

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO: 15-119-206300001

ORIGINAL

County Meade

C - NE - NW - Sec. 17 Twp. 34 Rge. 29 E/V

660 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Golden Ranch Well # 1-16

Field Name Adams Ranch

Producing Formation

Elevation: Ground 2510 KB 2515

Total Depth 5250 PSTD 5176

Amount of Surface Pipe Set and Cemented at 1590 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from feet depth to rec'd 9-23-96

Drilling Fluid Management Plan ALT 1 (Data must be collected from the Reserve Pit) no fluid put in reserve pit

Chloride content n/a ppm Fluid volume n/a bbls

Dewatering method used let dry natural [working pits]

Location of fluid disposal if hauled offsite

Operator Name RELEASED
Lease Name MAR 23 1998
Quarter Sec. Twp. Rge. E/V
County Docket No.

Operator: License # 30129

Name: EAGLE CREEK CORPORATION

Address: 107 N. Market Suite 509

City/State/Zip: Wichita, Kansas 67202

Purchaser:

Operator Contact Person: Dave Callewaert

Phone (316) 264-8044

Contractor: Name: Abercrombie LTD #4

License: 30684

Wellsite Geologist: Dave L. Callewaert

Designate Type of Completion
New Well X Re-Entry Workover

Oil SUD S10W Temp. Abd.
Gas X ENHR S16W
Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry, old well info as follows:

Operator: Imperial Oil Co.

Well Name: #1-16 Golden

Comp. Date 8-4-83 Old Total Depth 6250

Deepening Re-perf. X Conv. to Inj/SUD
Plug Back Docket No. PSTD
Comingled Docket No.
Dual Completion Docket No.
Other (SUD or Inj?) Docket No.

8-17-96 8-18-96 8-30-96
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 9/20/96

Subscribed and sworn to before me this 20th day of September 1996.

Notary Public [Signature] Date Commission Expires 6-12-99

NOTARY PUBLIC - State of Kansas
VICIL LORTZ
My Appt. Exp.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SUD/Rep NEPA, KGS Plug Other (Specify)

WITNESSED

Operator Name Eagle Creek Corporation

Lease Name Golden

Well # 1-16

Sec. 17 Twp. 34 Rge. 29

East

County Meade

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Name	Top	Bottom
Heebner	4398	-1881
Lansing	4544	-2027
Cherokee	5431	-2914
Morrow	5767	-3250
Chester	5869	-3352

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface set by	Imperial Oil	Co data not available for			surface cement		
Surface	12.25"	8.625"	?	1590	?	650	?
Production	7.875"	4.5"	10.5#	5228	60/40 Poz	125	2% gel 2% DC

ADDITIONAL CEMENTING/SQUEEZE RECORD						
Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Perforate	Top Bottom					
Protect Casing						
Plug Back TD						
Plug Off Zone						

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	5043-5049		acidize w/ 3500 gal	15%
1	5169-5174, 5142-5147, 5126-5120		5092-5097 3000 gal	15%

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2.375" lined	5001	5001	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Resumed Production, SWD or Inj.		Producing Method		Injection				
9/20/96 injection		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Coningled
 Other (Specify) _____

Production Interval
5043-5174

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ORIGINAL

RELEASED

MAR 23 1998

<data HORCCdat.doc>
<set date=?enter date
<date>

FROM CONFIDENTIAL

Golden #1-16 API # 15-119-206300001
OPERATOR: Eagle Creek Corporation
CONTRACTOR: ABERCROMBIE RIG #4
C NE NW SECTION 16-T34S-R29W
MEADE COUNTY, KANSAS

KCC

SEP 20

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1998 SEP 23 P 3:13

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<co>
<ADDRESS> <SUITE>
<CITY>, <STATE> <ZIP>

ELEVATION: GL 2510 KB 2515
WELL FOR COMPARISON: Eagle Creek Corporation Horace #1-17
1440' FNL & 830' FBL NE/4 17-T34S-R29W

08-13-96 STARTED DIRT WORK AND SITE PREPARATION.

08-17-96 MOVE IN AND RIG UP AND START WASHING DOWN.

08-18-96 WASHING DOWN AT 3001'

08-19-96 RIGGING DOWN ROTARY RIG. WASHED DOWN OLD HOLE TO
5267', CONDITIONED HOLE, RAN 116 JOINTS OF NEW
4 1/2" 10.5# J55 NEWPORT CASING. TALLY 5223.38'.
SET AT 5228' KB. CEMENTED WITH 125 SACKS 60-40
POZ MIX, 2%GEL, 2%CC AND 15 SACKS IN THE RATHOLE.
PLUG DOWN AT 2:45 AM 8/19/96. SET SLIPS, WILL WAIT
ON CEMENT TO CURE UNTIL 8/26/96 TO MOVE IN
COMPLETION UNIT.

