

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171 name TXO PRODUCTION CORP. address 200 W. Douglas Suite 300 City/State/Zip Wichita, Kansas 67202

Operator Contact Person Harold R. Trapp Phone (316) 265-9441

Contractor: license # 5842 name Gabbert-Jones, Inc.

Wellsite Geologist William C. Hart Phone (316) 685-8855

PURCHASER N/A SHUT IN

Designate Type of Completion [X] New Well [] Re-Entry [] Workover

[] Oil [] SWD [] Temp Abd [X] Gas [] Inj [] Delayed Comp. [] Dry [] Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator N/A Well Name N/A Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable 8-11-84 8-27-84 SI-7-2784 Spud Date Date Reached TD Completion Date 5890' 5690' Total Depth PBT

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 1568' feet

Multiple Stage Cementing Collar Used? [X] Yes [] No

If Yes, Show Depth Set 2048' feet

If alternate 2 completion, cement circulated from N/A feet depth to w/ SX cmt

API NO. 15 - 175-20,770-00-00

County Seward

N/2 NW NW Sec 12 Twp 34S Rge 31 West

4950' Ft North from Southeast Corner of Section 4620' Ft West from Southeast Corner of Section (Note: locate well in section plat below)

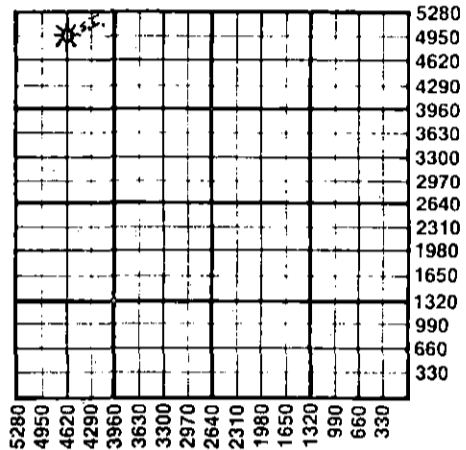
Lease Name Young Nall Well# 1

Field Name Kismet IRIS

Producing Formation Council Grove

Elevation: Ground 2721' KB 2726'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # N/A [] Groundwater N/A Ft North From Southeast Corner and (Well) N/A Ft. West From Southeast Corner of Sec Twp Rge [] East [] West [] Surface Water N/A Ft North From Southeast Corner and (Stream, Pond etc.) N/A Ft West From Southeast Corner Sec Twp Rge [] East [] West [] Other (explain) N/A (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp Title District Geologist Date 10-30-84

Subscribed and sworn to before me this 31st day of October 19 84

Notary Public Sandra Lou Felter Date Commission Expires 1-30-88

K.C.C. OFFICE USE ONLY F [] Letter of Confidentiality Attached C [X] Wireline Log Received C [] Drillers Timelog Received Distribution [X] KCC [] SWD/Rep [] NGPA [X] KGS [] Plug [] Other (Specify)

Sec. 18 Twp. 34 Rge. 31 W

Sandra Lou Felter NOTARY PUBLIC State of Kansas My Appt. Expires 1-30-88

SEP 5 1985 CONSERVATION DIVISION Wichita, Kansas

Operator Name TXO PRODUCTION CORP. Lease Name Young, Na.11 Well# 1 SEC 12 TWP. 34S RGE. 31 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1, 3377-3476' (Council Grove), with results as follows:

IFP/30"=371-631#, GTS in 5"
 Ga: 311 MCFD in 10"=442 MCF
 in 15"=526 MCF
 in 16"=WTS
 ISIP/60"=923#
 FFP/45"=604-622#, flowing gas & water
 FSIP/90"=931#
 Rec: 900' SW

Herington	2610'	+ 116
Krider	2648'	+ 78
Winfield	2742'	- 16
Council Grove	2979'	- 225
Heebner	4311'	-1585
Toronto	4336'	-1610
Lansing	4453'	-1727
Marmaton	5110'	-2384
Cherokee	5308'	-2582
Morrow	5624'	-2898
Miss. Chester	5770'	-3044
RTD	5890'	
LTD	5887'	
PBD	5690'	

DST #2, 4327-70' (Toronto), with results as follows:

IFP/30"=54-72#, weak blow
 ISIP/60"=1153#
 FFP/45"=117-154#, weak blow
 FSIP/90"=1135#
 Rec: 240' WM (C1=75,000 ppm)

DST #3, 5625-5720 (Marmaton), with results as follows:

IFP/30"=94-80#, strong blow throughout
 ISIP/60"=1726#
 FFP/45"=94-80#
 FSIP/90"=1821#
 Rec: 120' DM

DST #4, 5738-5820 (Miss), with results as follows:

IFP/30"=107-94#, strong blow
 ISIP/60"=470#
 FFP/45"=107-80#, strong blow
 FSIP/90"=672#
 Rec: 60' DM, no show

Ran O.H. Logs

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	1568'	Lite	600 sxs	----
Production		4-1/2"	10.5#	5889'	Class "A"	200 sxs	----
					RFC	150 sxs	----
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4 JSPF	3444-50'			NONE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production SIGW		size 2-3/8" set at 5780.0' packer at None		Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) SIGW			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	SIGW	SIGW					
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease SIGW

METHOD OF COMPLETION: open hole perforation other (specify) _____

PRODUCTION INTERVAL: 3444-50'

Dually Completed. Commingled