This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Incs Oil Commenty	OPERATOR Inca.	.v	API NO.	15-1	75 <u>-</u> 20.49	3 ~00-00						
Liberal	·											
### PROPERTY PROPERT	Liberal KS 67901						FIELD W.C. ARKALON					
PHONE 316-621-81-1 PROD. FORMATION Morrow/Chester	**CONTACT PERSON Nancy Hagar, Agent						LEASE Black					
PURCHASER UFG												
ADDRESS 2130 H, Hay 83			 									
Liberal, KS 67901 Liberal, KE 67901 330 Ft. from South Line and DRILLING CONTRACTOR Device Drilling, Inc. The SEC. 10 TWP. 3/8 RGE, 31W	ADDRESS 21											
DRILLING CONTRACTOR DaMae Drilling, Inc. The SEC. 10 TWP. 345 RGE. 31W	<u></u>											
### ADDRESS P. 0. Pox 1164 Great Bend, KS PLUGGING Quarter) Quarter)	DRILLING		330 Ft.	. from	West	Line of						
PLUGGING CONTRACTOR CONTR												
PLUGGING CONTRACTOR Sobot PRTD 5803' Section - Please findicate.	-			PER THE SECTION OF TH								
ADDRESS	PLUGGING						`\		(Quarter)			
TOTAL DEPTH 5880' PBTD 5803' Indicate.		` _						Section -				
Report of all strings set - surface, informediate, production, etc. (New) / (Used) casing. MISC.	TOTAL DEPTH	5880 '		PBTD	5803 '	-						
Purpose of string Size hole drilled Size cosing Size hole drilled	SPUD DATE	10-25-80	DATE (COMPLETED	11-6-80				_			
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Report of all strings set—surface, intermediate, production, of. Purpose of string Size hale drilled Size tending of Weight Bat/ft. Satting depth Type coment Sacks Type and parent additive Surface 12-1/4 8-5/8 24# 1436 35/65 pozmix 500 56 get Surface 12-1/4 8-5/8 24# 1436 35/65 pozmix 500 56 get Production 7-7/8 4-1/2 10.5# 5852 Class H 150 3% cc Production 7-7/8 4-1/2 10.5# 5852 Class H 50 3% cc Production 7-7/8 4-1/2 10.5# 5852 Class H 50 3% cc Production 7-7/8 4-1/2 10.5# 5852 Class H 50 3% cc Production 7-7/8 4-1/2 10.5# 5852 Class H 50 3% cc Production 7-7/8 4-1/2 10.5# 5852 Class H 50 3% cc Production 7-7/8 4-1/2 10.5# 5852 Class H 50 3% cc Production 7-7/8 4-1/2 10.5# 5852 Class H 50 3% cc Production 7-7/8 4-1/2 10.5# 5852 Class H 50 3% cc Production 7-7/8 4-1/2 10.5# 5852 Class H 50 3% cc Production 7-7/8 4-1/2 10.5# 5852 Class H 50 3% cc Production 7-7/8 4-1/2 10.5# 5852 Class H 50 3% cc Production 7-7/8 4-1/2 10.5# 5852 Class H 50 3% cc Production 7-7/8 4-1/2 10.5# 5852 Class H 50 5854 5814 5914 Soliton 7-7/8 150 188 Size 150 188 Size 150 188 Size 150 188 Production 1	ELEV: GR 2495 DF	2501 KB 2	<u> </u>			•			· · · · · · · · · · · · · · · · · · ·			
Surface 12-1/4 8-5/8 24# 1436' 35/65 pozmix 600 6% gel 3% cc 7-76 600 6% gel 3% cc 7-76 4-1/2 10.5# 5852' Class H 50 3% cc 7-76 581/2 600 6% gel 3% cc 7-76 600 6% gel 3% cc 7-76 600 7-7/8 4-1/2 10.5# 5852' Class H 50 6% gel 3% cc 7-76 600 7-7/8 4-1/2 10.5# 5852' Class H 50 6% gel 3% cc 7-76 600 7-7/8 4-1/2 10.5# 5852' Class H 50 6% gel 3% cc 7-76 600 7-7/8 7-7/8 7-7				R) TOOLS	· (New)	ـــــــــــــــــــــــــــــــــــــ	asina					
Surface 12-1/4 8-5/8 24# 1436' 35/65 pozmix 600 6% gel 3% cc									Type and percent			
Production 7-7/8	Surface					35/65 po	zmix	600	6% gel			
	Production	7-7/8	4-1/2	10,5#	5852 '							
