

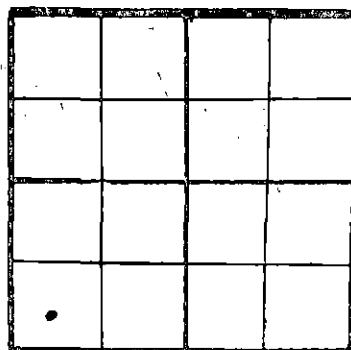
AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Inca Oil Company API NO. 15-175-20,493-00-00
 ADDRESS P. O. Box 1869 COUNTY Seward
Liberal, KS 67901 FIELD W.C. ARKALON
 **CONTACT PERSON Nancy Hagar, Agent LEASE Black
 PHONE 316-624-8141 PROD. FORMATION Morrow/Chester
 PURCHASER UPG PEPL WELL NO. A#1
 ADDRESS 2130 N. Hwy 83 P. O. Box 828 WELL LOCATION C SW SW SW
Liberal, KS 67901 Liberal, KS 67901 330'Ft. from South Line and
330'Ft. from West Line of
 DRILLING CONTRACTOR DaMac Drilling, Inc. the SEC. 10 TWP. 34S RGE. 31W
 ADDRESS P. O. Box 1164
Great Bend, KS

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 5880' PBD 5803'
 SPUD DATE 10-25-80 DATE COMPLETED 11-6-80
 ELEV: GR 2495 DF 2501 KB 2502



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 MISC.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------------|------------|--------------------------------|
| Surface | 12-1/4 | 8-5/8 | 24# | 1436' | 35/65 pozmix Class H | 600 150 | 6% gel 3% cc |
| Production | 7-7/8 | 4-1/2 | 10.5# | 5852' | Class H | 50 | 8% gel, 10% salt, 12-1/2# salt |
| | | | | | 50/50 pozmix | 150 | 18% salt, 12-1/2# gel |
| | | | | | | | .75% CFR2 |

| LINER RECORD | | | PERFORATION RECORD | | |
|------------------------|---------------------|---------------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 1 and then 2 | .375 DML | 5578-5589 |
| sliding sleeve @ 5570' | | | 2 | .375 DML | 5680-5686 |
| Size 2-3/8" | Setting depth 5660' | Packer set at 5660' | 2 | .375 DML | 5704-5707 |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|--|------------------------|
| Amount and kind of material used | Depth interval treated |
| Acidized w/1000 gal, 20% DS-30 acid w/2000 scf/bbl CO2 Fraced w/13 sx 10/20 sand @ 1/2 ppg - screened out - reperfdrated | 5704-5707; 5680-5686 |
| Acidized w/750 gal 7-1/2% Spearhead acid Fraced w/27,480 gal Maxio-74 & 11,500# 10/20 sand and 500# 8/12 sand (please see reverse side for remainder of well treatment) | 5578-5589 |

TEST DATE: pulled plug 10-15-81 PRODUCTION
 Date of first production 10-18-81 Producing method (flowing, pumping, gas lift, etc.) flowing A.P.I. Gravity 41
 RATE OF PRODUCTION PER 24 HOURS Oil 15 bbls. Gas 500 MCF Water 1 % Gas-oil ratio 33,333 CFPB
 Disposition of gas (vented, used on lease or sold) to be sold
 (Producing interval(s)) Comingled 5578-5707 (Morrow & Chester)

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 STATE CORPORATION COMMISSION
 DEC - 21 1981

Name of lowest fresh water producing stratum Ogalalla Depth 120'
 Estimated height of cement behind pipe circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Surface Sand | 0 | 60 | | |
| Sand, Red Bed | 60 | 669 | | |
| Red Bed, Anhydrite | 669 | 1450 | | |
| Anhydrite, Shale | 1450 | 2420 | | |
| Lime, Shale | 2420 | 5880' | RFD | |

TREATMENT OF PERFORATIONS: 5578-5589
 Acidized w/1500 gal, 7-1/2% MCA
 Frac: 20,000 gal Versagel 1400 +
 24,500# 10/20 sand - screened off
 Acidized w/1000 gal 7-1/2% gelled acid
 perforated w/2 shots per foot, 5578-5589
 Acidized w/4000 gal, 3% HCL acid 2/1650 scf/bbl N2

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Seward SS,

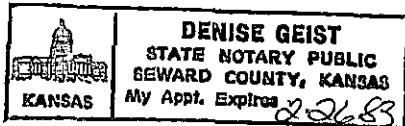
Keith Hill OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Agent FOR Inca Oil Company
 OPERATOR OF THE Black LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. A#1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 18 DAY OF December 19 80, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Keith Hill

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18 DAY OF December 19 81



Denise Geist
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-26-83