

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/83

OPERATOR Imperial Oil Company APT NO. 15-119-20,614 00-00

ADDRESS 720 Fourth Financial Center COUNTY Meade

Wichita, Kansas 67202 FIELD Wildcat HORACE

** CONTACT PERSON Cheryl McMillan PROD. FORMATION Morrow

PHONE 263-5205

PURCHASER The Permian Corp. LEASE Larrabee

ADDRESS P.O. Box 1183 WELL NO. 1-10

Houston, Texas 77001 WELL LOCATION C NW NW

DRILLING Eagle Drilling 660 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 650 Ft. from West Line of

P.O. Box 8609 the NW (Qtr.) SEC 10 TWP 34S RGE 29W.

Wichita, KS 67208

PLUGGING N/A

CONTRACTOR CONTRACTOR ADDRESS

Wichita, KS 67208

TOTAL DEPTH 5930' PBTB N/A

SPUD DATE 3/27/83 DATE COMPLETED 6/3/83

ELEV: GR 2496 DF 2507 KB 2509

DRILLED WITH (CABLE) (ROTARY) (AIR)xx TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1620' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

	10		

KCC
KGS
SWD/REP
PLG.

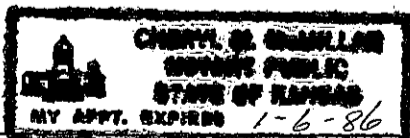
A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of June, 19 83.



Cheryl M. McMillan
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUN 07 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Imperial Oil Co. LEASE Larrabee SEC. 10 TWP. 34S RGE. 29W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1: 5707-5752 (30-60-30-60) Morrow 'A' Sandstone IF 59-59 ISIP 161 FF 59-59 FSIP 176 Rec. 45' of DM.</p> <p>DST #2: 5744-5764 (60-120-60-120) Morrow Sandstone IF 44-44 ISIP 1152 FF 44-44 FSIP 1917 Rec. 30' mud.</p> <p>DST #3: 5744-5800 (60-120-60-120) Morrow 'C' Sandstone IF 59-88 ISIP 367 FF 88-94 FSIP 279 Rec. 130' mud.</p>			<p>E-Log Tops:</p> <p>Chase GP 2636 ± 127 Co. Grove 3010 - 501 Wabaunsee Gp 3480 - 971 Heebner 4398 -1889 Toronto 4439 -1930 Lansing 4518 -2009 B/KC 5180 -2671 Marmaton LS 5202 -2693 Cherokee Sh 5405 -2896 Atoka 5647 -3138 Morrow Sh 5718 -3209 Morrow Sd 5754 -3245 Miss Chester 5820 -3311 TD 5933 -3424</p>	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8	24#	1620	Common Lite	150 630	3% CaCl 3% CaCl
Production		5 1/4	15.5	5790	65-35 POZ 50-50 POZ	75 125	18% Salt;.4% Halad

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	J	5755-58 & 5762-72

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material	Depth interval treated
Acidized w/2500 gals. 7 1/2 FE Acid	5755-58 & 5762-72
Frac'd w/32,000 gal. gel, 50% CO2, 615 sx 20/40 sd, 15 BPM, 7 1/2 B gel, 7 1/2 CO2.	5755-58 & 5762-72

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
6/3/83	Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	10 bbls.	TSTM MCF	75 %	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	(Morrow)		
Vented	5755-58 & 5762-72			