

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE June 30, 1984

OPERATOR Imperial Oil Company API NO. 15-119-20,629-00-00

ADDRESS 720, Fourth Financial Center COUNTY Meade

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Cheryl McMillan PROD. FORMATION

PHONE 316/263-5205

PURCHASER NA LEASE GOLDEN

ADDRESS WELL NO. 1-8

WELL LOCATION NE NE

DRILLING Contractor Mustang Drilling & Exploration Inc. 660 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 1609 660 Ft. from East Line of (E)

Great Bend, Kansas 67530 the NE (Qtr.) SEC 8. TWP 34S RGE 29W(W).

PLUGGING (Same as above) WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

			*
		8	

KCC ✓  
KGS ✓  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 6240' PBTD

SPUD DATE 8/7/83 DATE COMPLETED 8/22/83

ELEV: GR 2562 DF 2569 KB 2572

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1460 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

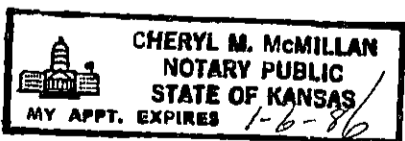
A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 19 83.



Cheryl M. McMillan (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

SEP 12 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Imperial Oil Company LEASE Golden

ACO-1 WELL HISTORY (E)  
SEC. 8 TWP. 34S RGE. 29W(W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 5203-5247 (60-120-60-120) Rec. 678' Saltwater			Sample Tops: Chase	2662 - 93
			Council Grove	3056 - 487
			Wabaunsee	3536 - 967
DST #2 5793-5811 (60-120-60-120) Rec. 130' mud.			B/KC	5210 -2641
			Marmaton	5223 -2654
			Cherokee Shale	5431 -2862
DST #3 5806-5847 (30-60-30-60) Rec. 60' mud.			Atoka	5674 -3105
			Morrow Shale	5744 -3175
			Morrow C. Sdstn	5793 -3224
DST #4 6158-6179 (60-120-60-120) Rec. 40' mud.				

If additional space is needed use Page 2, Side 2

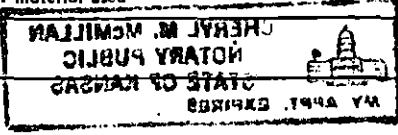
Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1460'	Lite Common	400 200	3%cc, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations