

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6568 EXPIRATION DATE 6-30-83

OPERATOR KAISER-FRANCIS OIL COMPANY API NO. 15-175-20, 688-00-00

ADDRESS P.O. BOX 535528 COUNTY SEWARD

TULSA, OKLAHOMA 74153 FIELD IRIS

\*\* CONTACT PERSON Charlotte Van Valkenburg PROD. FORMATION CHESTER  
PHONE 1 (800) 331-5552

PURCHASER UNDEDICATED LEASE BLACK

ADDRESS N/A WELL NO. 1

WELL LOCATION NE NE NE

DRILLING GABBERT-JONES DRLG. 330 Ft. from N Line and

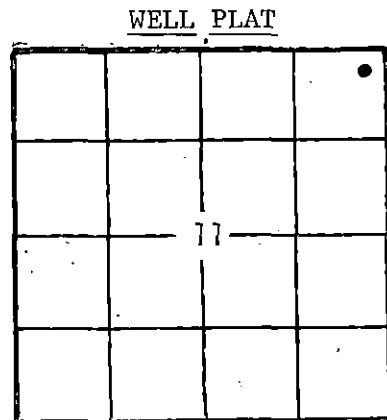
CONTRACTOR 830 SUTTON PLACE 330 Ft. from E Line of

ADDRESS WICHITA, KANSAS 67202 the ne (Qtr.) SEC 11 TWP 34 SRGE 31 (W).

PLUGGING N/A

CONTRACTOR N/A

ADDRESS N/A



(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 6100 PBD 6053

SPUD DATE 5-6-83 DATE COMPLETED 6-19-83

ELEV: GR 2726 DF 2736 KB 2737

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 1518' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GEORGE B. KAISER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George B. Kaiser  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of JULY,

19 83.

RECEIVED Donna M. Knapp  
(NOTARY PUBLIC)  
Donna M. Knapp

MY COMMISSION EXPIRES: 11/22/86 STATE CORPORATION COMMISSION

JUL 15 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR KAISER-FRANCIS OIL COMPANY LEASE BLACK

SEC. 11 TWP. 34S RGE. 31 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
HEEBNER SH.	4317			
TORONTO LM	4341			
LANSING	4463			
MARMATON	5112			
CHEROKEE SH	5308			
MORROW SH	5624			
ST. GEN.	5850			
ST. LOUIS	5965			

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	24	1518	HOWCO LITE & CL "H"	750	2% CC, 1/4 # FLO CEL, 3% CC
PRODUCTION	7 7/8	5 1/2	15.5	6099	THIX SET	300	FLO CK 21

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			1	4" JET	5780 - 81
			1	4" JET	5785 - 96
			1	4" JET	5811 - 16

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
ACIDIZED W/1500 GAL 7 1/2% NE HCL, 4 1/2 GAL	5780 - 5816 O.A.
LT-21, & 7 1/2 GAL WK-1. FLUSH W/2% KCL WTR.	
FRAC'D W/40,000 G GELLED 3% ACID, 45 T CO <sub>2</sub> , & 40,000# 16/30 SD.	

Date of first production SIWOPL (6/25/83)	TEST DATE	Producing method (flowing, pumping, gas lift, etc.) FLOWING	Gravity
Estimated Production -I.P.	Oil 8 bbls.	Gas 700 MCF	Water 50 % 8 bbls.
Disposition of gas (vented, used on lease or sold) TO BE SOLD		Perforations	87500 CFPB 5780 - 5816 O.A.