

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9404
Name Rosewood Resources (PQC) Inc.
Address 2600 Thanksgiving Tr.
City/State/Zip Dallas, Texas 75201

Purchaser.....

Operator Contact Person Daniel Bracy
Phone 214-880-7000

Contractor: License # 7345
Name Triad Drilling

Wellsite Geologist Vernon Williams
Phone 405-256-8966

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

12/20/84 01/04/85
Spud Date Date Reached TD Completion Date
6572 6458
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1615 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-119.20693 00-00

County.....Meade

C.E/2.NW Sec. 23 Twp. 34S Rge. 29 East West

3960 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

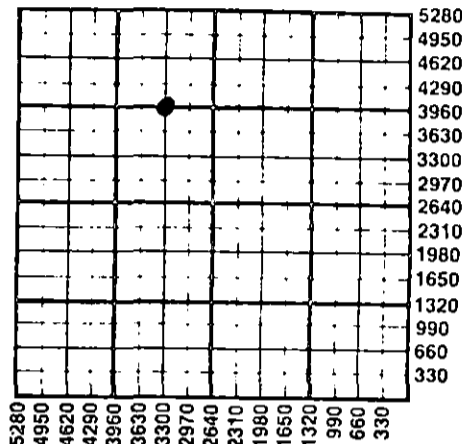
Lease Name.....Larrabee Well # 1-23

Field Name.....HORACE, So.

Producing Formation.....Morrow

Elevation: Ground 2446 KB. 2458

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec 23 Twp. 34S Rge. East West
- Surface Water.....Ft North from Southeast Corner (Stream, pond etc)Ft West from Southeast Corner Sec 23 Twp. 34S Rge. East West
- Other (explain) Wichita, Kansas (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel Bracy
Title Regulatory Coordinator Date 2/15/85

Subscribed and sworn to before me this 15th day of February 1985
Notary Public Patricia A. Carrall

Date Commission Expires 09/27/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Section 23 Twp 34S Rge 29W

SIDE TWO

Operator Name ROSEWOOD RESOURCES (POC), INC Lease Name Larrabee Well # 1-23

Sec. 23 Twp. 34S Rge. 29 East West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
<u>5700-20'</u>	- LS, TN, OOLICOULICASTIC & CHLKY -V FINELY XLN, GOOD SHOW	BOSE ANHYDRITE	2564	
		COUNCIL GROVE	2843	
		BONE HEEBNER	4354	
<u>5800-40'</u>	- LS, TAN, CHLKY - V/FINELY XLN, FOSS-V/FOSS & SKL, V/LT GRY, & U-MED GRY	TORONTO	4376	
		LANSING	4490	
		L. KANSAS CITY	5000	
<u>5990-6000'</u>	- LS, TAN GRAY, CHLKY - V/FINELY XLN, FOSS, & SH	MARMATON	5166	
		NOVINGER	5240	
		CHEROKEE	5371	
<u>6170-6200'</u>	- SH, SAA & LS, TAN-GRY, V/SANDY TITE.	MARROW	5697	
		MS CHESTER	5790	
<u>6260-80'</u>	- LS & SANDY, AA & SH, LT & LT MED GRY & GRY-GRN, & MAROON, FLAKY & BLOCKY	ST. LOUIS	6274	
<u>6400-10'</u>	- LS, TAN-BRWN-GRY, CHLKY-DNS W/V/FINELY XLN, FOSS, WK BLUE-BRIGHT YELL FLOW & NO/CUT, & TR/LS, TAN, SANDY			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
CONDUCTOR	12-1/4	8-5/8	24	1615	Lite	675	3% Cacl + 1/4 #/sx flo seal
CASING	7-7/8	5-1/2	15.5	6515	Self-stress 610		----
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	9 feet (5762-71')						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size 2-7/8	Set At 5662'	Packer at 5667'				
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 5762-71'
 Used on Lease Dually Completed
 Commingled



February 7, 1985

Mr. Smith
State Corporation Commission of Kansas
Oil & Gas Conservation Division
200 Colorado Derby Building
202 West First Street
Wichita, Kansas 67202

Re: Larrabee #1-23 API #15-11920693
 C E/2 NW, Sec. 23, R34S, T29W
 Meade County, Kansas

Dear Mr. Smith:

Attached hereto are the following forms:

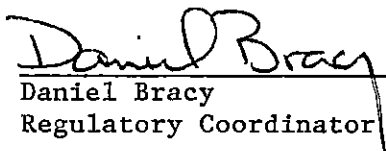
ACO-1 Well Completion or Recompletion Form
CG-8 Plot and Certification of Acreage Attributable
 to a Gas Well
Logs Microlog w/GR; Compensated Neutron/Lithodensity w/GR;
 Lithologycyberlook; Dual Induction - SFL

The Larrabee #1-23 is shut-in waiting on a pipeline. When connected all necessary tests will be run and an amended ACO-1 Form will be filed.

If there is any further information you may need, please contact me at the number listed below.

Sincerely,

ROSEWOOD RESOURCES, INC.


Daniel Bracy
Regulatory Coordinator

DB-81:pcc

Attachments

xc: Well File

Rosewood Resources
2600 Thanksgiving Tower
Dallas, Texas 75201
214 880 7000

RECEIVED
STATE CORPORATION COMMISSION

FEB 10 1985

CONSERVATION DIVISION
Wichita, Kansas