

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20,944 ⁰⁰⁻⁰⁰ ORIGINAL
County Meade
W/2 E/2 NE Sec. 10 Twp. 34 Rge. 29 XX^E

Operator: License # 5030
Name: Vess Oil Corporation
Address 8100 E. 22nd St. North
Bldg. 300
City/State/Zip Wichita, KS 67226

1183 Feet from S (circle one) Line of Section
989 Feet from (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) SE, NW or SW (circle one)

Purchaser: N/A
Operator Contact Person: W. R. Horigan
Phone (316) 682-1537

Lease Name Larrabee Well # 1-10
Field Name W/C

Contractor: Name: Norseman Drilling, Inc.
License: 3779
Wellsite Geologist: Kim B. Shoemaker

Producing Formation N/A
Elevation: Ground 2488 KB 2500
Total Depth 5980' PBSD

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic Protection, etc.)

Amount of Surface Pipe Set and Cemented at 1517 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:

RECEIVED Drilling Fluid Management Plan D&A 99/ 2-22-96
STATE CORPORATION COMMISSION must be collected from the Reserve Pit

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBSD _____
Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
4/4/95 4/16/95 N/A
Spud Date Date Reached TD Completion Date

Chloride content 8500 ppm Fluid volume 2500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Operations Manager Date 8/13/95
Subscribed and sworn to before me this 3rd day of August, 19 95.
Notary Public [Signature]

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Date Commission Expires
MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/10/97

Operator Name Vess Oil Corporation Lease Name Larrabee Well # 1-10
 Sec. 10 Twp. 34 Rge. 29 East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E.Logs Run: DUAL INDUCTION
BOREHOLE COMPENSATED SONIC
COMPENSATED SEE ATTACHMENT SHEET
NEUTRON

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8-5/8	24	1517'	Prem. Mid Con 2 & Prem. Plus	440	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. N/A D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

ORIGINAL

ATTACHMENT TO ACO-1

Larrabee #1-10
1185' FNL & 952' FEL
Sec. 10-34S-29W

API#15-119-20944

DST #1 3123-3165 ZN Council Grove
Times: 30-45-45-60
Blow: Strong blow on opens. No Blowbacks.
Rec: 490' MC Wtr. 1030' Gassy SW
110,000 CL. Tool slide 30'
Bot joint & tool partially plugged.
IFP: 376-528 FFP: 566-744
ISIP: 866 FSIP: 866
HP: 1523 1470 Temp: 108 Degrees

DST #2 5185-5230 ZN Marmaton
Times: 30-45-45-60 Lenapah
Blow: Built to 6" on 1st open.
Surface blow 2nd open.
Rec: 10' M, 180' MW (60% water)
IFP: 56-67 FFP: 123-138
ISIP: 1582 FSIP: 1492
HP: 2479-2479 Temp: 120 Degrees

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CONSERVATION DIVISION
WICHITA, KANSAS

DST #3 5770-5783 ZN Morrow
Times: 30-45-45-60 Shale
Blow: Built to 11" on 1st open.
Built to BB on 2nd.
Rec: 640' GIP
15' M
IFP: 22-11 FFP: 22-11
ISIP: 326 FSIP: 496
HP: 2702-2691 Temp: 128 Degrees

DST #4 5782-5810 ZN Morrow Sand
Times: 30-30-30-30
Blow: 1/2" Blow 1st open
No Blow 2nd
Rec: 30' MW (40% water)
IFP: 45-45 FFP: 45-45
ISIP: 109 FSIP: 78
HP: 2769-2713 Temp: 122 Degrees

ORIGINAL

Page Two

<u>SAMPLE TOPS</u>		<u>LOG TOPS</u>
Chase	2644 (- 144)	2640 (- 140)
Wreford	2968 (- 468)	2970 (- 470)
Coun. Grove	3081 (- 581)	3081 (- 581)
Heebner	4408 (-1908)	4403 (-1903)
Lansing	4563 (-2063)	4561 (-2061)
Stark	5042 (-2542)	5038 (-2538)
BKC	5192 (-2692)	5188 (-2688)
Marmaton	5215 (-2715)	5214 (-2714)
Altamont	5277 (-2777)	5279 (-2779)
Bandera	5333 (-2833)	5327 (-2827)
Labette	5387 (-2887)	5380 (-2880)
Cherokee	5411 (-2911)	5405 (-2905)
Atoka	5678 (-3178)	5674 (-3174)
Morrow Sh.	5722 (-3222)	5720 (-3220)
Miss. Chest.	5832 (-3332)	5828 (-3328)
TD	5980 (-3480)	5964 (-3464)

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CONSERVATION DIVISION
WICHITA, KANSAS

CUSTOMER COPY



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
706296	04/05/1995

ORIGINAL

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
LARRABEE 1-10		MEADE		KS	SAFE
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		NORSEMAN DRILLING	CEMENT SURFACE CASING		04/05/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
924842	CHARLES BROWN			COMPANY TRUCK	88442

VESS OIL CORP.
8100 E. 22ND NORTH
BUILDING 300
WICHITA, KS 67226

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	80 MI		2.73	220.00
		1 UNT			
001-016	CEMENTING CASING	1520 FT		1,320.00	1,320.00
		1 UNT			
16A	CASING SHOE - 8 5/8" 8RD THD.	1 EA		161.00	161.00 *
830.2171					
597	BAFFLE PLATE - 8 5/8" RECEIVED	1 EA		45.00	45.00 *
825.1269					
40	CENTRALIZER - 8-5/8 X 12-1/4	3 EA		65.00	195.00 *
806.61049					
350	HALLIBURTON WELD-A	1 EA		14.50	14.50 *
890.10802					
000-018	CEMENTING PLUG SW, PLASTIC	8 5/8 IN		130.00	130.00 *
		1 EA			
504-282	MIDCON-2 PREMIUM PLUS CEMENT	340 SK		15.51	5,273.40 *
504-050	CEMENT - PREMIUM PLUS	100 SK		11.19	1,119.00 *
507-210	FLOCELE	65 LB		1.65	140.25 *
509-406	ANHYDROUS CALCIUM CHLORIDE	12 SK		36.75	441.00 *
500-207	BULK SERVICE CHARGE	487 CFT		1.55	657.45 *
500-306	MILEAGE CMTO HAT DEL OR RETURN	873.66 TMT		.93	827.98 *

INVOICE SUBTOTAL	10,546.58
DISCOUNT-(BID)	3,796.76-
INVOICE BID AMOUNT	6,749.82
*-KANSAS STATE SALES TAX	282.45
*-LIBERAL CITY SALES TAX	57.64
*-SEWARD COUNTY SALES TAX	57.64

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ***** > \$7,147.55

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.