

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6-30-83

OPERATOR Anadarko Production Company API NO. ~~15-119-20006-~~

ADDRESS P. O. Box 351 COUNTY Meade 0000

Liberal, Kansas 67901 FIELD Novinger SW

** CONTACT PERSON Paul C. Campbell PROD. FORMATION Morrow

PHONE 316-624-2166

PURCHASER Cimarron River System LEASE GOWENS "A"

ADDRESS P. O. Box 351 WELL NO. 1

Liberal, Kansas 67901 WELL LOCATION NW NW

DRILLING Lohmann-Johnson Drilling Company 1250 Ft. from North Line and

CONTRACTOR 1731 Wichita Plaza Building 1250 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC16 TWP34S RGE 30W.

PLUGGING Not Applicable

CONTRACTOR _____

ADDRESS _____

WELL PLAT

		16	

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 6490' PBTB 5955'

SPUD DATE 6-29-67 DATE COMPLETED 8-2-67

ELEV: GR 2696' DF 2706' KB 2707'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1546' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of November, 1983.

Elizabeth J. Hooper
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

ELIZABETH J. HOOPER
Seward County, Kansas
My Appl. Expires 7-26-83

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUL 13 1983

CONSERVATION DIVISION

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Anadarko Production Co. LEASE GOWENS "A" #1 SEC. 16 TWP. 34S RGE. 30W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Surface Sand, Shell, Redbed & Gyp			0	821'	Gamma Ray Collar	5888-5450'
Anhydrite			821'	1555'		
Sand & Shale			1555'	2393'		
Shale & Lime			2393'	2710'		
Lime			2710'	2865'		
Lime w/Shale			2865'	3255'		
Lime & Shale			3255'	3458'		
Shale W/Lime			3458'	3758'		
Lime & Shale			3758'	4615'		
Lime			4615'	5024'		
Lime & Shale			5024'	5290'		
Lime			5290'	5807'		
Lime & Shale			5807'	5840'		
Lime			5840'	6490'		
Total Depth				6490'		

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1546'	Pozmix	575	4% Gel 2% CaCl
					Common	200	2% CaCl
Production	7-7/8"	4-1/2"	10.5#	5955'	Pozmix	150	Salt-Saturated .5% Cfr-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		5828-38'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	5868'	5955'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/750 Gal 10% MCA	5828-38'

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
4-29-68	Flowing	0.684

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	66.75 bbls.	6,496 MCF	0 %	97,318 CFPP

Disposition of gas (vented, used on lease or sold) **Sold**

Perforations 5828-38'