

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5225  
name Quinque Operating Company  
address P.O. Drawer F  
City/State/Zip Liberal, Ks 67901

Operator Contact Person Michael Moore  
Phone 316-624-2578

Contractor: license # 5147  
name BEREDCO INC

Wellsite Geologist Brad Atkinson  
Phone 316-624-7051

PURCHASER n/a

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
1/18/86 1/30/86 4/11/86  
Spud Date Date Reached TD Completion Date

6425' 6365'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1555 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-119-20,738-00-00

County MEADE

NW/4 SE/4 NE/4 Sec 18 Twp 34S Rge 30W

3630 Ft North from Southeast Corner of Section  
1155 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

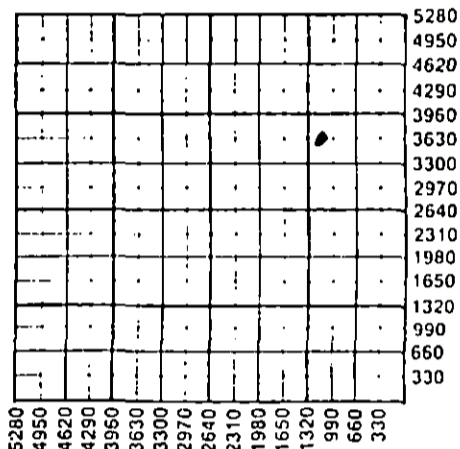
Lease Name BOND Well# 1-18

Field Name Wildcat NUNGER SW

Producing Formation St. Louis

Elevation: Ground 2702' KB 12'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # n/a

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title President Date 5/20/86

Subscribed and sworn to before me this 20 day of May 19 86

Notary Public Sharon E. Freeman

Date Commission Expires 01-04-87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-84)

MAY 27 1986

CONSERVATION DIVISION  
WICHITA

Sec. 18 Twp. 34S Rge. 30W

Operator Name ..Quinque Operating Co... Lease Name ...BOND..... Well# 1-1&EC...18. TWP..34S. RGE..30W...  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 28-58-58-89 5802-5860'

IHP 2837  
 IFP 55 to 52  
 FFP 55 to 55  
 FSIP 1147  
 FHP 2791  
 ISIP 609

Rec: 70' gas cut mud

Name	Top	Bottom
Sand	0'	912'
Sand & Red Bed	912'	1555'
Lime & Shale	1555'	1600'
Sand & Shale	1600'	2410'
Lime & Shale	2410'	3208'
Lime & Shale Dolo	3208'	3700'
Lime & Shale	3700'	6425'

DST #2 31-54-80-87 6289-6334'

IHP 3032  
 IFP 104 to 117  
 ISIP 1767  
 FFP 127 to 179  
 FSIP 1637  
 FHP 3000

Rec: 150' gas cut oily mud, 505' highly gas cut oil

47.7 Mcf/d through a 1/2" orifice, stabilizing at 20 minutes into final flow period.

RELEASED

AUG 13 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12-1/4"	8-5/8"	24#	1555'	Class C	600	2% CC
Production....	7-7/8"	4-1/2"	24#	6425'	50/50 Poz.	225	10% salt, .06% of 322
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2 JSPF	6323-27'			3000 gal. 15% SGA			6323-27'
2 SPF	6132-38			900 gal. 15% FE. w/gal. HAI-60, 2 gal. Cla. Sta. II, 1 gal. LoSurf			6132-38
				10 gal. FE-1A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2-3/8	set at 6365	packer at					
Date of First Production 2-18-86	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil 15 Bbls	Gas 0 MCF	Water 110 Bbls	Gas-Oil Ratio	Gravity 33		

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  
 open hole  perforation  other (specify)

PRODUCTION INTERVAL

6323-27'

Dually Completed.  
 Commingled