

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20946-0001

County Meade

-N/26SW -NW Sec. 14 Twp. 34 Rge. 30 <sup>E</sup>/<sub>W</sub>

1650 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Sneed Well # 1-14

Field Name Adams Ranch

Producing Formation Council Grove

Elevation: Ground 2677 KB 2688

Total Depth 6529 PBTD 3382

Amount of Surface Pipe Set and Cemented at 1518 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWNS 3/22/01 KB  
(Data must be collected from the Reserve Pit)

Chloride content 15000 ppm Fluid volume 1000 bbls

Dewatering method used Let dry natural

Location of fluid disposal if hauled offsite:

RELEASED

RECEIVED

KANSAS CORPORATION COMMISSION

Operator Name \_\_\_\_\_

APR 24 2002

Lease Name \_\_\_\_\_ License No. JAN 24 2001

\_\_\_\_\_ Qual. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. CONSERVATION DIVISION WICHITA, KS

Operator: License # 30129 **CONFIDENTIAL**

Name: Eagle Creek Corporation

Address 107 N. Market #509

City/State/Zip Wichita, Ks. 67202

Purchaser: Duke Energy Field Services

Operator Contact Person: Dave Callewaert

Phone (316) 264-8044

Contractor: Name: Key Energy **KCC**

License: 32393 **JAN 24 2001**

Wellsite Geologist: none **CONFIDENTIAL**

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Landmark Oil Exploration

Well Name: Johnson 1-14

Comp. Date 6-20-95 Old Total Depth 6529

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBTD

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12-4-2000 12-6-2000 12-21-2000  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 1-24-2001

Subscribed and sworn to before me this 24<sup>th</sup> day of JANUARY, 2001

Notary Public Helen M. Egholm

Date Commission Expires 2-29-2001

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

HELEN M. EGHOLM  
Notary Public - State of Kansas  
My Appt. Expires 2-24-2001

X

Operator Name Eagle Creek Corporation

SIDE TWO

Lease Name Sneed

Well # 1-14

Sec. 14 Twp. 34 Rge. 30  
 East  
 West

County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

previously filed

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7.875"	4.5"	10.5/Ft	3426	60/40 poz and	50	none
					Thixotropic	100	none

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4 shots/ft	Bridge Plug at 3224		no treatment
4 shots/ft	3181-3186		acidized w/ 750 gal of 15%	3181-3186

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-3/8"	3222	none				
Date of First, Resumed Production, SMD or Inj.			Producing Method					
1-24-2001			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0		500		107			.7085

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Conmingled 3181-3186

Production Interval:  Other (Specify) \_\_\_\_\_



**CONFIDENTIAL**

**KCC**

JAN 24 2001

**ORIGINAL**

**CONFIDENTIAL**

**SALES OFFICE:**  
105 S. Broadway  
Suite #420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

**ACIDIZING - FRACTURING - CEMENTING**

**Invoice**

<b>Bill to:</b>		1999250	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
EAGLE CREEK CORP 107 N MARKET #509 WICHITA, KS 67202		RECEIVED CORPORATION COMMISSION JAN 24 2001 CONSERVATION DIVISION WICHITA, KS	1216	12/15/00	2755	12/6/00
<b>Service Description</b>						
Cement - Longstring						
			<b>Lease</b>		<b>Well</b>	
			Sneed		1-14 OWWO	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	Gary Reed	Dave Scostt	Old Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D201	THIXOTROPIC BLEND CEMENT	SK	100	\$15.10	\$1,510.00
D202	60/40 POZ	SK	50	\$8.25	\$412.50
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F100	CENTRALIZER, 4 1/2"	EA	4	\$52.00	\$208.00
F240	CEMENTING SHOE BASKET TYPE, 4 1/2"	EA	1	\$2,000.00	\$2,000.00
F110	BASKET, 4 1/2"	EA	1	\$145.00	\$145.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$184.00	\$184.00
C223	SALT (Fine)	LBS	400	\$0.35	\$140.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$3.00	\$360.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON/TM MILE, \$200 MIN		822	\$1.25	\$1,027.50 (T)
R207	CASING CEMENT PUMPER, 30001-3500'	EA	1	\$1,520.00	\$1,520.00 (T)
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	1	\$200.00	\$200.00 (T)

**Sub Total:** \$8,307.00  
**Discount:** \$2,006.50  
**Discount Sub Total:** \$6,300.50  
**Taxes:** \$149.13  
**Total:** \$6,449.63

VEN. NO. \_\_\_\_\_ WELL # 11934  
 ACCT. # 73550 AMT. \_\_\_\_\_ Taxable Item  
 ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_  
 ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_  
 ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_

**RELEASED**  
 APR 24 2002

**FROM CONFIDENTIAL**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



