

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # ..3893.....  
Name ..Dean. Rack. Energy. Inc.....  
Address 2601. N.W. Expressway.....  
..... Suite. 1101. Oil. Center. West.....  
City/State/Zip ..Oklahoma. City.,.OK. 73112

Purchaser...Clear. Creek.,.Inc.....  
...P.O. Box. 1045.....  
McPherson, Kansas 67460

Operator Contact Person ..Rhonda. Klatt.....  
Phone ..(316). 241-6160.....

Contractor: License # ..00616-0.....  
Name ..J.S. Well. Service.....

Wellsite Geologist....Wm. Davis.....  
Phone....(806). 669-3344.....

Designate Type of Completion  
\_\_\_ New Well \_\_\_  Re-Entry \_\_\_ Workover

Oil \_\_\_ SWD \_\_\_ Temp Abd  
 Gas \_\_\_ Inj \_\_\_ Delayed Comp.  
 Dry \_\_\_ Other (Core, Water Supply etc.)

If OWO: old well info as follows: (Re-ENTRY)  
Operator ..Columbian. Services.,.Inc.....  
Well Name ..Pollock. Heirs. #1-2.....  
Comp. Date ..3/26/88.....Old Total Depth. 6050'

WELL HISTORY

Drilling Method:  
\_\_\_ Mud Rotary \_\_\_  Air Rotary \_\_\_ Cable

...3/9/89..... 3/18/89.....  
Spud Date Date Reached TD Completed On Date  
...5960'..... 4461'.....  
Total Depth PBD

Amount of Surface Pipe Set and Cemented <sup>1557</sup> 0 feet  
Multiple Stage Cementing Collar Used <sup>Wichita, Kansas</sup> Yes \_\_\_ No   
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

API NO. 15-.....175-21,004-6001.....

County.....Seward.....

...C. ..SE. NE. Sec. 2.... Twp. 34S. Rge. 31.  East  
.....  West

...3300... Ft North from Southeast Corner of Section  
...660... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

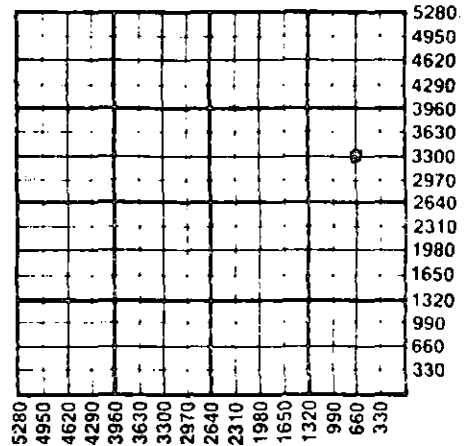
Lease Name....Pollock. Heirs.....Well #...1.....

Field Name....South. Kismet.....

Producing Formation....Toronto.....

Elevation: Ground.....2709.....KB...2722.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: \_\_\_ Disposal  
Docket # ..... \_\_\_ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: \_\_\_\_\_  
Division of Water Resources Permit #..... N/A

\_\_\_ Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge \_\_\_ East \_\_\_ West

\_\_\_ Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge \_\_\_ East \_\_\_ West

Other (explain)..... Commercial hauler  
(purchased from city, R.W.D. #)

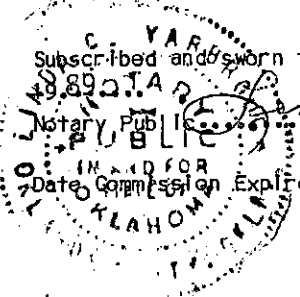
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....Alvin A. Price.....  
Title.....President..... Date ..6/22/89.....

K.C.C. OFFICE USE ONLY  
F \_\_\_ Letter of Confidentiality Attached  
C \_\_\_ Wireline Log Received  
C \_\_\_ Drillers Timelog Received  
Distribution  
 KCC \_\_\_ SWD/Rep \_\_\_ NGPA  
 KGS \_\_\_ Plug \_\_\_ Other  
(Specify)  
.....  
.....  
.....

Subscribed and sworn to before me this ..22nd.. day of.....June.....  
1989  
Notary Public.....Rhonda C. Yarbrough.....  
Date Commission Expires...11/14/92.....



Sec. 2  
Twp. 34  
Rge. 31  
E. 12

SIDE TWO

Operator Name ..... Deep Rock Energy, Inc. Lease Name ..... Paddock Heirs ..... Well # ..... 1  
 Sec. 2 ..... Twp. 34S ..... Rge. 31 ..... East  West   
 County ..... Seward .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during tests. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

\*This is a re-entry and information has been previously reported by Columbian Services, Inc.