08-26-96 MOVE IN AND RIG UP LEIKER WELL SERVICE. RAN ELI
BOND LOG. FOUND PLUGGED BACK TOTAL DEPTH AT
5176'. GOOD CEMENT BOND. TOP OF CEMENT AT 4673'.
SWABBED DOWN TO 4600'. PERFORATE 5043'-5049'
W/4 SHOTS/FT. BASED ON OPEN HOLE LOG. PERF. 5043'-
5049' BASED ON CEMENT BOND LOG CORRELATION LOG.
TOTAL LOAD LEFT IN CASING BEFORE SWAB DOWN IS
IS 7.139 BF.

AT START OF SWAB DOWN FLUID WAS SAME LEVEL AS
BEFORE PERFORATING

1ST SWAB RUN 3.37 BF SCUM OF OIL
2ND SWAB RUN 3.37 BF SCUM OF OIL
WAIT 1/2 HOUR (LEFT FLUID 18' ABOVE TOP SHOT)
3:00 PM 3RD SWAB RUN 1.5 GAL SCUM OF OIL
3:30 PM 4TH SWAB RUN DRY NO FLUID RECOVERED
4:00 PM 5TH SWAB RUN DRY NO FLUID RECOVERED
SHUT DOWN FOR NIGHT

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1985 SEP 23 P 3 13

08-27-96 NO PRESSURE ON CASING. NO OVERNIGHT FILLUP.
RIGGED UP HALLIBURTON PUT 500 GALLONS 15% NE/FE
W/PEN 88 ON PERFS AND LOADED HOLE W/2% KCL WATER
WOULD NOT FEED NATURAL.
PRESSURED UP IN 100 TO 150 PSI INCREMENTS AND
WOULD NOT FEED. PRESSURED UP TO 1400 PSI, ACID
STILL WON'T FEED. PRESSURED UP IN 100 PSI
INCREMENTS TO 1900 PSI, AT 1900 PSI BROKE AND
STARTED FEEDING 1/3 BPM AT 100 PSI FED 2 BBLs,
INCREASED RATE TO 3/4 BPM AT 1125 PSI FED 2 BBLs,
INCREASED RATE TO 1 BPM AT 1125 PSI FED 2 BBLs,
INCREASED RATE TO 1 1/2 BPM AT 1125 PSI FED 2 BBLs,
INCREASED RATE TO 2 BPM AT 1125 PSI FED 7 BBLs,
OVERFLUSHED ACID BY 5 BBSL AND SHUT DOWN. TOTAL
LOAD 97 BBLs.

INSTANT SHUT IN 860
10 MIN. - 300
20 MIN. - 240
30 MIN. - 170

KNOCKED LOOSE AND RIGGED UP TO SWAB BACK. STARTED
SWABBING DOWN AT 12:45PM. SWAB FROM PERFS AT 2:15.

TOTAL LOAD SWABBED BACK		79.75.
1ST SWAB 1/4BF	19% OIL AT 2:15	.25
2ND SWAB 1/4BF	54% OIL AT 2:45	.25
3RD SWAB 1/4BF	64% OIL AT 3:15	.25
4TH SWAB 1/4BF	57% OIL AT 3:45	.25
5TH SWAB 1/4BF	41% OIL AT 4:15	.25
6TH SWAB 1/4BF	50% OIL AT 4:45	.25

81.25

81.25 BARRELS RECOVERED OF 97 BARREL LOAD
15.75 BARRELS TO RECOVER.
SHUT IN FOR NIGHT AT 5:00PM.

08-28-96 50 PSI ON CASING. ON FILLUP 450' TOTAL FLUID.
79% OIL. 7.155 BBLs RECOVERED STILL HAVE
8.25 BBL TO RECOVER.

1ST SWAB 1/4BF 62% OIL AT 8:45
2ND SWAB 1 3/5BF 86% OIL AT 9:45

RIG UP HALLIBURTON AND LOAD HOLE W/3000 GAL OF
15% SGA (STABLE GELLED ACRO) W/PEN 88 AND LOSURF.
PUT ACID ON PERFS AND LOADED HOLE W/8BBLs OF
DISPLACEMENT. STAGED RATE UP FROM 1/2 TO 4 1/2
BPM KEEPING TREATING PRESSURES AT 900 PSI. OVER
FLUSHED W/17BBLs OF SURFACTANT TREATED KCL WATER.
TOTAL LOAD 169 BARRELS

INSTANT SHUT IN PRESSURE 605 PSI
10 MIN. SHUT IN PRESSURE 450 PSI
20 MIN. SHUT IN PRESSURE 400 PSI

KNOCKED HALLIBURTON LOOSE.
LOST 3BF ON GROUND WHILE HOOKING UP SWAB TOOLS.

