	CF/GAS	MINUTES	CF/GAS
15	44,800	20	47,200	30	44,800
40	42,500	45	42,500		

SECOND FLOW

10	77,800	20	55,200	30	44,800
40	40,000	50	34,700	60	28,300
70	24,500	80	26,100	90	27,600

RECOVERED 525' CLEAN GAS CUT OIL (35% GAS 65% OIL 40°), 90' GASSY MUD CUT OIL (60% OIL 5% GAS 35% MUD), 35' OIL & GAS WATERY MUD (14% OIL 32% GAS 20% WATER 34% MUD) 150' SALT WATER (COLLERS = APPROX 120') IFP 72-133, FFP 163-315, SIP 1862-1873, TEMP 129°. CHLORIDES 105,000 MUD CHLORIDES 4,600

DST #5, 5876-5914', MISRUN PACKER FAILURE, RECOVERED 310' MUD, DST #6, 5750'-5914', 45-75 60-90, WEAK BUILDING TO STRONG BLOW BOTTOM OF BUCKET IN 5 MINUTES, WEAK TO 2" BLOW IN 8 MINUTES, DECREASED TO 1" FLUSHED BUILT TO 6" BLOW, RECOVERED 220' GAS IN PIPE, 230' GAS CUT MUD (4% GAS 96% MUD), IFP 177-207, FFP 280-240, SIP 957-903, TEMP 132°. CHART INDICATES TOOL MAY HAVE PLUGGED.

KCC
 SEP 2 8
 CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 29 1995
 CONSERVATION DIVISION
 Wichita, Kansas



JOB LOG HAL-2013-C

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T-C	PRESSURE (PSI) TUBING CASING	DESCRIPTION OF OPERATION AND MATERIALS
						CUSTOMER: Eagle Creek Corp WELL NO: 1-17 LEASE: Horace JOB TYPE: 5/2 Prod Stalg TICKET NO: 8/2245
	0800					Time Colled
	0850					Time on log
	1100					Time Ready
	1230					START Pump Casing ORIGINAL
	1540					Casing in Hole
	1541			SEP 2 8		Hook up to Circulate
	1550			CON		Circulate Casing w/ log
	1620					Circulate Mud to Ground Level
	1745					Hookup Cement 15' in RT Hole 10' in Mase Hole
	1758					Hookup to Pump Truck
	1800	5 BPM	5 BBL		350	Start 2% KM Ahead
	1801	1	12 BBL		350	Start Spool Flush
	204	1	5 BBL		350	Start 2% KM Behind
	1805	5			300	Start Mixing Cement
	1820	1	82 BBL		200	Finish Mixing Cement
	1825	1			200	Shut Down
	1830	6.5			100	Start Displacement
	1900	5.4 BPM	149 BBL		950	Shut Down
						Plug Down
						Front Held. Circulate Fluid then out the chow.
						1550 Re Press up on Casing + Lock up
						would not Break have Release Press
						Try Press up Did Not Break Circulation
						Take Head + Manifold off Rig Pick up
						Pipe about 30 FT and Surge Pipe Down
						Insert Plug off Pick up Pipe 30 FT and Surge
						Pipe Down + Mud Flood over Top. Hook
						up surge + Circ Casing for + Circulate Mud to Ground
						Rig Circ the Hole for 1 Hour 25 min Level

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ORIGINAL

RELEASED

MAR 23 1998

RECEIVED STATE CORPORATION COMMISSION

SEP 29 1995

CONSERVATION DIVISION WICHITA, KANSAS

Drop Plug wash Pumps + Lines

Thanks For Calling
Dennis Cox
Halliburton Energy

8 Hours
3 20 min chow

FIELD OFFICE

WELL DATA

FIELD _____ SEC _____ TWP _____ RANGE _____ COUNTY Meade STATE Kc

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

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ORIGINAL

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 8-30	DATE 8-30	DATE 8-30	DATE 8-30
TIME 0800	TIME 1050	TIME 1540	TIME 1900

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>D. Hall</u>	<u>20041</u>	<u>Liberal Kc</u>
<u>J. McCallister</u>	<u>59179</u>	<u>11</u>
<u>D. Halligan</u>	<u>52925</u>	<u>Horton Kc</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
<u>5 1/2</u>		
<u>Lead Float</u>	<u>1</u>	<u>Havo</u>
<u>Fill up</u>		
<u>Blind Mover</u>	<u>12</u>	
<u>Rotating Head</u>	<u>1</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____

CELLING AGENT TYPE _____ GAL.-LB. _____

PAK. RED. AGENT TYPE _____ GAL.-LB. _____

BREAKER TYPE _____ GAL.-LB. _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFAC BALLS TYPE _____ QTY. _____

RELEASED

MAR 23 1998

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
5 1/2 Pool Street
SEP 2 1995

CONSERVATION DIVISION
WICHITA, KANSAS

JOB DONE THRU. TUBING Casing Well Ann.

