

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED Form ACO-1  
KANSAS CORPORATION Form Must Be Typed  
September 1999

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7-24-01  
JUL 24 2001

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208  
City/State/Zip: Wichita, KS 67278-0208  
Purchaser: None  
Operator Contact Person: Scott Hampel  
Phone: ( 316 ) 636-2737  
Contractor: Name: Abercrombie RTD, Inc.  
License: 30684  
Wellsite Geologist: Dave Clothier

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6/8/01 6/22/01 6/24/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

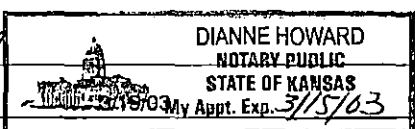
API No. 15 - 119-21052-00-00  
County: Conservation Division  
E/2 SE NW Sec. 15 Twp. 34 S. R. 30  East  West  
3300 feet from (S) N (circle one) Line of Section  
2970 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: ADAMS 'M' Well #: 1-15  
Field Name: Wildat  
Producing Formation: None  
Elevation: Ground: 2676' Kelly Bushing: 2681'  
Total Depth: 6324' Plug Back Total Depth: None  
Amount of Surface Pipe Set and Cemented at 1515 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DFA 7/24/01 JB  
(Data must be collected from the Reserve Pit)  
Chloride content 10,000 ppm Fluid volume 1,800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cory N. Baker  
Title: Petroleum Geologist Date: 7/23/01  
Subscribed and sworn to before me this 23rd day of July,  
20 01  
Notary Public: Dianne Howard  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
KCC

Operator Name: McCoy Petroleum Corporation Lease Name: ADAMS 'M' Well #: 1-15  
 Sec. 15 Twp. 34 S. R. 30  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: ELI Wireline: Dual Induction, Density-Neutron,  
Microlog

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached log tops & DST information.

**ORIGINAL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	1515'	Allied	575	65/35 Poz, 6% gel, 3% CC, 1/4#Flo seal
						150	Class A, 3%CC
						Additional 100	Class A, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None: D&A		KANSAS CORPORATION COMMISSION	
		JUL 24 2001	
		CONSERVATION DIVISION	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit A CO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval None, D&A

DST #1 3148-3170' (Council Grove A)

15-119-21052

Open 30", S.I. 60", Open 15", S.I. 30"

Sporadic 8 1/2" to 6" blow on 1<sup>st</sup> open period.

No blow. Flushed tool. No blow on 2<sup>nd</sup> open period.

Recovered 175' of mud.

FP 121-124# 126-128#

ISIP 943# FSIP 822#

### ELECTRIC LOG TOPS

### Structure compared to

McCoy Petroleum

#1-15 Adams "M"

E/2 of SE NW

Sec. 15-34S-30W

KB: 2681'

Eagle Creek Corp

#1-14 Sneed OWWO

100' N N/2 SW NW

Sec. 14-34S-30W

KB: 2688'

Council Grove "A"	3171 (- 490)	Flat
Council Grove "B"	3197 (- 516)	Flat
Heebner	4448 (-1767)	+19
Lansing	4604 (-1923)	+ 9
Swope	5100 (-2419)	+25
Marmaton	5286 (-2605)	+27
Cherokee	5498 (-2817)	+19
Morrow Shale	5832 (-3151)	+19
Chester	5946 (-3265)	+ 5
St. Genevieve	6264 (-3583)	+ 9
LTD	6324 (-3643)	

ORIGINAL

RECEIVED  
KANSAS CORPORATION COMMISSION

FJUL 24 2001

CONSERVATION DIVISION

# ALLIED CEMENTING CO., INC. 7408

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Med Lodge

DATE <u>6-9-01</u>	SEC. <u>15</u>	TWP. <u>34S</u>	RANGE <u>30W</u>	CALLED OUT <u>2:00 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>11:00</u>	JOB FINISH <u>2:30</u>
LEASE <u>Adams</u>		WELL # <u>A 1-15</u>		LOCATION <u>Plains South to Blinking</u>		COUNTY <u>McPherson</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>light - 55 - 1/2 E - 5/8</u>			

