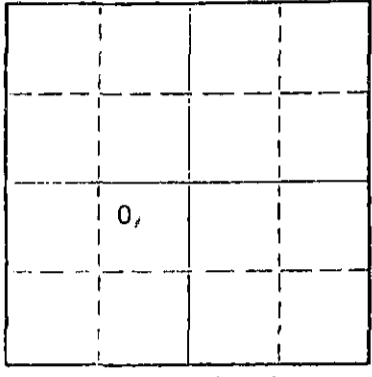


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above Section Plot

Meade County, Sec. 1 Twp. 34 Rge. 29 (E) (W) X
Location as "NE/CNW/SW" or footage from lines N.E. S.W.
Lease Owner Trigg Exploration Company
Lease Name Borchers Well No. 1-1
Office Address 1942 Broadway, Suite 410 Boulder, Colo. 80302
Character of Well (completed as Oil, Gas or Dry Hole) Oil Gas
Date well completed 10-19 1972
Application for plugging filed 8-1-74 1974
Application for plugging approved August 1 1974
Plugging commenced August 14 1974
Plugging completed August 16 1974
Reason for abandonment of well or producing formation Excessive water production
If a producing well is abandoned, date of last production March 1974
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ed Eves
Producing formation Council Grove Depth to top 3060 Bottom 3250 Total Depth of Well 4610
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|---------------|-------------|------|------|----------------|--------------|--------------|
| Council Grove | Gas & water | 3060 | 3063 | 8 5/8 1 1/2 | 1534 1490 | none 2053 |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pump 15 sks. of cement @ 3060 to 2863
Pump 30 sks. of cement @ 900 to 800
Put 10 sks. of cement @ 40 to 0

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STATE CORPORATION COMMISSION
SEP 5 1974
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sargents Casing Pulling Service Kansas No. 511
Address Box 506 Liberal, Kansas 67901

STATE OF Colorado COUNTY OF Boulder
Jack E. Trigg (Employer or owner) or XXXX (Partner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. Trigg Exploration Company
(Signature) Jack E. Trigg, Partner
(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of September, 19 74

My commission expires 10/8/77
Kate Humphrey
Notary Public.

RECEIVED
STATE CORPORATION COMMISSION

AUG 1 1974

TRIGG EXPLORATION COMPANY
Borchers 1-1
NE/4 SW/4 Section 1-34S-29W,
Meade County, Kansas
Elevation: 2439 K.B.CONSERVATION DIVISION
Wichita, Kansas

REENTRY-COMPLETION REPORT

- 10-2-72 Moving in and rigging up Bruce Drilling Company. Drilled cement plug in top of surface pipe.
- 10-3-72 Drilled cement plug in bottom of surface pipe at 1534 feet. Washing hole below 1534 feet.
- 10-4-72 Washing 7 7/8 inch hole at 2840 feet.
- 10-5-72 Washed down and cleaned out 7 7/8 inch hole to 4610'. Conditioning mud system.
- 10-6-72 Conditioning mud. Spotted oil to free stuck drill pipe. Making trip to condition hole.
- 10-7-72 Ran 4 1/2" 9.5// used casing to 4590 feet and cemented with 225 sacks lite weigh and 150 sacks Posmix cement. Plug down at 1:45 P.M. this date. W.O.C.
- 10-10-72 Ran Welex correlation bond log. Good cement bond over Toronto, poor cement bond over Council Grove. Swabbed casing dry and spotted 500 gals 15% MCA in bottom of hole. Perforated 4260-66 with 4 jet shots per foot. Displaced acid into Toronto Formation with treated water.
- 10-11-72 Overnight SIP 250#. Swabbed casing, started flowing gas TSTM and estimated 20 bbls SW per hour. Set bridge plug @ 3174 feet. Perforated 3086 with 4 jet shots.
- 10-12-72 Swabbed casing, started flowing gas, estimated at 1 MMCF per day with no water. Preparing to acidize Council Grove perforations.
- 10-13-72 Acidized with 500 gals. MCA, on vacuum at end of treatment. Swabbed well, started flowing gas and acid water. Gauged gas at 3.7 million cubic feet with light spray of water. Water tested 121,000 ppm chlorides.
- 10-14-72 Flow tested Council Grove for 3.7 million cubic feet gas with 7-10 barrels salt water per hour through 2 inch choke.
- 10-15-72 Squeezed perforation 3086 feet with 85 sacks cement, maximum pressure 3000 pounds. W.O.C.
- 10-16-72 W.O.C.
- 10-17-72 Ran Welex Bond log to 3079 feet. Top of good cement at 3040 feet, Perforated 3060-63 feet with 2 jet holes per foot. Ran tubing to 3076 feet. Swabbed tubing dry with show of gas and oil scum. Acidized perforations with 300 MCA. Swabbed and flowed back acid and load water.
- 10-18-72 Flowed gas at rate of 2.6 million cubic feet per day with 10 barrels water per hr. Water tested 108,000 ppm chlorides. 12 hours shut in tubing pressure 600 lbs. and casing pressure 750 lbs.
- 10-19-72 Flowed gas at rate of 1.2 million cubic feet per day with 7 barrels salt water per hour thru 32/64 inch choke with tubing pressure of 240 lbs. Well shut in.