Name .....  
 Top ..... Bottom .....  
 Cement Bond Log 3700' 4453'

Formation Description  Log  Sample

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Drilled	Size Casing	Set (in O.D.)	Weight	Setting	Depth	Type of	#Sacks	Used	Type and
Production	7 7/8"		4 1/2"	10.5#	4505'	Class. H.	130'	2% CaCl <sub>2</sub>			

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record
2. per. foot	4320' to 4338'	1500 gallons 15% HENE acid w/1 gallon/1000 A-2 inhibitor

PERFORMANCE RECORD	Shots Per Foot	Specify Footage of Each Interval Perforated

TUBING RECORD	Size	Set At	Packer at	Liner Run
	2 3/8"	4438'	4282'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production 3/18/89  
 Producing Method  Flowing  Pumping  Gas Lift  Other (explain) .....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
5 BOPD	TSTM	70 BOPD	38.5		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  
 Other (Specify) .....

Daily Completed  Commingled

4320' - 4338'

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION OR RECOMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

Operator: License # ..3893.....  
 Name ..Deer Rock Energy, Inc.....  
 Address 2601 N.W. Expressway.....  
 ..Suite 1101, Oil Center, West....  
 City/State/Zip ..Oklaoma City, OK 73112

Purchaser...Clear Creek, Inc.....  
 ...P.O. Box 1045.....  
 McPherson, Kansas 67460  
 Operator Contact Person ..Rhonda Klatt.....  
 Phone ..(316) 241-6160.....

Contractor: License # ..00616-0.....  
 Name ..J&S Well Service.....

Wellsite Geologist...Wm. Davis.....  
 Phone...(806) 669-3344.....

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OGW: old well info as follows: (Re-Entry)  
 Operator ..Columbian Services, Inc.....  
 Well Name ..Pollock Heirs #1-2.....  
 Comp. Date ..3/26/88....Old Total Depth. 6050'

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable   
 ..3/9/89..... 3/18/89.....  
 Spud Date Date Reached TD Completion Date  
 ..5960'..... ..4461'.....  
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at.....feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set.....feet  
 If alternate 2 completion, cement circulated  
 from.....feet depth to.....w/.....SX cmt  
 Cement Company Name ..  
 Invoice # ..

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Alvin A. Price* Alvin A. Price.....  
 Title.....President..... Date ..6/22/89.....

Subscribed & sworn to before me this ..22nd day of.....June.....  
 1989  
 Date Certified Expires...11/11/92.....

API NO. 15-.....175-21.004.....

County.....Seward.....

...C. ..SE. NE. Sec. 2... Twp. 34S. Rge. 31. X East

...3300... Ft North from Southeast Corner of Section  
 ...660... Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)

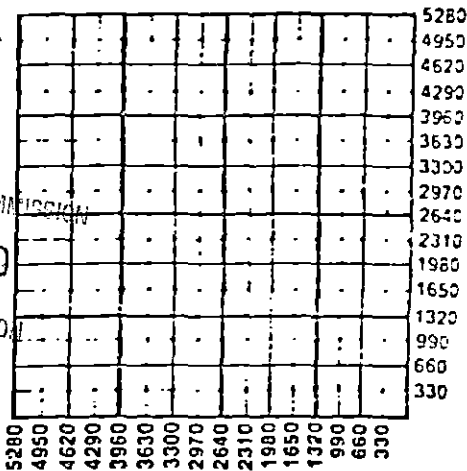
Lease Name...Pollock Heirs.....Well #1.....

Field Name...South Kismet.....

Producing Formation...Toronto.....

Elevation: Ground.....2709.....KB...2722.....

Section Plat



RECEIVED  
 STATE CORPORATION COMMISSION  
 AUG 9 1989  
 CONSERVATION DIVISION  
 Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
 Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
 Water Resources Board (913) 296-3717

Source of Water: N/A  
 Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
 (Well) .....Ft West from Southeast Corner of  
 Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
 (Stream, pond etc).....Ft West from Southeast Corner  
 Sec Twp Rge East West

Other (explain).....Commercial hauler  
 (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Time Log Received

Distribution

KCC  S&P/Rep  NSFA  
 KGS  Plug  Other  
 (Specify)

Operator Name ..... [Redacted] Energy, Inc. .... Lease No. .... Pollock, Hairs, Hill, ...

Sec. ... 2 ..... Twp. ... 34S ..... Rge. ... 31 .....  East  West County ... Seward .....

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom  
 Cement Bond Log 3700' 4453'

\*This is a re-entry and information has been previously reported by Columbian Services, Inc.

RECEIVED  
 STATE CORPORATION COMMISSION  
 AUG 9 1989  
 CONSERVATION DIVISION  
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production Surface	7.7/8"	4.1/2" 8.5/8"	10.5#	4505' 1597'	Class. H	130	2% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 per foot	4320' to 4338'			1500 gallons 15% HENE acid w/1 gallon/1000 A-2 Inhibitor			
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"	4438'	4282'			
Date of First Production	Producing Method						
3/18/89	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	5 BOPD Bbls	TSTM MCF	70 BWP Bbls		38.5		

**METHOD OF COMPLETION**

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Corroded

Production Interval  
 4320' - 4338'