

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20,849 **COPY**
County Meade
50'E of S/2 SE Sec. 14 Twp. 34 Rge. 29 **X** E

Operator: License # 30163
Name: GREAT PLAINS PETROLEUM, INC.
Address 1436 Laura
Wichita, KS 67211
City/State/Zip

660 Feet from (S)N (circle one) Line of Section
1270 Feet from (E)W (circle one) Line of Section

Purchaser: ANR Pipeline Co.
Operator Contact Person: Rod A. Phares
Phone (316) 264-3532

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Contractor: Name: ALLEN DRILLING COMPANY
License: 5418

Lease Name LARRABEE Well # 2

Wellsite Geologist: William M. Stout

Field Name Horace South

Designate Type of Completion
 New Well Re-Entry Workover

Producing Formation Lansing

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground 2446' KB 2459'

Total Depth 4620' PBTD

Amount of Surface Pipe Set and Cemented at 865 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3340 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

If Workover/Re-Entry: old well info as follows
Operator: N/A

Drilling Fluid Management Plan ALT / 12-8-82
(Data must be collected from the Reserve Pit)

Well Name:
Comp. Date Old Total Depth
 Deepening Re-perf. Conv. to Int. Use
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
7/16/92 7/26/92 9/5/92
Spud Date Date Reached TD Completion Date

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KANSAS CORPORATION COMMISSION
NOV 12 1992
CONSERVATION DIVISION
WICHITA, KS

API content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rod A. Phares

Title President Date 11/11/92

Subscribed and sworn to before me this 1 day of November 19 92

Notary Public Patti Bush

Date Commission Expires 7-25-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

PATTI BUSH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-25-95