

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238
name Petroleum Inc.
address P. O. Box 1255
City/State/Zip Liberal, KS 67901

Operator Contact Person Steve Phillips
Phone 316-624-1686

Contractor: license # 5657
name Slawson Drilling

Wellsite Geologist Bob Posey
Phone 316-624-5919

PURCHASER NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows: NA
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6/23/84 7/ 8/84 NA
Spud Date Date Reached TD Completion Date

6420 NA
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1512 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 119-20,662-00-00

County Meade

SW NE Sec 7 Twp 34S Rge 30 East West

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

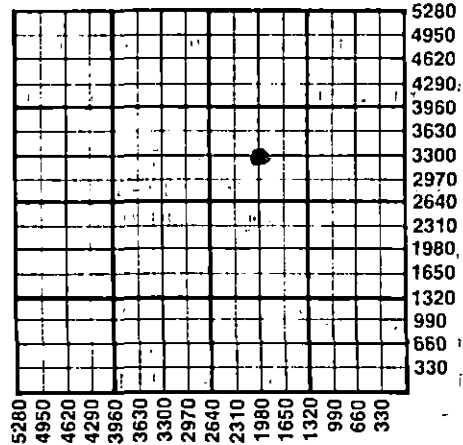
Lease Name Wickwire Trust Well# #1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2689 KB 2695.5

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84-348

Groundwater 1920 Ft North From Southeast Corner and
1890 Ft. West From Southeast Corner of
Sec 7 Twp 34S Rge 30 East West

Surface Water Ft North From Southeast Corner and
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

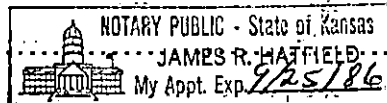
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Phillips

Title Dist. Prod. Supt. Date 8/3/84

Subscribed and sworn to before me this 3rd day of August 19 84

Notary Public James R. Hatfield



RECEIVED
STATE CORPORATION COMMISSION

AUG 08 1984

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec 7 Twp 34S Rge 30E

Operator Name Petroleum Inc. Lease Name Trust Well# 1 SEC 7 TWP 34S RGE 30 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Council Grove		3017
Toronto		4402
Lansing		4528
Marmaton		5196
Morrow		5730
Chester		5839
Ste. Gen.		6114
St. Louis		6275
RTD		6420

DST #1 5724-5857 30"-60"-60"-120"
 REC. 120' drlg mud; weak to very ggod IF, strong FF
 IHP - 2681 FHP - 2665
 IFP - 131-65 FFP - 81-81
 ISI - 737 FSI - 1179
 BHT - 130°

DST #2 6004-6118 30"-60"-60"-120"
 REC. 60' drlg. mud; IF - weak to no blow 25", FF - no blow

IHP - 2878 FHP - 2796
 IFP - 98-16 FFP - 32-49
 ISI - 49 FSI - 1179
 BHT - 142°

DST #3 6270-6324 30"-60"-60"-120"
 REC. 90' mud
 IHP - 3150 FHP - 3101
 IFP - 66-49 FFP - 66-82
 ISI - 1882 FSI - 1817
 BHT - 142°

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	24"	16"		60'	10sx	6yds	
Surface	12 1/4"	8 5/8"	24#	1512	HLC Class "H" Thixotropic	550 200 100	1#/sxflocele, 2% 2%cc 14.2#/gal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbbls	MCF	Bbbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 Dually Completed. Commingled
 PRODUCTION INTERVAL