

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9404
Name Rosewood Resources, (POC), Inc.
Address 2600 Thanksgiving Tower
City/State/Zip Dallas, Texas 75201

Purchaser ANR Pipeline Company
3040 Post Oak Rd., Suite 1000
Houston, Texas 77056

Operator Contact Person Daniel Bracy
Phone A/C 214 880-7000

Contractor: License # 7345
Name Triad Drilling Co.

Wellsite Geologist Vernon Williams
Phone 405 256-5966

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12/20/84 01/04/85 01/30/85
Spud Date Date Reached TD Completion Date

6572 6458
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 1615 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-11920693-00-00

County Meade

E/2 NW Sec. 23 Twp. 34S Rge. 29 East West

3960 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

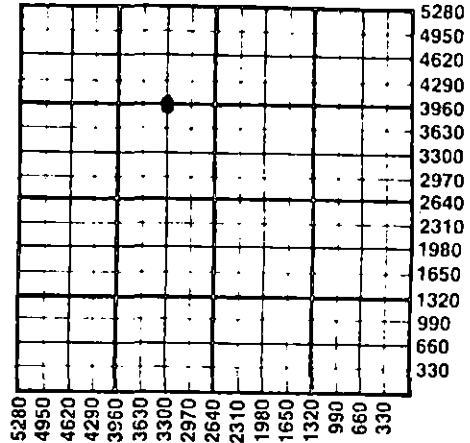
Lease Name Larrabee Well # 1-23

Field Name HORACE, South

Producing Formation Morrow

Elevation: Ground 2446' KB 2458'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel Bracy
Title Regulatory Coordinator Date 05/28/85

Subscribed and sworn to before me this 28 day of May 1985
Notary Public Patricia A. Carr

Date Commission Expires 09/27/88

MAY 30 1985

REINSCRIPTION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 23 Twp 34S Rge 29 W

SIDE TWO

Operator Name Rosewood Resources (POC), Inc. Lease Name Larrabee Well # 1-23

Sec. 23 Twp. 34S Rge. 29 East West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
5700-20' -LS, TN, oolitic, calcareous & chlky, v fnly xln, good show	Bose Anhydrite	2564	
	Council Grove	2843	
5800-40' -LS, TAN, chlky -v/fnly xln, foss-v/foss & skl, v/lt grey & u-med Gry	Bone Heebner	4354	
	Toronto	4376	
	L. Kansas City	5000	
5990-6000' -Ls, Tan Grey, chlky - v/fnly xln, foss & sh	Marmaton	5166	
	Novinger	5240	
	Cherokee	5371	
6170-6200' -Sh, SAA & Ls, Tan-Gry, v/sandy -tite	Morrow	5697	
	Ms. Chester	5790	
6260-80' -Ls & sandy, AA&sh, Lt & lt med gry & gry-grn maroon, flaky & blocky	St. Louis	6274	
6400-10' -Ls, Tan-Brn-gry, chalky-dns, w/v/fnly xln, foss, wkblue-brite yellow flow & no cut, & tr/ls, tan, sandy			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	12 1/4"	8 5/8"	24	1615	Lite	675	3% CaCl ₂ #174 5% Flo Seal
Casing	7 7/8"	5 1/2"	15.5	6515	self stress	610	---
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	9 feet (5762-5771')						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 7/8"		Set At 5662'	Packer at 5667				
Date of First Production	Producing Method						
5/17/85	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
4.6 Bbls	2840 MCF	Bbls	244.3 CFPB	63			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Open Hole Perforation Other (Specify)
 Used on Lease Dually Completed Commingled