

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 119-20,849-0000 **ORIGINAL**
County Meade
50'E of S/2 SE Sec. 14 Twp. 34 Rge. 29 X ^E _W

Operator: License # 30163
Name: GREAT PLAINS PETROLEUM, INC.
Address 1436 Laura
Wichita, KS 67211
City/State/Zip

660 Feet from (S)W (circle one) Line of Section
1270 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: ANR Pipeline Co.
Operator Contact Person: Rod A. Phares
Phone (316) 264-3532

Lease Name LARRABEE Well # 2
Field Name Horace South

Contractor: Name: ALLEN DRILLING COMPANY
License: 5418

Producing Formation Lansing
Elevation: Ground 2446' KB 2459'
Total Depth 4620' PBD

Wellsite Geologist: William M. Stout

Amount of Surface Pipe Set and Cemented at 865 Feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 3340 Feet

Designate Type of Completion
X New Well Re-Entry Workover

If Alternate II completion, cement circulated from
feet depth to w/ sx cnt.

X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSM, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT / 12-9-92
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows
Operator: N/A

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Drilling fluid content ppm Fluid volume bbls

Well Name:
Comp. Date Old Total Depth

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Dewatering method used

Location of fluid disposal if hauled offsite: **RELEASED**

 Deepening Re-perf. Conv. to SWD
 Plug Back PBD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

CONSERVATION DIVISION
WICHITA, KS

Operator Name **11/21/1994**

Lease Name License No.

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Quarter Sec. Twp. S Rng. E/W

7/16/92 Spud Date 7/26/92 Date Reached TD 9/5/92 Completion Date

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rod A. Phares

Title President Date 11/11/92

Subscribed and sworn to before me this 11 day of November 19 92

Notary Public Patti Bush

Date Commission Expires 7-25-95

PATTI BUSH
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 7-25-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name GREAT PLAINS PETROLEUM, INC Lease Name LARRABEE Well # 2

Sec. 14 Twp. 34 Rge. 29 East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Name	Formation (Top)	Depth	Datum	Sample
Chase		2573	-114	
Council Grove		3010	-551	
Toronto		4374	-1915	
Lansing		4497	-2038	

List All E.Logs Run:
 CN-CD, DIFL, MICRO

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	865'	Hallib L PremPlus	240 150	2%cc 1/4# floccel
production	7-7/8"	4-1/2"	10.5#	4619'	Surefill	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	2380'			
<input type="checkbox"/> Protect Casing	3340'	Surefill	200	10% A-5
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
2	4555-58, 4560-62	500 gal. 15% MCA	
2	4447-53, 4457-61	1000 gal. 15% MCA, 20 ball sealers	
2	4375-82, 4391-98	1500 gal. 15% MCA, 40 ball sealers	
	Set CIBP @ 4520'		

TUBING RECORD Size 2 3/8 Set At 4427' Packer At 4427' Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. WOPL Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4447-53, 4457-61

ORIGINAL

DST (1) 2881-2912 / 30-60-35-63, REC 25' M, SIP 600-591#,
FP 80-80/87-87#, HP 1406-1406#.

DST (2) MISRUN, COULD NOT GET TOOL TO BOTTOM.

DST (3) 3060-75 / 35-63-60-93, (1ST OP) GTS 10",
GA 66.6 MCF, (2ND OP) GA 211 MCF, REC 60' M,
150' GCMW (48,000 PPM), SIP 865-856#,
FP 84-84/129-129#, HP 1546-1515#.

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DST (4) 3166-90 / 30-66-60-90, (1ST OP) GTS 18",
GA 68.8 MCF, (2ND OP) GA 121 MCF, REC 20' M,
SIP 827-827#, FP 72-72/65-65#, HP 1577-1473#.

DST (5) MISRUN, HIT BRIDGE - TOOL OPENED.

DST (6) 4449-75 / 30-63-60-93, (1ST OP) GTS 20",
GA 27 MCF, (2ND OP) GA 75.8 MCF, REC 186' GCM,
SIP 1392-1382#, FP 57-61/69-99#, HP 2094-2070#.

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WICHITA, KS



P.O. Box 4442
Houston, Texas 77210

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CEMENTING LOG

STAGE NO.

ORIGINAL

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Date: 7-27-92 District: JT Bend Ticket No. 009521
 Company: Dean Plains Rig: Allen
 Lease: Lanada Well No. 72
 County: Merle State: La
 Location: Merle - Lanada Field: _____

CEMENT DATA:
 Spacer Type: 500mm sweep
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 4 1/2 Type _____ Weight 10.5 Collar _____

LEAD: Pump Time _____ hrs. Type _____
sweep 10% A-5 Excess _____
 Amt. 100 Sks Yield 1.49 ft³/sk Density 14.8 PPG

TAIL: Pump Time _____ hrs. Type _____
200 sweep 90% A-5 Excess _____
 Amt. 200 Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead 7.07 gals/sk Tail 7.07 gals/sk Total _____ Bbls.

RELEASED

Casing Depths: Top _____ Bottom _____

Pump Trucks Used 54271
 Bulk Equip. 462

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Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer Weatherford
 Shoe: Type float Depth _____

CAPACITY FACTORS:
 Casing: Bbbs/Lin. ft. .0159 Lin. ft./Bbl. 62.7
 Open Holes: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Type _____ Depth _____
 Centralizers: Quantity 12 Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. DV
 Disp. Fluid Type H₂O Amt. _____ Bbls. Weight 8.34 PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____ CEMENTER White

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE (CASING)	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
7:00						on loc
4:00 PM						agitate with rig
4:55	200					start mud sweep
5:00	200		12	12		start cement 100% sweep 10% A-5
5:10	200		26	36		start bottom plug
5:25	800		73.5	111.5		plug down
5:30						Drop DV chert
5:45	800		1	1		Open DV
9:00	200					circulate with rig
9:05	200		12	12		pump sweep
9:08	200		53.3	65		pump cement 200 sweep 10% A-5
9:23	300		53	65		pump plug
9:35	2000		53	65		plug down

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