TYPE

 $\mathtt{SIDE} \cdot \mathtt{ONE}$

CORRECTED COPY

F	Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.									
С	Attach one copy only wireline logs (i.e. electron log, etc.). (Rules 82-2-105 & 82-2-125) Ke									
	LICENSE # EXPIRATION DATE	Е								
	OPERATOR	API NO. 15-175-20,582-00-00								
	ADDRESS P.O. Box 1869	COUNTY Seward								
	Liberal, KS 67901	FIELD Ext. Arkalon								
	** CONTACT PERSON Frank Burke PHONE 316-624-8147									
	PURCHASER Panhandle Eastern Pipe Line Company	LEASE Nilie Keating								
	ADDRESS P.O. Box 1328	WELL NO. 1								
	Kansas City, MO 64141	WELL LOCATION SW NW								
	DRILLING Sage Drilling Company	1980 Ft. from South Line and								
	CONTRACTOR ADDRESS 222 Sutton Place	660 Ft. from West Line of								
	Wichita, KS 67202	the (Qtr.)SEC 13 TWP 34S RGE 31W.								
	PLUGGING CONTRACTOR	WELL PLAT (Office Use Onl								
	ADDRESS	KCC KGS								
	TOTAL DEPTH 6200 PBTD 5900 SPUD DATE 12-21-81 DATE COMPLETED 5-7-82	SWD/REP_PLG								
	ELEV: GR 2634 DF 2643 KB 2645	-								
	DRILLED WITH (GABLE) (ROTARY) (AXXX) TOOKS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE									
	1.01	DV Tool Used? no								
	THIS: AFFIDAVIT APPLIES TO: (Circle ONE) - Oil) Gas, Injection, Temporarily Abandoned, OWWO. Other									
•	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL								
	<u>A F F I D A V I T</u>									
	Keith Hill , be	eing of lawful age, hereby certifies								
	I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ontents of the foregoing Affidavit.								
		Kent BU								
	SUBSCRIBED AND SWORN TO BEFORE ME this 4th	(Name)								
	19_82. AND SWORN TO BEFORE HE THIS 4th	day ofAugust,								
	STATE NOTARY PUBLIC SEWARD COUNTY, KANSAS My April Expires 2.26.83	Denus Off it								
	MY COMMISSION EXPIRES: 2.26.83	(NOTARY PUBLIC)								
	· · · · · · · · · · · · · · · · · · ·	STATE CORPORDATION COMMISSIO								
	** The person who can be reached by phone regarding information.	any questions concerning this								
	•	•								

CONSERVATION DIVISION Wichita, Kansas LEASE Nilie Keating #1 SEC, 13 TWP, 34S RGE. 31W

