

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-119-20,843-00-00N 2 1  
County Meade CONFIDENTIAL  
C - NE - NW - Sec. 18 Twp. 34S Rge. 30W

RELEASED

Operator: License # 5886  
Name: Chief Drilling, Inc.  
Address 224 E. Douglas, Wichita, KS 67202

4620 FSL Feet N/S (circle one) of Section Line  
3300 FEL Feet E/W (circle one) of Section Line  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: none

Lease Name Bond Well # 1-18

Operator Contact Person: Douglas W. Thimesch

Field Name

Phone (316) 262-3791

Producing Formation none

Contractor: Name: Allen Drilling, Inc.

Elevation: Ground 2654 KB 2659

License: 5418

Total Depth 6330 PBDT ---

Wellsite Geologist: Ron Dulos

Amount of Surface Pipe Set and Cemented at 1403' Feet

Designate Type of Completion

Multiple Stage Cementing Collar Used? Yes X No

XX New Well Re-Entry Workover  
Oil SWD SOW Temp. Add.  
Gas ENHR SIGW  
XX Dry Other (Core, MSW, Expl., etc.)

yes, show depth set

Alternate II completion, cement circulated from n/a

feet depth to w/ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Operator:

Chloride content 4M ppm Fluid volume 881 bbls

Well Name:

Dewatering method used

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBDT  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

12-17-91 1-10-92 1-10-92  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas W. Thimesch  
Title Vice President Date 1-20-92

Subscribed and sworn to before me this 20 day of January 19 92.

Notary Public Betty M. Abbott  
Date Commission Expires 1-22-95

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
X Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)



Sec. 18 Twp. 34S Rge. 30

East  
 West

County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

List All E.Logs Run:

See attached

Dual Induction Log  
Compensated Density Neutron Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	1403'	common	125	3% c.c.
					lite	450	3%cc, 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Chief Drilling, Inc. (#5886)  
224 E. Douglas #530  
Wichita, Kansas 67202

ORIGINAL

#1-18 Bond  
C NE NW, Sec. 18-34S-30W  
Meade County, Kansas  
API# 15-119-20,843

ATTACHMENT SHEET FOR  
ACO-1

JAN 2 1992

CONFIDENTIAL

FORMATION TOPS:

Heebner	4324	-1665
Lansing	4492	-1833
Marmaton	5162	-2503
Cherokee	5349	-2690
Morrow	5730	-3071
Chester	5835	-3176
St. Genevieve	6120	-3461
St. Louis	6251	-3592
RTD	6330	-3671

LOG TOPS:

Winfield	2738	-79
Heebner	4341	-1682
Lansing	4502	-1843
Marmaton	5179	-2520
Cherokee	5353	-2694
Morrow	5728	-3069
Chester	5824	-3165
Ste. Genevieve	6092	-3433
St. Louis	6252	-3593
LTD	6310	-3651

RECEIVED  
STATE CORPORATION COMMISSION

JAN 22 1992

CONSERVATION DIVISION  
Wichita, Kansas

RELEASED

FEB 22 1993

FROM CONFIDENTIAL

DST #1 5510-5587 (Cher.)

Strong blow bottom of bucket 2"  
30-45" 60-60", Gas to surf. 30"  
1.98 MCFPD 15", 2.36 MCFPD 30",  
2.48 MCFPD 50", 2.48 MCFPD 60",  
Rec. 35' Mud. FP 56/56# 67/67#,  
BHP 1478/1573#, Hyd 2814/2741#  
DST #2 5026-5072 (Lans'L')  
Straddle test. Packer failure  
DST #3 5012-5072 (Lans'L')  
Straddle test. Packer failure

DST #4 5722-5800 (U.Morrow)

Wk blow died 30", 30-30" 30-30"  
Rec. 10' M, FP 67/67# 78/78#  
BHP 101/89#, Hyd 2898/2845# 124°

DST#5 5722-5899 Lower Morrow Upper Chester

30-45" 60-60" Strong blow off bottom in 2 min.  
Strong blow off bottom immediately--gas to surface  
in 30 min. Gauged @ 33 MCFGTD.  
330' mud. BHP 1679-1679 FP  
200/244 222-225, HYD 2950/2929

DST#6 5988-6147

Lower Chester, packer failure.

