

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4247
Name Dolomite Resources Corporation
Address 610 Broadway Plaza
Wichita, KS 67202
City/State/Zip

Purchaser NA

Operator Contact Person Tom Pronold
Phone 316-265-8014

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Tom Pronold
Phone 316/265-8014

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-14-86 8-26-86 9-15-86
Spud Date Date Reached TD Completion Date
6020' 5945'
Total Depth PBTD 8-5/8" @ 1605'
Amount of Surface Pipe Set and Cemented at....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name Murfin Drilling Company
Invoice # Turnkey

API NO. 15-175-20,912-00-00
County Seward
150' E C SE SE Sec 2 Twp 34S Rge 31W ~~East~~ West

660 Ft North from Southeast Corner of Section
510 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

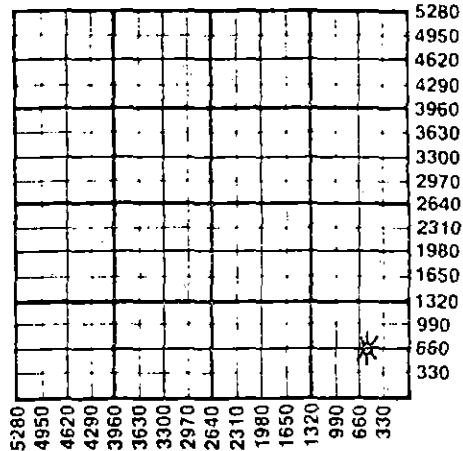
Lease Name Keefer Trust Well # 1-2

Field Name ~~Kismet South Extension~~ IAS

Producing Formation Marmaton

Elevation: Ground 2714 KB 2723

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from:
(purchased from city, R.W.D. #)
Don Thorpe, R. R. 1, Box 11, Kismet, KS 67859

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas G. Pronold
Title President Date 9-24-86

Subscribed and sworn to before me this 24th day of September 1986
Notary Public Dolores B. Coady
Date Commission Expires November 1, 1988

DOLORES B. COADY
NOTARY PUBLIC
STATE OF KANSAS
My Appt Expires 11-1-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Dolomite Resources Corporation Lease Name Keefer Trust Well # 122

Sec. 2 Twp. 34S Rge. 31 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample	Subsea	
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
DST #1 Toronto	4300-4350, 30-60-60-120, rec 2040' GIP, 400' SOGCWM, 240' GCW, IH 2105, IFP 80-224, ISIP 1078, FFP 270-310, FSIP 1074#, FH 2059:		Name	Top	Bottom
			Heebner	4302	-1579
			Toronto	4326	-1603
			Lansing	4445	-1722
DST #2 Marmaton	5090-5112, 30-60-60-120, GTS 3", ga 3.04 MMCF both ops., rec 140' CO, 44°, 40' O&GCMW, IH 2439, IFP 589-579, ISIP 1653, FFP 598-562, FSIP 1659, FH 2421		Marmaton	5090	-2367
			Cher Shale	5292	-2569
			Morrow Shale	5606	-2883
			Chester	5678	-2955
DST #3 St. Louis	5945-6014, 30-60-60-120, rec 120' SGCM, 120' SLOSM, 240' SOGCM, IH 2842, IFP 118-155, ISIP 1665, FFP 233-243, FSIP 1688, FH 2836		St. Genevieve	5824	-3101
			St. Louis	5961	-3238

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	40'
Surface	12"	8 7/8"	24#	1605	CL-CIW	500	2% CC
Production	7 7/8"	4 1/2"	10.5#	5945	50/50 Pdz	240	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 SPF	5666-5675 Morrow Sand			1000 G 7.5 MSR 100		
2 SPF	5091-5101 Marmaton			500 G 15% HCL + additives		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size 2 3/8"		Set At 5048		Packer at 5048	
Producing Method				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil		Gas		Water	
18 Bbls		4682 MCF		0 Bbls		225,043 CFPB	
		AOF		Gas-Oil Ratio		Gravity	
				59.8			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify)

Dually Completed Commingled

RECEIVED-5101
STATE CORPORATION COMMISSION
SEP 25 1986
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG

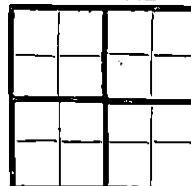
COMPANY Dolomite Resources
 105 S. Broadway
 Wichita, KS 67202
FARM KEEFER TRUST NO. 1-2

SEC. 2 T. 34S R. 31W
 LOC. T50' E C SE SE

RIG. NO. 19
TOTAL DEPTH 6020'
COMM. 8-14-86 **COMP.** 8-26-86

COUNTY Seward
 KANSAS

CONTRACTOR Murfin Drilling Company
 250 N. Water Suite 300
 Wichita, KS 67202



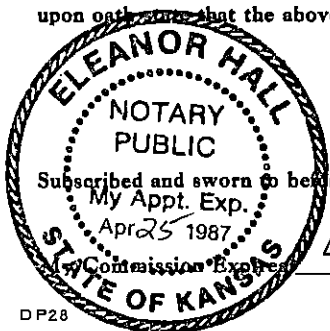
CASING
 20 10
 15 8 -5/8" csg set @ 1605' w/500 sx C Lite, 2% cc **ELEVATION**
 12 6 + 125 sx Class C, 3% cc
 13 5
 4-1/2" csg set @ 5945' w/240 sx 50-50 Pozmix, 2% gel, 18% salt, .6% Halid **PRODUCTION**
FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Shale	1150'
Red Bed & Shale	1376'
Sand	1439'
Shale & Anhydrite	1610'
Shale & Lime	2120'
Shale & Sand	2530'
Dolomite & Shale	3733'
Lime & Shale	4075'
Dolomite & Shale	4278'
Sand & Shale	4350'
Lime & Shale	4999'
Lime	5152'
Lime & Shale	5290'
Lime	5575'
Shale & Lime	5720'
Lime (RTD)	6020'

State of Kansas
 County of Sedgwick

I, Rob Ramseyer of the Murfin Drilling Company

upon oath that the above and foregoing is a true and correct copy of the log of the Keefe Trust #1-2 well.



Rob Ramseyer, Agent for Operator

Subscribed and sworn to before me this 15th day of September 1986

My Commission Expires 4-25-87

Eleanor Hall
 Eleanor Hall NOTARY PUBLIC

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 25 1986
 CONSERVATION DIVISION
 Wichita, Kansas