166 BBLs LOAD TO RECOVER.
MADE 1ST SWAB RUN @ 12:45 (1HR AFTER ACID JOB COMPLETE) AT 2:30 HAD 68 BBLs OF LOAD BACK, AT 3:30 HAD 91 BBLs OF LOAD BACK, SWABBING FROM PERFS. CUTTING 75% OIL. AT 4:30 HAD 95 BBLs OF LOAD BACK CUT 82% OIL. ONLY 4 BBLs OF FLUID RECOVERED IN LAST HOUR. AT 4:30 STILL 71 BBLs SHORT OF LOAD BACK. LIMITED AMOUNT OF FLUID RETURNING TO BORE HOLE BETWEEN 15 MIN. SWAB PULLS. AT 5:30 HAD 98 BBLs OF LOAD BACK, CUT IS 100% OIL. STILL 68 BBLs SHORT OF LOAD AND FLUID HAS ALL BUT DRIED UP. SHUT IN FOR NIGHT.

08-29-96 50 PSI ON CASING. 773' FLUID OVERNIGHT FILLUP. 498' OF OIL AND 275' OF WATER 64% OIL 12.30 BBLs OF TOTAL FLUID. 56 BBLs SHORT.
1ST 1/2 HR SWAB 3BF 47% OIL 53 BBLs SHORT.
2ND 1/2 HR SWAB 2BF 52% OIL 51 BBLs SHORT.
3RD 1/2 HR SWAB 1.25BF 46% OIL 49.75 BBLs SHORT. WITH FLUID DRYING UP AND CUT AVERAGING ONLY 50% DECISION WAS MADE @ 9:30 AM THURSDAY 8/29/96 THAT THIS ZONE IS NOT COMMERCIAL IN THIS BOREHOLE AND THIS HOLE SHOULD BE CONVERTED TO A SALT WATER DISPOSAL WELL.

PUT 10BF BACK IN HOLE FROM FRAC TANK AND SHOT 1 SHOT PER FOOT IN THE FOLLOWING INTERVALS:

5169-5174
5142-5147
5155-5120
5092-5097

SWABBED PERFS NATURAL (BEFORE ACID). CAUGHT FLUID @ 3550' ON FIRST SWAB RUN. MADE 5 SWAB RUNS OF 5BF PER RUN. HOLE IS GIVING UP SALTWATER NATURAL. HOOKED UP PRODUCTION ACID SERVICES. LLC TO PUMP 2000 GAL. OF 15% HCL W/ CORROSION INHIBITOR AND SURFACTANT. PUT ACID IN HOLE AND AFTER STARTING DISPLACEMENT FROM FRAC TANK THE PUMP STARTED ACTING UP AND THEY WERE NOT ABLE TO PUMP ABOVE 1-2 BF PER MINUTE AT 600 PSI. THE TRUCK BARELY DISPLACED ALL OF THE ACID FROM THE CASING BEFORE SHUT DOWN.

PICKED UP HALLIBURTON R-4 PACKER (LINED) AND 161 JOINTS OF 2 3/8" LINED TUBING AND 2 JOINTS OF UNLINED TUBING. TOTAL TALLY 5067.41'. SET PACKER AND ACIDIZED DOWN TUBING W/1000 GALLONS OF 15% HLC W/PEN 88 AND DISPLACED W/2% KCL. ACIDIZED AT 2.5 BPM AT 1750 PSI.

INSTANT SHUT IN 670 PSI.
5 MIN SHUT IN 95 PSI. 8 MIN TUBING ON VACUUM. TESTED INJECTION RATE AT 1/3 BBL PER MINUTE. RELEASED PACKER AND PULLED TWO UNLINED JOINTS OF TUBING AND RESET PACKER AT 5001'. LOADED BACKSIDE W/INHIBITOR TREATED FLUID AND PRESSURED ANNULUS

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TO 418 PSI AND SHUT IN FOR 10 MINUTES. PRESSURE APPEARED TO HOLD. SHUT IN TUBING AND CASING AND SHUT DOWN FOR NIGHT.

