

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-175-216730000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

8/99

WELL OPERATOR ANADARKO PETROLEUM CORPORATION KCC LICENSE # 4549  
(owner/company name) (operator's)

ADDRESS P.O. BOX 351 CITY LIBERAL

STATE KANSAS ZIP CODE 67905-0351 CONTACT PHONE # (316) 624-6253

LEASE WILSON "F" WELL# 1 SEC. 13 T. 34S R. 34 (XXXX/West)

SW - NE - NW - SE SPOT LOCATION/QQQQ COUNTY SEWARD

2000 FEET (in exact footage) FROM X/S (circle one) LINE OF SECTION (NOT LeaseLine)

1750 FEET (in exact footage) FROM E/X (circle one) LINE OF SECTION (NOT LeaseLine)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 1626' CEMENTED WITH 465 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 6695' CEMENTED WITH 120 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 6595-6618, SQZD., 6577-6583, CIBP @ 6205, 6140-6146.

ELEVATION 2901.2- T.D. 6700 PBTD 6205 ANHYDRITE DEPTH NA  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_  
PROPOSED METHOD OF PLUGGING MIRU PULLING UNIT & WL. MIX & PUMP 15 SKS 60/40 POZ W/ 6% GEL & 3 SKS HULLS TO PLUG PERFS @ 6140-6146'. DISPLACE W/9PPG MUD. LOCATE FREE POINT AND BACK OFF 5-1/2" CSG W/STRING SHOT. TOH W/CSG TO 1675' & SPOT 40 SKS CMT FROM 1575' TO 1675'. TOH W/CSG TO 600' & SPOT 40 SKS CMT FROM 500-600'. TOH W/CSG TO 43' & SPOT 10SKS FROM 43' TO 3'. TOH W/REMAINING CSG. CUT OFF & CAP 8-5/8" CSG 3' BELOW GL. INSCRIBE WELL NAME & NUMBER, LEGAL DESCRIPTION AND DATE PLUGGED ON STEEL CAP.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? YES

If not explain why? FILED WITH ORIGINAL ACO-1

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

JIM BARLOW PHONE# (316) 624-6253

ADDRESS P. O. BOX 351 City/State LIBERAL, KANSAS 67905-0351

PLUGGING CONTRACTOR: HALLIBURTON ENERGY SERVICES KCC LICENSE # 5287-  
(company name) (contractor's)

ADDRESS P. O. BOX 1598, LIBERAL, KS 67905-1598 PHONE # (316) 624-3879

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) UPON APPROVAL

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 9/18/98 AUTHORIZED OPERATOR/AGENT: David W. Kapple  
DAVID W. KAPPLE (signature)  
DIVISION DRILLING ENGINEER

9-22-98  
RECEIVED  
KANSAS CORP. COM.



## Kansas Corporation Commission

Bill Graves, Governor   John Wine, Chair   Susan M. Seltsam, Commissioner   Cynthia L. Claus, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

September 24, 1998

Anadarko Petroleum Corporation  
PO Box 351  
Liberal, Ks. 67905-0351

Wilson F #1  
API 15-17521673  
SW NE NW SE  
Sec. 13-34S-34W  
Seward County

Dear Jim Barlow,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,

David P. Williams  
Production Supervisor

District: #1  
304 W. McArtor  
Dodge City, KS 67801  
(316) 225-8888

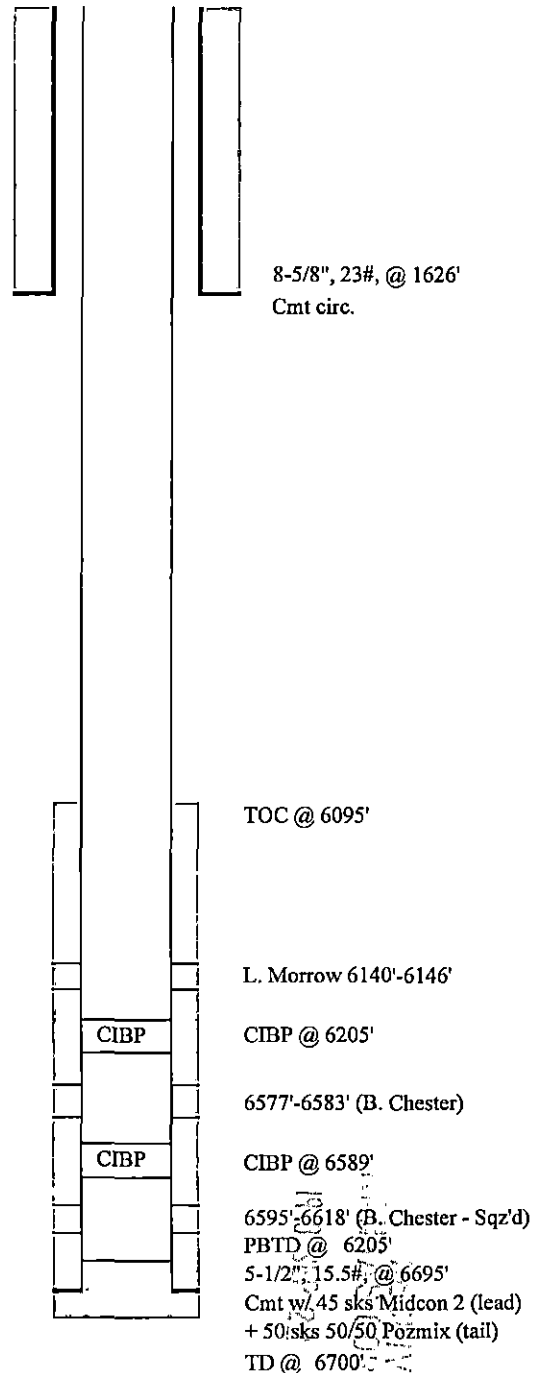
18-Sep-98

**WELL NAME:** **WILSON F-1**  
**LEGAL:** 2000' FSL & 1750' FEL  
**SS-TWN-RNG:** 13-34S-34W  
**FIELD:** WIDEAWAKE FIELD  
**COUNTY, STATE:** SEWARD, KS  
**WI:** 0.500000  
**RI:** 0.404688

**SURFACE CASING:** 8-5/8", 23#, @ 1626'  
**PROD CASING:** 5-1/2", 15.5#, @ 6695'  
**TUBING:**

**GL:** 2901.2'  
**TD:** 6700'  
**PBTD:** 6205'

**WELLSBORE SKETCH**



**PERFORATED INTERVALS**

FORMATION	INTERVAL	SHOT DENSITY
Basal Chester (Sqz'd)	6595'-6618'	2
Basal Chester	6577'-6583'	2
L. Morrow	6140'-6146'	2

**STIMULATION HISTORY**

DATE	ACTION	RESULT
Feb-98	P: 6595'-6618'	20 BW/Hr
Feb-98	Sqz'd perms (6595-6618') w/ 50 sks Class "H"	
Feb-98	P: 6577'-6583'; A: 300 gal 7.5% FeHCl	SICP 10#, NS
Feb-98	P: 6140'-6146'; A: 300 Gals 7.5% HCl	Dry, NS

**PUMPING EQUIPMENT**

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**DATE BHP**

DATE	BHP

**SUBSURFACE EQUIPMENT**

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**WELL HISTORY**

This well was drilled in January 1997 by Cheyenne #12.