

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: (Oil) gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Inca Oil Company API NO. 15-175-20,582-00-00
 ADDRESS P. O. Box 1869 COUNTY Seward
Liberal, KS 67901 FIELD Ext. Arkalon
 **CONTACT PERSON Nancy Hagar LEASE Nilie Keating

PHONE 316-624-8141 PROD. FORMATION Chester
 PURCHASER Panhandle Eastern Pipe Line Company WELL NO. 1
 ADDRESS P. O. Box 1348 WELL LOCATION SW NW
Kansas City, MO 64141 1980 Ft. from South Line and
 660 Ft. from West Line of

DRILLING CONTRACTOR Sage Drilling Company the SEC. 13 TWP. 34S RGE. 31W
 ADDRESS 222 Sutton Place
Wichita, KS 67202

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 30 1982
 CONSERVATION DIVISION
 Wichita, Kansas

WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 6200 PBT D 5900
 SPUD DATE 12-21-81 DATE COMPLETED 5-7-82
 ELEV: GR 2634 DF 2643 KB 2645

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing. MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	1484	65/35 poz Class H	600 200	6% gel, 2% cc, 1/4# D29 3% cc
Production	7-7/8	4-1/2	10.5#	6188	Class H 50/50 poz	50 300	2% gel, 18% salt .7% CFR2, 1.2 1/2# gil.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	3-1/8, DML	see attached
Size 2-3/8	Setting depth 5465	Packer set at none	2	3-1/8	5440-48'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidized with 2500 gal. 28% Spearhead and 2500 gal. CO2	see attached
Acidized w/1000 gal. 7 1/2% Spearhead w/CO2, 4 gal. frac foamex, 4 gal. FR20	5440-48
Acidized w/3000 gal. 28% Series, 70 acid, 1.5 gal/1000 Aquaflo, 2 gal/1000 Fr-20, 2000 gal Westpad, 1.5 gal/1000 Aquaflo, equal vol. CO2	

TEST DATE:		PRODUCTION	
Date of first production 5-12-82	Producing method (flowing, pumping, gas lift, etc.) pumping	A.P.I. Gravity 41	
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas 150 MCF	Water % 10 bbls. Gas-oil ratio 3000 CFPS
Disposition of gas (vented, used on lease or sold) to be sold		Producing interval (s) 5440-48	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Ogalalla Depth 300
 Estimated height of cement behind pipe circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Seward SS,

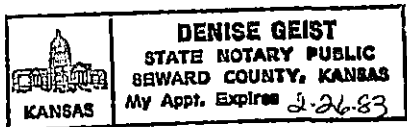
Keith Hill OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Agent FOR Inca Oil Company OPERATOR OF THE Nilie Keating LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 18 DAY OF May 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Keith Hill, Agent

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29th DAY OF June 19 82



Denise Geist
NOTARY PUBLIC

MY COMMISSION EXPIRES: February 26, 1983.

Inca Oil Company
Nilie Keating #1
C SW NW
Section 13-34S-31W
Seward County, Kansas

Perforation Record

5928'
5930'
5932'
5936'
5940'
5942'
5966'
5972'
5978'
5882'
5990'
5996'
6007'
6012'
6022'
6028'
6032'
6037'
6043'
6049'

CIBP set @ 5900'