LINER RECORD Top, ft. Bottom, ft. Socks cement Shots per ft. 1 and then 2 .375 DML 5578-5589 sliding sleeve 6570; D 2 .375 DML 5680-5686 Slise 2-3/8" Setting depth 5660' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Acidized w/1000 gal, 20% DS-30 acid w/2000 scf/bbl C02 Fraced w/13 sx 10/20 sand @ 1/2 ppg - screened out - reperforated 5704-5707; 5680-5686 Acidized w/750 gal 7-1/2% Spearhead acid Fraced w/27, 180 gal Maxio-74 & 11,500# 10/20 sand and 500# 8/12 sand (please see reverse side for remainder of well treatment) TEST DATE: pulled plug 10-15-81 PRODUCTION Dest of first production 10-18-81 Froduction method (flowing, pumping, gos lift, etc.) 1-1 bbls. 133,333 CFPB Dispessition of sea (vented, used on locate or sold) ** The person who can be reached by phone regarding any questions iconaring this						50/50 po	zmix	150	18% salt, 12-1/2# gil			
Top, ft. Boffom, ft. Sacks cement Shots per ft. Size 6 type Depth interval 5578-5589 sliding sleeve Soling depth Packer set of 2 .375 DML 5680-5686 2-3/8" 5660! 2 .375 DML 5704-5707 ACID, FRACTURE, SHOT, CEMENT SQUEZE RECORD Amount and kind of moterial used Depth interval freeted Acidized w/1000 gal, 20% DS-30 acid w/2000 scf/bbl C02 Fraced w/13 sx 10/20 sand @ 1/2 ppg - screened out - reperforated 5704-5707; 5680-5686 Acidized w/750 gal 7-1/2% Spearhead acid Fraced w/27,480 gal Maxio-74 & 11,500# 10/20 sand and 500# 8/12 sand (nlease see reverse side for remainder of well treatment) 5578-5589 TEST DATE: pulled plug 10-15-81 PRODUCTION Dete of first production 15 bots 500 McF % 1 bots 33,333 CFPB Dippelition of gest (vented, used on lease or sold) Comingled Comingl			an chimingo, a chimin					<u> </u>	.75% CFR2			
1. and then 2 .375 DML 5578-5589		LINER RECORD						PERFORATION RECORD				
Setting depth Setting depth 2-3/8" 5660' 5660' 2 .375 DML 5704-5707	Top, ft. B	ottom, ft.	Sacks ce	ment	F .	''						
ACID, FRACTURE, SHOT. CEMENT SQUEEZE RECORD Amount and kind of material used Acidized w/1000 gal, 20% DS-30 acid w/2000 scf/bbl CO2 Fraced w/13 sx 10/20 sand @ 1/2 ppg - screened out - reperforated 5704-5707; 5680-5686 Acidized w/750 gal 7-1/2% Spearhead acid Fraced w/27,480 gal Maxio-74 & 11,500# 10/20 sand and 500# 8/12 sand (please see reverse side for remainder of well treatment) TEST DATE: pulled plug 10-15-81 PRODUCTION Deta of first production 10-18-81 Producing method (flowing, pumping, gos lift, etc.) ATE OF PRODUCTION Producing method (flowing, pumping, gos lift, etc.) A.P.I. Gravity 41 ATE OF PRODUCTION Producing method (flowing, pumping, gos lift, etc.) ATE OF PRODUCTION Producing interval(s) Comingled Disputitor of ges (vented, used en lease or sold) The person who can be reached by phone regarding any questions in puccessing this				. 2	2 .375		DML 5680-5686					
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Fraced w/13 sx 10/20 sand @ 1/2 ppg - screened out - reperforated 5704-5707; 5680-5686 5680-5686 Acidized w/750 gal 7-1/2% Spearhead acid Fraced w/27,480 gal Maxio-74 & 11,500# 10/20 sand and 500# 8/12 sand (please see reverse side for remainder of well treatment) TEST DATE: pulled plug 10-15-81 PRODUCTION Producing method (flowing, pumping, gos lift, etc.) 10-18-81 Production flowing Gas flowing Producing method (flowing, pumping, gos lift, etc.) A.P.I. Gravity 41 A.P.I. Gravity 41 The person who can be reached by phone regarding any questions/concerning this		Amoun	t and kind of r	noterial usad				Da	pth interval treated			
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TEST DATE: pulled plug 10-15-81 Production production 10-18-81 RATE OF PRODUCTION Disposition of ges (vented, used on lease or sold) to be sold ** The person who can be reached by phone regarding any questions: Disposition of ges (vented, used on lease or sold) Comingled (Morrow & Chester)					·*		Ω / 1 Å	hand .				
