

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Meade SEC. 4 TWP. 34S RGE. 29 E/W (W)
Location as in quarters or footage from lines:
C SE $\frac{1}{4}$ SW $\frac{1}{4}$

Locate Well
correctly on above
Section Platt.

Lease Owner MTS Limited Partnership (Mesa Petroleum Co.)
Lease Name Adams (H.G. the III) Well No. 1-4
Office Address P.O. Box 2009/Amarillo, Texas 79189
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
Date Well Completed 3-11-83
Application for plugging filed 3-10-83 (verbal)
Plugging commenced 3-10-83
Plugging completed 3-11-83
Reason for abandonment of well or producing formation nonproductive of hydrocarbons
Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Bob Tarbutton
Producing formation none Depth to top N/A bottom N/A T.D. 5930'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
None				8 5/8"	1500'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 1560 feet to surface feet for each plug set. Loaded hole with 9.2# mud. TIH to 1560' and pumped 50 sx 50/50 pozmix + 2% Gel + 3% CaCl (172' of fill). Spotted 35 sx 50/50 pozmix + 2% Gel + 3% CaCl at 680' (121' of fill) and then 10 sx 50/50 pozmix + 2% Gel + 3% CaCl from a plug set at 40' to surface. Circulated cement in rathole and mousehole. Cleaned mud pits and released rig at 0600 3-11-83.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor B. J. Hughes (cementing company)
TMBR Drilling, Inc. (drilling contractor)

STATE OF Texas COUNTY OF Potter, ss.
R. E. Mathis (employee of owner) of (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. E. Mathis
P.O. Box 2009/Amarillo, TX 79189
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of April, 1983

Chris Hiedemann
Notary Public

My Commission expires: 1-26-87

STATE CORPORATION COMMISSION

APR 18 1983

XC: KCC (0+2), CEN RCDS, ACCTG, RES ENG, GAS CONT, PROD RCDS (FILE) CONSERVATION DIVISION
PARTNERS, VP MID CON Wichita, Kansas

PAGE TWO

RFT PRESSURE TEST RESULTS

<u>FORMATION</u>	<u>DEPTH</u>	<u>ISIP</u>	<u>FSIP</u>	<u>TIME (MIN)</u>	<u>REMARKS</u>
Morrow	5770'	0	1	4	Tight
"	5768'	30	33	6.5	"
"	5757'	3	2	5.5	"
"	5756'	0	0	3	"
"	5755'	0	0	4	"
Marmaton	5327'	2	1937	10	Low perm
"	5211'	995	1835	4	Fair perm
"	5203'	69	106	9	No fluid rec
Lansing	4786'	820	1597	1	Fair perm

SAMPLE RECOVERY DATA

Sample Depth: 5211' Formation: Marmaton
Recovery: 0 cc oil
 2200 cc wtr Rw = .446 @ 60°F, Cl⁻ = 11,000 ppm
 0 cc mud
 Trace sand

MUD FILTRATE DATA

Rmf = .757 @ 57°F
Cl = 10,000 ppm

RECEIVED
STATE CORPORATION COMMISSION

MAR 16 1983

CONSERVATION DIVISION
Wichita, Kansas

RESULTS OF DST #2

TOP PRESS CHART
Malfunctioned

TEST INCREMENTS

IHP (psig)
30 min IFP (psig)
60 min ISIP (psig)
60 min FFP (psig)
120 min FSIP (psig)
FHP (psig)
Temp (°F)

BOTTOM PRESS CHART

2838
381-176
1744
147-293
1672
2833
136

RESULTS OF DST #1TOP PRESS CHART

2461
43-373
1700
394-671
1700
2447
134

TEST INCREMENTS

IHP (psig)
30 min IFP (psig)
60 min ISIP (psig)
60 min FFP (psig)
120 min FSIP (psig)
FHP (psig)
Temp (°F)

BOTTOM PRESS CHART

2550
205-600
1715
411-702
1715
2536
134