

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR Anadarko Production Company API NO. 15-119-20,589-00-00

ADDRESS Box 351 COUNTY Meade

Liberal, Kansas 67901 FIELD Adams Ranch

\*\* CONTACT PERSON Paul Gatlin PROD. FORMATION

PHONE (316) 624-6253

PURCHASER LEASE Fox "F"

ADDRESS WELL NO. 1

WELL LOCATION C NE NE

DRILLING Sage Drilling Company 660 Ft. from North Line and

CONTRACTOR 660 Ft. from East Line of (E)

ADDRESS 202 South St. Francis the NE (Qtr.) SEC 14 TWP34S RGE 30 (W).

Wichita, Kansas 67202

PLUGGING Sage Drilling Company

CONTRACTOR

ADDRESS 202 South St. Francis

Wichita, Kansas 67202

TOTAL DEPTH 6028 PBTD

SPUD DATE 12/26/82 DATE COMPLETED 1/7/83

ELEV: GR 2654 DF 2665 KB 2666

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1495 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

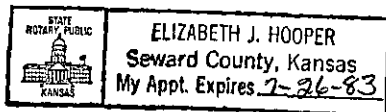
Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of January, 1983.

19 83 .



Elizabeth J. Hooper (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 26, 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

JAN 31 1983

INSPECTION DIVISION, Wichita Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
x Check if no Drill Stem Tests Run.					Schlumberger	ran Dual
Redbed & Sand			0'	895'	Induction/SFL,	Compensated
Anhydrite & Redbed			895'	1271'	Neutron/Litho	density w/GR
Redbed & Shale			1271'	1496'		
Anhydrite & Shale			1496'	1696'		
Shale			1696'	2978'		
Lime & Shale			2978'	4955'		
Shale & Lime			4955'	5100'		
Lime & Shale			5100'	6028'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD **(New)** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1495	Common Pozmix	200 525	3% CaCl 4% Gel 2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. MCF	Gas bbls. %
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
		Perforations