DST#7 6184-6279 (ST. LOUIS)

Strong blow off bottom 2"  
30-45" 60-60"  
Rec 120' OGM  
BHP 1626/1584#, FP 78/78# 89/112#  
HYD 3283/3200#

DST # 8 4955-5100 (Hook wall test) (Lansing L)

Tool would not go to bottom.  
Misrun

DST # 9 6218-6330 (St Louis)

Weak blow 30-45 30-30 Rec. 140' mud  
FP 101-112 123-134 SIP 1869-1584  
Hydst. P 3273-3233

DST # 10 5140-5196 (Upper Marmaton)

Misrun - Tool would not go to bottom.

DST #11 5140-5196 (Upper Marmaton)

Hook wall test  
Misrun - hook would not hold.

# ALLIED CEMENTING CO., INC.

2608

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	12-18-91	Sec.	18	Fwp.	34	Range	30	Called Out	12:00AM.	On Location	3:30AM.	Job Start	9:30AM.	Finish	10:30AM.	
Lease	BOND	Well No.	# 1-18	Location	Plains, 11s, 3w into	County	MEW	State	Ks							
Contractor	Allen Rig #5													Owner	SAME	
Type Job	Surface													To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Hole Size	12 1/4"		T.D. 1405'													
Csg.	8 3/8"		Depth 1403'													
Tbg. Size	Depth															
Drill Pipe	Depth															
Tool	Depth															
Cement Left in Csg.	29'		Shoe Joint 29'													
Press Max.	Minimum															
Meas Line	Displace 87 1/2 bbl.															
Perf.																

**EQUIPMENT**

#	No.	Cementer	Helper
Pumptrk	181		
No.	Cementer	Helper	
Pumptrk			
#	Driver		
Bulktrk	208		
#	Driver		
Bulktrk	214		

RECEIVED  
 STATE CORPORATION  
 JAN 22

CONSERVATION DIVISION  
 Wichita, Kansas

**DEPTH of Job**

Reference:	Description	Amount
100	Pumptrk Charge	380.00
100	Pumptrk Mileage	200.00
1	8 3/8 Rubber Plug	63.00
	1103' at .39	
	<b>Sub-Total</b>	<b>643.00</b>
	<b>Tax</b>	<b>430.17</b>
	<b>Total</b>	<b>1073.17</b>

Remarks: Cement did Circulate,

NO WARRANTY ON  
 FLOAT EQUIPMENT

*(Signature)*

Charge To: Chief Drilling Inc.  
 Street: Box 240  
 City: Hoisington State: Ks 67544  
 The above was done to satisfaction and supervision of owner agent or contractor.  
 Purchase Order No. X [Signature]  
**CEMENT**

Amount Ordered: 450 lbs Lite 38cc, 125 lbs COM, 38cc.

Consisting of	Price	Quantity	Total
Common	125	5.25	656.25
Foot-Mix	450 lite	4.25	1912.50
Gel.	3	6.75	N/C
Chloride	17	21.00	357.00
Quickset			

Handling	575	1.00	575.00
Mileage	100		2300.00
<b>Total</b>	<b># 7084.92</b>	<b>Sub-Total</b>	
	<b>Disc - 1062.74</b>		
	<b>\$ 6022.18</b>	<b>Total</b>	<b>5800.75</b>

Floating Equipment

1-8 3/8 Effleplate	- 31.00
1-8 3/8 Basket	180.00
	<b>\$ 211.00</b>

**RELEASED**

FEB 22 1993

FROM CONFIDENTIAL