CUSTOMER REPRESENTATIVE Dennis Corp

HALLIBURTON OPERATOR _____ COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF BAGS	CEMENT	GRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>300</u>	<u>Premium</u>			<u>1% Kerosene, 5% Halcid 9, 1% HES, 5% KCL, 5% se Gilsonite</u>	<u>1.54</u>	<u>14.0</u>
	<u>2.5</u>	<u>Benn per RT + Mass Hole</u>			<u>11</u>	<u>1.54</u>	<u>14.0</u>

PRESSURES IN PSI

SUMMARY

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 4510 REASON Stop Joint

PRESLUSH: BBL 5 1/2 GAL 12 1/2 Spm Fluid 5 1/2 KCL Alleg

LOAD & SKIN: BBL-GAL. _____ PAD: BBL-GAL. _____

TREATMENT: BBL-GAL. _____ DISPL. BBL-GAL. 149.91

CEMENT SLURRY: BBL-GAL. 82.28 6.8 RT + Mass Hole

TOTAL VOLUME: BBL-GAL. _____

REMARKS _____

CUSTOMER: Energy Credit Corp LEASE: Horton WELL NO: 1-17 JOBSITE: 5 1/2 Pool Street DATE: 8-30-95



JOBLOG HAL-2013-C

CUSTOMER: Eagle Creek Corp	WELL NO.: 1-17	LEASE: Horace	JOB TYPE: 8 1/2" Surface	TICKET NO.: 812023
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:30							Called out Ready Now
	14:30							on Loc Rig Drill
	15:30							Released from loc best Pump Tak
	17:45							Called Back
	18:00							Back on Loc Rig Circulating on Bottom
	19:00							T.O.D.H.
	20:15							START Csg 8 1/2" ORIGINAL
	21:30							Csg on Bottom
	21:45							Hook up Circulate with Rig
	22:25							Hook to Halliburton
	22:30	4.9	177.9	X		50		START LEAD OUT @ 11.1 #1 GAL
	23:00	3.9	25.5	X		75		START TAIL OUT @ 11.8 #1 GAL
	23:12			X		0		SHOT DOWN
	23:13			X		0		Drop 5' upper Top Plug
	23:14	3.75	97.6	X		0		START 1/2" Displacement WASH PUMPS
	23:40			X		500		Plug DOWN
	23:42			X		400		Close on MANIFOLD
	23:43			X		0		Release Job Complete

CONFIDENTIAL

ORIGINAL

SEP 28

CONFIDENTIAL

RECEIVED STATE CORPORATION COMMISSION

Calculated to SEP 29 1995

3.3 BBL
58 SHS

CONSERVATION DIVISION
Wichita, Kansas

THANK YOU FOR CALLING
HALLIBURTON ENERGY SERVICES
ROBERT E. COON

RELEASED

MAR 23 1998

FROM CONFIDENTIAL

Time on loc 6 hrs
Pump Time 1 Hr 13 min

WELL DATA

FIELD _____ SEC 17 TWP 34s RNC 28w COUNTY Meade STATE Ks

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____
 BOTTOM HOLE TEMP. _____
 MISC DATA _____ TOTAL DEPTH 1575

CONFIDENTIAL

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 8-17-95 TIME 19:30	DATE 8-17-95 TIME 14:30	DATE 8-17-95 TIME 14:30	DATE 8-17-95 TIME 23:40

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
R. ELWOOD	5297	LIBERAL Ks
D. 4360	420041	LIBERAL Ks
R. MARTINEZ	58938	11
A. 2731	7131 (A)	11
M. LANGRISH	5646	Negative
S. PORTER	77031 (A)	11
G. 9613	4861	11
	16611 (A)	11

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
ELECTROVALVE BACCH	1	None
PLATE GUARD Cut Basket	1	
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG 5-WIPER	1	
HEAD QCPC	1	
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. API
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____

RELEASED

MAR 23 1998

FROM CONFIDENTIAL

DEPARTMENT 5001 Gmt
 DESCRIPTION OF JOB 9 1/2 SURFACE
 JOB DONE THRU. TUBING CASING ANNULUS TBG/ANN.
 CUSTOMER REPRESENTATIVE X.W.C. Craig
 HALLIBURTON OPERATOR Robert Elwood
 COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF BAGS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	370	Mercan PT		B	370 Cella, 1/4 #/sk E-block	3.22	11.1
	160	PT		B	2 Cella	1.32	14.8

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 45.08 REASON SHOE JOINT

FRESHWASH: BBL. GAL. _____ TYPE _____
 LOAD & BKDN: BBL. GAL. _____ PAD: BBL. GAL. _____
 TREATMENT: BBL. GAL. _____ DIEPL. BBL. GAL. 97.88
 CEMENT SLURRY BBL. GAL. 127.86 + 33.51
 TOTAL VOLUME: BBL. GAL. _____

REMARKS

12.505 Gmt to Cement Plant

EASTLE CREEK LOOP
 LEASE HORSE
 WELL NO. 1-17
 JOB TYPE 8 1/2 SURFACE
 DATE 8-17-95