FILI	L IN WELL	INFORMÁTI	ON AS REC	QUIRED:	WEL	L NO.	1		
Show all important so	all important zones of porosity and contents thereof; cared interval depth interval tastad, cushion used, time tool open, flowing and s			vols, and all d shut-in pressu	frill-stem test	s, in-	SHOW GEOLOGICAL MARKI OR OTHER DESCRIPTIVE		ERS, LOGS RUN, INFORMATION,
	DESCRIPTION,			ТОР		том	NAME	• T	DEPTH
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Report of all strings	sct — surface,	intermediate,	production, etc	CASING	RECORD	(New)	or (Used	<u>'</u> _	,
Purpose of string	Size hold drilled	Sixo casing set	Weight lbs/ft.	Setting depth	Туре с	emont	Socks		ond porcent
	12-1/4	8-5/8	24#	1484	65/35	oz.	600		.,2%cc,4#D2
urface	12-1/4	0-5/0	24#	1404	Class I	<u> </u>	200	3%cc	
roduction	/0	1			7 7	т	I =-	-3/	
1 OddC 010ff	7-7/8	4-1/2	10.5#	6188	Class 1		50	, ·	. 18% salt
	7-7/8	4-1/2	10.5#	6188	Class 1 50/50		50	2%gel	<u>, 18% sal</u> t R2,12 ¹ 2# gi
	7-7/8	4-1/2	10.5#	6188			50	2%gel	<u>, 18% sel</u> t R2,12½# gi
	7-7/8	4-1/2	10.5#	6188			50	2%gel	<u>, 18% sal</u> t R2,12½# gi
			10.5#	6188 T		00 <u>z</u>		2%gel •7%CF	<u>. 18% sel</u> t R2,12½# gi
	LINER RECOI	RD			50/50	PERFORA	ATION RECOR	2%gel	R2,12½# gi
						PERFORA		2%gel	. 18% selt R2,12½# gi
	LINER RECOI	RD Sacks co		Shots	50/50] per ft.	PERFORA Six	ATION RECOR	2%gel	'R2,12½# gi
p, ft . B	LINER RECOR	Sacks of	ement		50/50] per ft.	PERFORA Six	ATION RECOR	2%gel	R2,12½# gi
o, ft. B	LINER RECOI	RD Sacks co	ement sot at	Shots	50/50] per ft.	PERFORA Six	ATION RECOR	2%gel	h interval
), ft. B	LINER RECONDENSITY OF THE PROPERTY OF THE PROP	Sacks of Packer (10)	ement sot at	Shots	50/50]	PERFORA Six 3	ATION RECOR	2%gel •7%CF Dept	th interval
5, ft. B	LINER RECORDING RECORDING RECORDING Copth 5465	Packer (10) ACID, FRACT	ement set at ne URE, SHOT, (Shots 2 CEMENT SQ	per ft.	PERFORA Six 3	ATION RECOR	2%gel •7%CF Dept	th interval attached _48!
5, ft. B	LINER RECORDING RECORDING RECORDING Copth 5465	Packer (10) ACID, FRACT	ement set at ne URE, SHOT, (Shots 2 CEMENT SQ	per ft.	PERFORA Six 3	ATION RECOR	2%gel •7%CF Dept see 5440	R2,12½# gi th interval attached _48!
cidized with	LINER RECORDING RECORDING RECORDING SHOPE SHAPE	Packer in No. Cold, FRACT and and kind of 28% Special in the second in	set at ne URE, SHOT, of moterial used arhead an	Shots 2 CEMENT SQ d 2500000	per ft. UEEZE REG	PERFORA Six 3 CORD	-1/8,DML -1/8 Dep	2%gel .7%CF Dept see 5440 th interval	th interval attached _48!
cidized with cidized w/1004 gal. FR20	LINER RECORDING RECORDING RECORDING SUPPLY Among 2500 gal.	Packer of non-	ement set at ne URE, SHOT, of moterial used arhead an ead w/CO2	CEMENT SQ	per ft. UEEZE REG Ba Rains Scharceloa	PERFORA Six 3 CORD	TION RECORD 1/8,DML 1/8 Dep see at:	2%gel .7%CF Dept see 5440 th interval	rR2,12½# g: th interval attached _48!
cidized with cidized w/100 4 gal. FR20 cidized w/300	LINER RECORDING RECORDING SECONDAL SECO	Packer no. ACID, FRACT unt and kind of 28% Spearne % Spearne	ement Set at ne URE, SHOT, of moterial used arhead an ead w/CO2 , 70 acid	CEMENT SQ d 2500000 a 25000000000000000000000000000000000000	per ff. DEEZE REG DE	PERFORA Six 3 3 CORD Aquafl	TION RECOR	2%gel .7%CF Dept see 5440 th interval	R2,12½ g. th interval attached _48!
cidized with cidized w/100 ly gal. FR20 cidized w/300 gal/1000 Fr-	LINER RECORDING RECORDING SECONDAL SECO	Packer on non ACID, FRACT unt and kind of 28% Spearhow Series gal West	ement set at ne URE, SHOT, or material used arhead an ead w/CO2 , 70 acid oad 1.5 g	Shots 2 CEMENT SQ d 250000 202000 202000 202000 202000 2020000 2020000 2020000 2020000 2020000 2020000 2020000 2020000 20200000 20200000 20200000 202000000	per ff. DEEZE REC DE	PERFORA Six 3 3 CORD Aquafl	TION RECOR -1/8, DML -1/8 Dep see at: -1/5440-44	2%gel .7%CF Dept see 5440 th interval	R2,12½# g: th interval attached _48!
cidized with cidized w/100 4 gal. FR20 cidized w/300 gal/1000 Fr-	LINER RECORDING RECORDING SECONDAL SECO	Packer non ACID, FRACT unt and kind of 28% Spearhe % Series % Series gal West; Producin	ement set at ne URE, SHOT, (moterial used arhead an ead w/CO2 , 70 acid oad 1.5 g an enthod (flowing mothod (flowing motho	Shots 2 CEMENT SQ d 250000 202000 202000 202000 202000 2020000 2020000 2020000 2020000 2020000 2020000 2020000 2020000 20200000 20200000 20200000 202000000	per ff. DEEZE REC DE	PERFORA Six 3 3 CORD Aquafl	TION RECOR -1/8, DML -1/8 Dep see at: -1/5440-44 OV, -1/2 Gravit	2%gel .7%CF Dept see 5440 th interval	rR2,12½# g: th interval attached _48!
cidized with cidized w/100 4 gal. FR20 cidized w/300 gal/1000 Fr-12-81 stimated	LINER RECONOCION FT. TUBING RECONOCION FT. TUBING RECONOCION FT. Amount 10 gal. 7½ 00 gal. 28 20. 2000	Packer non ACID, FRACT unt and kind of 28% Spearhe % Series % Series gal West; Producin	ement set at ne URE, SHOT, or material used arhead an ead w/CO2 70 acid oad 1.5 gray method (flowing) and gas	CEMENT SQ	per ff. DEEZE REC DE	PERFORA Six 3 CORD Aquafl	TION RECOR -1/8,DML -1/8 Dep see at: -1/5440-440 ov, vol. CO2 Gravit 41	2%gel -7%CF Dept see 5440 th interval tached	th interval attached _48!
cidized with cidized w/100 4 gal. FR20 cidized w/300 gal/1000 Fr-	LINER RECORDING RECORDING RECORDING SUPPLIES A STATE OF THE PROPERTY OF THE PR	Packer of non ACID, FRACT unt and kind of 28% Spearho % Series gal West; Producin pur	ement set at ne URE, SHOT, of material used arhead an ead w/CO2 70 acid pad 1.5 g method (flowinging	CEMENT SQ	per ft. DEEZE REG BA REMS STATEGOR Freewaft 1/1000 Agua flc. Water MCF	PERFORA Six 3 3 CORD Aquafl	TION RECOR -1/8, DML -1/8 Dep see at: -1/5440-44 OV, -1/2 Gravit 41 Gas bbis.	2%gel .7%CF Dept see 5440 th interval tached	th interval attached _48!

Inca Oil Company
Nilie Keating #1
C SW NW
Section 13-345-31W
Seward County, Kansas

Perforation Record.

CIBP set @ 5900'

RECEIVED STATE CORPORATION COMMISSION

AUG 1 8 1982

CONSERVATION DIVISION Wichita, Kansas