

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC#-(316)263-3238. No Log

LICENSE # 5021 EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company API NO. 15-119-20,630-00-00

ADDRESS 720 Fourth Financial Center COUNTY Meade
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Cheryl McMillan PROD. FORMATION
PHONE 316/263-5205

PURCHASER NA LEASE GOLDEN

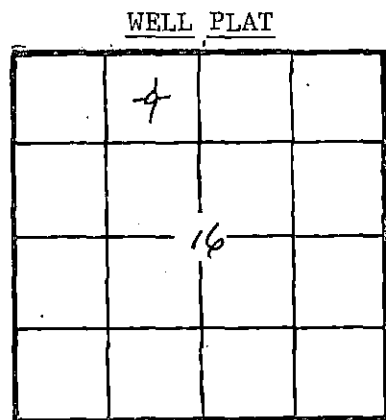
ADDRESS WELL NO. #1-16

DRILLING Mustang Drilling WELL LOCATION NE NW

CONTRACTOR 1135 - 281 ByPass 1980 Ft. from West Line and
ADDRESS Great Bend, Kansas 67530 660 Ft. from North Line of

PLUGGING Same the NW (Qtr.) SEC 16 TWP 34S RGE 29 (W).

CONTRACTOR ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 6250 PBTD NA

SPUD DATE 7/22/83 DATE COMPLETED 8/5/83

ELEV: GR 2507 DF KB 2517

DRILLED WITH (CABLE) (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1590' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of August, 19 83.



Cheryl M. McMillan
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
AUG 09 1983
DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH																																																		
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>																																																						
<p>X Check if no Drill Stem Tests Run.</p>																																																						
<p>Sample Tops:</p> <table border="0"> <tr> <td>Heebner</td> <td>4398</td> <td>-1881</td> <td></td> <td></td> </tr> <tr> <td>Toronto</td> <td>4434</td> <td>-1917</td> <td></td> <td></td> </tr> <tr> <td>Lansing</td> <td>4544</td> <td>-2027</td> <td></td> <td></td> </tr> <tr> <td>B/KC</td> <td>5212</td> <td>-2695</td> <td></td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5431</td> <td>-2914</td> <td></td> <td></td> </tr> <tr> <td>Atoka</td> <td>5692</td> <td>-3175</td> <td></td> <td></td> </tr> <tr> <td>Morrow</td> <td>5767</td> <td>-3250</td> <td></td> <td></td> </tr> <tr> <td>Chester</td> <td>5869</td> <td>-3352</td> <td></td> <td></td> </tr> <tr> <td>St. Gen.</td> <td>6152</td> <td>-2635</td> <td></td> <td></td> </tr> <tr> <td>RTD</td> <td>6250</td> <td></td> <td></td> <td></td> </tr> </table>					Heebner	4398	-1881			Toronto	4434	-1917			Lansing	4544	-2027			B/KC	5212	-2695			Cherokee	5431	-2914			Atoka	5692	-3175			Morrow	5767	-3250			Chester	5869	-3352			St. Gen.	6152	-2635			RTD	6250			
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<p>If additional space is needed use Page 2, Side 2</p>																																																						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1590	lite common	500 sx 150 sx	2% CaCl 3% CaCl

LINER RECORD

PERFORATION RECORD

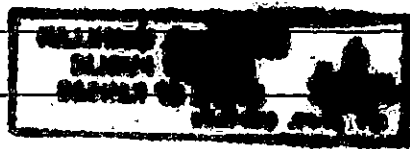
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations