

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-210630000 ORIGINAL
County Meade
- SE - NW - SE Sec. 15 Twp. 34 Rge. 30 X W

CONFIDENTIAL

Operator: License # 30604

1650 Feet from (S)N (circle one) Line of Section

Name: Raydon Exploration, Inc.

1650 Feet from (E)W (circle one) Line of Section

Address 9400 N. Broadway, Ste 400

Footages Calculated from Nearest Outside Section Corner:
NE, (S)E, NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73114

Lease Name Cimarron Well # 1-15

Purchaser: Duke

Field Name Wildcat

Operator Contact Person: Keith Hill

Producing Formation Council Grove

Phone (620) 624-0156

Elevation: Ground 2669 KB 2680

Contractor: Name: Big A Drilling

Total Depth 3500 PBDT 3446

License: 31572

Amount of Surface Pipe Set and Cemented at 700 Feet

Wellsite Geologist: Edwin Grieves

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set Feet

Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other(Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

If Workover/Reentry: Old Well Info as follows:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Operator:

Chloride content 7000 ppm Fluid volume bbls

Well Name:

Dewatering method used

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

08-27-2001 09-08-2001 09-26-01
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Agent Date 10-19-2001

Subscribed and sworn to before me this 19th day of October 20 01.

Notary Public

Date Commission Expires

K.C.C. OFFICE USE ONLY
F YES Letter of Confidentiality Attached
C YES Wireline Log Received
C YES Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 3-5-2005

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SIDE TWO

Operator Name Raydon Exploration, Inc. Lease Name Cimarron Well # 1-15

Sec. 15 Twp. 34S Rge. 30 East West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 High Resolution Induction Log
 Spectral Density Dual Spaced Neutron II Log

<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Chase	2663	
Council Grove FM	3060	
Council Grove "A"	3169	
Council Grove "B"	3193	
Council Grove "C"	3213	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	700'	Premium Plus	100	2%cc, 1/8# polyflake
					Midcon	145	3%cc, 1/4# polyflake
Production	7-7/8"	5-1/2"	15.5#	3501'	Class "H"	125	10% cc, 5# gils. 10% salt, 6% Halid

322, .25% D-Air 3010

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3215-3219'	500 gal 15% FE with additives	

TUBING RECORD Size 2-3/8 Set At 3185 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 10-10-01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	450	4		39.0

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

HALLIBURTON		JOB SUMMARY		SALES ORDER NUMBER 1503435	TICKET DATE 09/08/01
REGION NORTH AMERICA LAND		NWA / COUNTRY USA		BDA / STATE KS	COUNTY MEADE
MBO ID / EMPL # MCL10103 106304		H.E.S. EMPLOYEE NAME TYCE DAVIS		PSL DEPARTMENT Cementing Services	
LOCATION LIBERAL KS		COMPANY RAYDON EXPLORATION		CUSTOMER REP / PHONE DON BROWN	
TICKET AMOUNT \$9,725.93		WELL TYPE 01		API/WVI #	
WELL LOCATION LAND S. PLAINS		DEPARTMENT CEMENT		SAP BOMB NUMBER 7523	Description Cement Production Casing
LEASE NAME CIMARRON		Well No. 1-15	SEC / TWP / RNG 15-34-30	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL KS	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Davis, T 106304	6.5			
Fredrick S 106114	6.5			
Archuleta, M 226383	6.5			

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H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10219237	50			
10243558-6612	50			

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Form. Name _____ Type: **CONFIDENTIAL**
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	9/8/01	9/8/01	9/8/01	9/8/01
Time	1000	1300	1800	1900

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT	1	HOWCO
Float Shoe FILL TUBE	1	HOWCO
Centralizers FM	12	HOWCO
Top Plug 5W	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe REG	1	HOWCO
BTM PLUG		

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	USED	15.5	5 1/2		0	3,505	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	ln
NE Agent	Gal.	ln
Fluid Loss	Gal/Lb	ln
Gelling Agent	Gal/Lb	ln
Fric. Red.	Gal/Lb	ln
Breaker	Gal/Lb	ln
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/8		9/8		
Total		Total		