CONTRACTOR Abercrombie #8  
 TYPE OF JOB Surface Pipe  
 HOLE SIZE 12 1/4 T.D. 1518  
 CASING SIZE \_\_\_\_\_ DEPTH 1513  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 43  
 CEMENT LEFT IN CSG. 43  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 93.62

OWNER McCoy Petroleum  
 CEMENT  
 AMOUNT ORDERED 575 65:35:6 + 3% CHCL2  
1/4" Fl- Seal - TAPED 150sk A + 3% CHCL2

**EQUIPMENT**

PUMP TRUCK CEMENTER Larry Storm  
 # 256-302 HELPER David W.  
 BULK TRUCK  
 # 353-250 DRIVER Steve D.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER Troy

COMMON 150sk A @ \_\_\_\_\_  
 POZMIX 575sk Lpt @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING @ \_\_\_\_\_  
 MILEAGE 70

**REMARKS:**

Broke Circulation Pottery Mud  
Switched over and mixed 575 sks  
Lite - Taped 150sk A + 3% CHCL2  
Released plug and displaced with 94  
lbs freshwater. Drift Circulate cement  
Run down 25ft Run 85ft 1" Used 100sk A  
+ 3% CHCL2 - Circulated cement to surface.  
Test did hold!

**SERVICE**

DEPTH OF JOB 1515  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 70 @ 3.00 210.00  
 PLUG 1-838 TRP @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

CHARGE TO: McCoy Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

1-838 AFU, Inset @ \_\_\_\_\_  
2-838 Baskets @ \_\_\_\_\_  
3-838 Cement @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_  
 TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE W. C. Craig RECEIVED

W. C. CRAIG  
 PRINTED NAME

JUL 24 2001

CONSERVATION DIVISION

# ALLIED CEMENTING CO., INC.

8069

Federal Tax I.D.# 48-0727860

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>6-23-01</u>	SEC. <u>1S</u>	TWP. <u>34s</u>	RANGE <u>30w</u>	CALLED OUT <u>2:00 Am</u>	ON LOCATION <u>8:00 Am</u>	JOB START <u>10:45 Am</u>	JOB FINISH <u>12:30 pm</u>
LEASE <u>Adams</u>		WELL# <u>A-1-1S</u>	LOCATION <u>Plains, Ks, east edge South</u>		COUNTY <u>Meade</u>	STATE <u>Ks.</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>to blinking high, 55, 62, 75</u>				

CONTRACTOR Abercrombie #8 OWNER McCoy Petroleum

TYPE OF JOB Rotary plug  
 HOLE SIZE 7 7/8 T.D. 6320  
 CASING SIZE 8 7/8 DEPTH 1515  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 x 16.60 DEPTH 1530  
 TOOL DEPTH  
 PRES. MAX 200 MINIMUM -  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT

CEMENT  
 AMOUNT ORDERED ORIGINAL  
125 sx 60:40:6

COMMON	<u>75</u>	@	<u>7.85</u>	<u>588.75</u>
POZMIX	<u>50</u>	@	<u>3.55</u>	<u>177.50</u>
GEL	<u>7</u>	@	<u>10.00</u>	<u>70.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING	<u>132</u>	@	<u>1.10</u>	<u>145.20</u>
MILEAGE	<u>132 x 70</u>		<u>.04</u>	<u>369.60</u>
TOTAL				<u>1350.65</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Carl Balding  
 #359-265 HELPER Mike Pucker  
 BULK TRUCK  
 #363-211 DRIVER David W. Felio  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

Pump 50 sx - 1530'  
40 sx - 660'  
10 sx - 40'  
10 sx - mouse hole,  
15 sx - RAT Hole

**SERVICE**

DEPTH OF JOB	<u>1530</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>70</u>	@	<u>3.00</u> <u>210.00</u>
PLUG		@	
		@	
		@	
TOTAL <u>730.00</u>			

CHARGE TO: McCoy Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	<u>1350.65</u>
DISCOUNT	<u>1660.99</u>
IF PAID IN 30 DAYS	

SIGNATURE W.C. Craig RECEIVED  
 KANSAS CORPORATION COMMISSION

W.C. CRAIG PRINTED NAME

JUL 24 2001

CONSERVATION DIVISION