

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. XX No Log

LICENSE # 6945 EXPIRATION DATE 06/30/84

OPERATOR Inca Oil Company API NO. 15-175-20,223-00-01

ADDRESS P.O. Box 1869 COUNTY Seward

Liberal, Kansas 67901 FIELD Wildcat IRIS

** CONTACT PERSON Keith Hill PROD. FORMATION Cherokee
PHONE 316-624-8141

PURCHASER EZ Serve Refining Company LEASE Hilbig

ADDRESS WELL NO. 1

DRILLING Damac Drilling Company WELL LOCATION C NW/SW

CONTRACTOR ADDRESS 1980 Ft. from south Line and

Box 1164 660 Ft. from west Line of (KB)

Great Bend, KS 67530 the SW (Qtr.) SEC 12 TWP 34S RGE 31 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS KCC ✓

KGS ✓

TOTAL DEPTH 6117' PBD 6068' SWD/REP

SPUD DATE 10/25/79 DATE COMPLETED 01/20/84 PLG.

ELEV: GR 2587' DF KB 2597'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1508' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

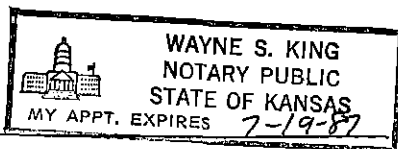
A F F I D A V I T

Keith Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill (Name)

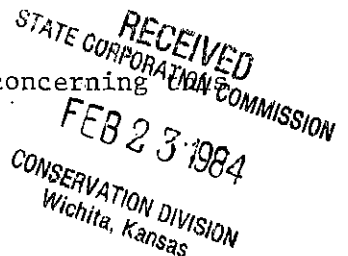
SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of February, 19 84.



MY COMMISSION EXPIRES:

Wayne S. King (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning information.



SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Inca Oil Company

LEASE Hilbig #1

SEC. 12 TWP. 34S RGE. 31 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1508'			
Production	7-7/8"	4-1/2"	10.5#	6116'	Class H	50	8% gel, 12 1/2# Kolite, 10% salt
						50/50 POZ	18% salt, 12 1/2# Kolite, .75% TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4 spf	DP	5452'-5454'
TUBING RECORD			4 spf	DP	5435'-5437'
Size	Setting depth	Packer set at	Anchor catcher set at 5406'		
2-3/8"	5406'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons 15% Spearhead acid with 24 ball sealers	5435'-5437' & 5452'-5454'

Date of first production 01/31/80	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 30.2
Estimated Production -I.P. Oil 10 bbls.	Gas 0 MCF	Water % 0 bbls.
Disposition of gas (vented, used on lease or sold) N/A		Gas-oil ratio 0 CFPB
Perforations 5435'-5454', Cherokee		



FROM THE DESK OF

Cathy Speegle

February 28, 1984

State Corporation Commission
Conservation Division
200 Colorado Derby Building
Wichita, KS 67202
Attn: Ms. Kathy Carlisle

RE: Inca Oil Company
Hilbig #1
Section 12-34S-31W
Seward County, KS

Ms. Carlisle:

In reference to our telephone conversation of 02/28/84, I am sending you this explanation on Side Two on the ACO-1 filed for the above referenced well. This well was plugged in 05/74, and a washdown in 10/79. We could not locate any records, as this well is so old, so I did not complete the top half of side two.

If you have any questions, please call me collect at 316-624-8141.

Thank you,



Cathy Speegle, Agent
Inca Oil Company