08-30-96 WILL RUN MECHANICAL INTEGRITY TEST WHEN KCC MAN SHOWS UP AT 9:00 AM. WILL RELEASE RIG AND SHUT IN UNTIL WE CAN GET THE LINES DITCHED AND HOOKUPS MADE TO THE PRODUCING WELLS. Kansas Corporation Commission representative Steve Middleton witnessed mechanical integrity test at 9:00 A.M. to 10:00 A.M. Annulus pressure held at 375 psi throughout test and passed and will be approved for disposal after written application is processed and approved. Tubing showing 24 psi of vacuum. Released rig and frac tank. END FINAL COMPLETION REPORT.

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ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



HALLIBURTON

ORIGINAL

INVOICE

INVOICE NO.	DATE
106671	08/18/1996

WELL/LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
GOLDEN 1-16		MEADE		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL			CEMENT PRODUCTION CASING		08/18/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
260934	DAVE CALLEMANT			COMPANY TRUCK	12430

CONFIDENTIAL

EAGLE CREEK CORPORATION
107 N. MARKET, SUITE 509
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
KCC
P O BOX 1598
LIBERAL KS 67901
913-625-3431
SEP 20

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REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	60	MI	2.99	179.40
		1	UNT		
000-119	MILEAGE FOR CREW	60	MI	1.60	96.00
		1	UNT		
001-016	CEMENTING CASING	5200	FT	1,950.00	1,950.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TDP	4.5	IN	45.00	45.00
		1	EA		
018-315	MUD FLUSH	500	GAL	.65	325.00
018-303	CLAYFIX II, PER GAL	8	GAL	28.00	224.00
12A	GUIDE SHOE - 4 1/2" BRD THD.	1	EA	95.00	95.00
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" BRD	1	EA	98.00	98.00
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	47.00	47.00
815.19111					
40	CENTRALIZER 4-1/2 X 7-7/8	3	EA	50.00	150.00
806.60004					
320	BASKET-CMT-4 1/2 CSG X 18"OD-	1	EA	97.00	97.00
806.71415					
350	HALLIBURTON WELD-A	1	EA	16.75	16.75
890.10802					
504-131	CEMENT - 50/50 POZMIX PREMIUM	140	SK	8.77	1,227.80

PAID
9/13/96 9039

ENTERED

RELEASED

MAR 23 1998

FROM CONFIDENTIAL

VEN. NO. _____ WELL # 11926
 ACCT. # 72055 AMT. 3934.66
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____

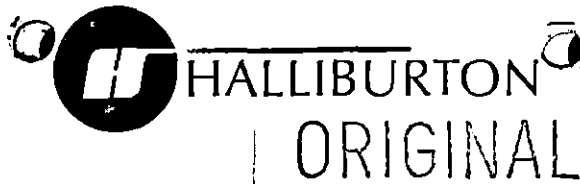
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INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$3,934.66

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CORRECTED INVOICE
* CORR-NO 137051
PAGE 1 2



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
106671	08/18/1996

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
1-16	MEADE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL		CEMENT PRODUCTION CASING	08/18/1996
CT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
60934	DAVE CALLEMANT		
SHIPPED VIA			FILE NO.
COMPANY TRUCK			12430

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EAGLE CREEK CORPORATION
107 N. MARKET, SUITE 509
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL KS 67901
913-625-3431

KCC
SEP 20
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REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
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*-KANSAS STATE SALES TAX	85.07
*-LIBERAL CITY SALES TAX	17.36
*-SEWARD COUNTY SALES TAX	26.06

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MAR 23 1998

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VEN. NO. _____ WELL # 11926
ACCT. # 72055 AMT. 3934.66
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____

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CORRECTED INVOICE
* CORR-NO 137051 *
PAGE: 2

2013-G

TIME	RATE (BPM)	VOLUME (BBL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
06:30							CALL OUT 18 Aug 96
07:00							ON Location ORIGINAL
07:00							Safety MTG.
07:00							R.I.H. Float Equipment
07:35							Prime Pumps and mix 500 gal MUD Flush
07:00	4	12				50	Pump MUD Flush
07:04	4	5				50	Pump water Spacer
07:07	6	29.8				150	pump 125 sks. 50/50 Pbz w/ 2% gel, 10% salt e 14.15", 1.34 yield, 6.15 gal/sk.
07:14						0	Shut-down - Clean Lines, etc.
07:20							Drop Top Plug
07:22	8-2	82				100	pump displacement water w/ 86/10 BBL of Chy-fix II
07:36						500	Plug hit - Slurry Lift
07:37						1350	Bumped plug
07:39						0	Release press. to tub 1/4 BBL Return
07:44	1/2	3.5				0	Pump same amt. Slurry down Rat Hole
07:47							Clean-up unit, etc.
08:00							Rigdown

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Thank You
 Rocky & Danny's
 Dallas

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