Production 10-18-81 Production 10-18-81 Production 15 bbis. Soo MCF & 1 bbis. 33,333 CFPB Dispesition of ges (vented, used on lease or sold) to be sold Present who can be reached by phone regarding any questions (Morrow & Chester)							0/12	557	<u>/</u> 8–5589			
## The person who can be reached by phone regarding any questions (A.P.I.Gravity 41 A.P.I.Gravity 41 A.	TEST DATE:	lled plug l	.0-15-81	PR	ODUCTION	,						
PER 24 HOURS 15 bbis. 500 MCF 1 bbis. 33,333 CFFB Dispesition of ges (vented, used on lease or sold) to be sold ** The person who can be reached by phone regarding any questions (Conting this conting this	O						-	Ā	P.I.Gravity			
bispesition of ges (vented, used on lease or sold) to be sold ** The person who can be reached by phone regarding any questions (Coming this	PER 24 HOURS					. 0/	Water Gas-oil ratio					
** The person who can be reached by phone regarding any questions concerning this	Disposition of ges (vented,			I.]		Producin	g interval	(s) Comina	rled			
information. RECEIVED	** The person w	ho can be n	reached b	y phone	regardin	g any que	S tions	:::Concer				
A witnessed initial test by the Commission is required THE the WETTON produces more than												
25 BOPD or is located in a Basic Order Pool.						11 64 - 17 - 1	_		ses more unan			

Name of lowest fresh water producing stra	Depth_12	epth_120'		
Estimated height of cement behind pipe WELL LOG Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool epen, flowing and	stom tests, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	707	BOTTOM	NAME	DEPTH
Surface Sand	0	60		
Sand, Red Bed	. 60	669		
Red Bed, Anhydrite	669	1450	• •	
Anhydrite, Shale	1450	2420	: : -	
Lime, Shale	2420	5880° RI	D	
•	1			1
	, ,			
				,
TREATMENT OF PERFORATIONS: 5578-5589	•			
Acidized w/1500 gal, 7-1/2% MCA		-	• •	
Frac: 20,000 gal Versagel 1400 + 24,500# 10/20 sand - screened off		٠.	•	
Acidized w/1000 gal 7-1/2% gelled acid				
perforated w/2 shots per foot, 5578-5589 Acidized w/4000 gal, 3% HCL acid 2/1650 s			-	
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USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.	
AFFI	DAVIT			
·				CC
STATE OF Kansas , CO		, ,		SS,
Keith_Hill OF	LAWFUL AGE	, BEING FIF	RST DULY SWORN U	PON HIS
OATH, DEPOSES AND SAYS:				
THAT HE IS Agent	FOR	Inca Oil C	ompany	
OPERATOR OF THE Black W 27	LEASE, A	ND IS DULY	AUTHORIZED TO M	AKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERAT	OR, THAT W	ELL NO	À#1 ON SAID	LEASE HAS
BEEN COMPLETED AS OF THE <u>18</u> DAY OF	December	19	80 , AND THAT	ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO	SAID WELL	IS TRUE AN	ID_CORRECT'.	
FURTHER AFFIANT SAITH NOT.				
		VITA	#// ·	
	(S) <u>.</u>	Mett AM	<u> </u>	
SUBSCRIBED AND SWORN TO BEFORE ME THIS 🗻	<u>∞</u> DAY OF	Deam	ber	19
DENISE GEIST STATE NOTARY PUBLIC		•	-	
EANSAS My Appl. Expires 2 26 83		Denus	- Officer	
1 de 83			NOTARY PUBLIC	
MY .COMMISSION EXPIRES: 2.26 83		_		