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CEMENT LS

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
	Disp.	
Feet 44	Cement Left in Pipe	Reason
		SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	125	PREMIUM	BULK	10%CALSEAL, 10%SALT, 5%GILSONITE, 6%HALAD 322, .25%D-AIR3000	6.28	1.48	15.00
1	25	PREMIUM	BULK	SAME AS ABOVE TO PLUG RAT AND MOUSE			

Summary

Circulating Breakdown _____ Displacement _____ Preflush: BBI _____ Type: **MUD FLUSH**
 _____ MAXIMUM _____ Load & Bkdn: Gal - BBI _____ Pad:Bbl -Gal _____
 _____ _____ _____ _____
 Average Shut In: Instant _____ Frac. Gradient _____ Treatment: Gal - BBI _____ Disp:Bbl _____
 _____ 5 Min. _____ 15 Min. _____ Cement Slurry BBI _____ **33.0** _____ **6.5 TO PLUG R&M**
 _____ Total Volume BBI _____ **125.00** _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

REGION NORTH AMERICA LAND	NWA / COUNTRY USA	BDA / STATE KS.	COUNTY MEADE
NBU ID / EMPL # MCL 10104 / 105848	H.E.S. EMPLOYEE NAME JOHN WOODROW	PSL DEPARTMENT Cementing Services	
LOCATION LIBERAL, KS.	COMPANY RAYDON EXPLORATION	CUSTOMER REP / PHONE KEITH HILL	
TICKET AMOUNT \$9,367.17	WELL TYPE OIL	AP/UWI #	
WELL LOCATION PLAINS, KS.	DEPARTMENT CEMENT	SAP BOMB NUMBER 7521	Description Cement Surface Casing
LEASE NAME CIMARRON	Well No. 1-15	SEC / TWP / RNG 15-34S-30W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS.

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Woodrow, J 105848		Archuleta, M 226383		
Wille, D 225409		Schawo, N 222552		
Arnett, J 226567				

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HES LANT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
420621 P / U	50	52938 / 6612	50	OCT 19 2001
54218 / 78202	50	54225 / 77031	50	CONFIDENTIAL

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	08/29/01	08/29/01	08/30/01	08/30/01
Time	2100	2330	0350	1030

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT 8 5/8	1	H
Float Shoe		
Centralizers S-4 8 5/8	4	O
Top Plug 5-W	1	
HEAD P/C	1	W
Limit clamp 8 5/8	1	
Weld-A		C
Guide Shoe REG 8 5/8	1	
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		24#	8 5/8		KB	705	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

ORIGINAL

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/29	12.0	8/30	2.0	
Total	12.0	Total	2.0	

Ordered _____ Hydraulic Horsepower: Avail. _____ Used _____
 Treating _____ Average Rates in BPM: Disp. _____ Overall _____
 Feet **45** Cement Left in Pipe Reason _____ SHOJE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	145	PP MIDCON	Bulk/Sks	3% C.C.-1/4# POLYFLAKE	20.17	3.23	11.10
2	100	PREM PLUS	Bulk/Sks	2% C.C.-1/8# POLYFLAKE	6.30	1.34	14.8
3	175	PREM PLUS	Bulk/Sks	2% C.C.	6.30	1.34	14.8

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Summary

Circulating Breakdown _____ Displacement _____ Preflush: BBI _____ Type: _____
 _____ MAXIMUM _____ Load & Bkdn: Gal - BBI _____ Pad:Bbl - Gal _____
 _____ _____ _____ _____ _____
 Average Shut In: Instant _____ Frac. Gradient _____ Treatment: Gal - BBI _____ Disp:Bbl _____
 _____ 5 Min. _____ 15 Min _____ Cement Slurry BBI _____ 107.0 _____
 _____ Total Volume BBI _____ 107.00 _____

THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER REPRESENTATIVE

Alejandro Vazquez SIGNATURE