

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

Meade County. Sec. 36 Twp. 34S Rge. (E) 28 (W)

Location as "NE/CNW/SW" or footage from lines C W/2 NE/4

Lease Owner Skelly Oil Company

Lease Name C. R. Dickey Well No. 1

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed March 3, 1960

Application for plugging filed March 3, 1960

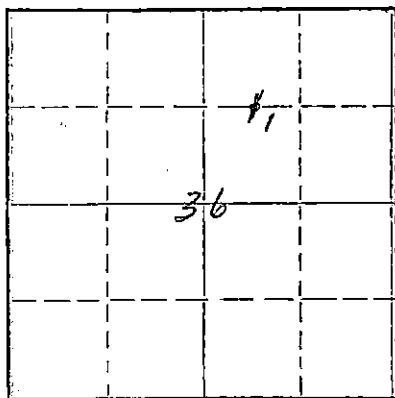
Application for plugging approved March 7, 1960

Plugging commenced March 3, 1960

Plugging completed March 3, 1960

Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. W. L. Lackamp

Producing formation None Depth to top Bottom Total Depth of Well 3145 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Council Grove	Dry	3060'		8-5/8"	698'0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- 60 sacks of cement 3145' to 2930'
- Heavy mud 2930' to 610'
- Halliburton rubber plug 610'
- 30 sacks of cement 610' to 510'
- Heavy mud 510' to 60'
- Halliburton rubber plug 60'
- 25 sacks of cement 60' to 6'
- Surface soil 6' to Surface

RECEIVED
STATE CORPORATION COMMISSION

MAR 10 1960

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Schafer Drilling Company

Address 404 Local Federal Building, Oklahoma City 2, Oklahoma

STATE OF Kansas, COUNTY OF Reno, ss.

H. E. Wamsley (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 391, Hutchinson, Kansas (Address)

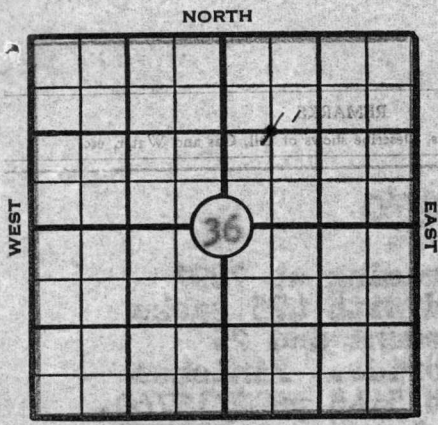
SUBSCRIBED AND SWORN to before me this 8th day of March, 1960

My commission expires April 7, 1963

Josephine L. Johnson Notary Public.



15-119-10296-0000



SKELLY OIL COMPANY

Well Record

Lease Name and No. C. R. Dickey Lse. No. 68681 Well No. 1
 Lease Description All of Section 36-34S-28W, Meade County, Kansas (640 Acres)

Location Staked Feb. 12, 19 60 by W. C. Wilson
1320 feet from north line 660 feet from west line
 of NE/4 Sec. 36

Elev. K.B. 2368'
D.F.

Elev. G.L. 2362'

Drilling Contractor Schafer Drilling Company

Work Com'd. Feb. 16, 19 60 Drilling Com'd. Feb. 18, 19 60 Reached Total Depth March 2, 19 60

Rotary Drilling from Surface to 3145' Cable Tool Drilling from _____ to _____

Well Completed March 3, 19 60 Total Depth 3145' P.B.T.D. _____

Initial Completion Test DRY HOLE 19 _____

Pressures: F.C.P. _____ F.T.P. _____ S.I.C.P. _____ S.I.T.P. _____

PRODUCING FROM

FORMATION	thru	OPEN HOLE PERFORATIONS	TOP	BOTTOM	Total No. Shots
<u>DRY HOLE</u>					
FORMATION	thru	OPEN HOLE PERFORATIONS	TOP	BOTTOM	Total No. Shots
FORMATION	thru	OPEN HOLE PERFORATIONS	TOP	BOTTOM	Total No. Shots
FORMATION	thru	OPEN HOLE PERFORATIONS	TOP	BOTTOM	Total No. Shots

CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		All Measurements were taken from top of Kelly Bushing which is <u>11</u> ft. Derrick Floor from top of surface casing <u>Flange Collar</u>
			Sacks Used	Top Cem't Bh'd. Cas'g.	
Surface	<u>8-5/8"</u>	<u>709'</u>	<u>475</u>	<u>Surface</u>	
Intermediate					
Production					
Liner					Top Liner: _____

Size	Wt.	Thds.	Kind	Cond.	LEFT IN				PULLED OUT					
					Jts.	LTM		WTM		Jts.	LTM		WTM	
						Feet	In.	Feet	In.		Feet	In.	Feet	In.
<u>8-5/8"</u>	<u>22.7</u>	<u>SJ</u>	<u>Armed SW</u>	<u>A</u>	<u>18</u>	<u>698</u>	<u>0</u>	<u>698</u>	<u>0</u>					

RECEIVED
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SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	TOP	BOTTOM	GAS		OIL		REMARKS
			FROM	TO	FROM	TO	
<u>Source: Schlumberger Council Grove</u>	<u>3060'</u>						

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

WORKOVER RECORD

TYPE WORK	DATE COM'D.	DATE COMP.	Plugged back or Deepened		PROD. BEFORE	PROD. AFTER
			FROM	TO		

RECORD OF FORMATIONS

SKELLY OIL COMPANY

FORMATION	TOP	BOTTOM	REMARKS
Surface soil, sand & clay	Surface	129	Spudded 2/18/60 Set 2-5/8" casing at 709' and cemented with 475 sacks of common cement and 25 calcium chloride. Finished cementing at 5:45 pm 2/19/60. Cement circulated.
Sand & clay	129	460	
Red bed	460	710	
Red bed	710	1000	
Shale & red bed	1000	1285	
Anhydrite & shale	1285	2252	
Line and anhydrite	2252	2428	
Anhydrite	2428	2492	
Line and anhydrite	2492	2652	
Line	2652	3050	

Core No. 1 3050 3083 Recovered 33'

- 7' - Lime, dark gray, crypto-crystalline, extremely reworked with hard red-maroon and gray shale, dense, no shows
- 2' - Lime, gray, crypto-crystalline, slightly shaly, dense

Top Council Grove 3060'

- 3 1/2' - Lime, medium gray, finely fossiliferous, dense
- 2' - Lime, gray-green, crypto-crystalline, dense
- 5 1/2' - Lime, gray-green, crypto-crystalline, shaly and fossiliferous
- 2' - Lime, brown, crypto-crystalline, dense
- 4' - Lime, very dark gray, fine crystalline, fossiliferous, slightly shaly, dense, no shows
- 7' - Lime, gray to tan, finely colitic, fossiliferous with good porosity, salty, no odor

CASING RECORD

DATE	DEPTH	REMARKS
2/18/60	710	Spudded
2/19/60	709	Set casing and cemented

DRILL STEM TEST NO. 1
3019'-3083' (64'), tool open 1 hour, weak blow throughout, recovered 950' salt water, IBHP-890/ 20 mins., IFF-85%, FFP-475%, FHP-845/ in 20 minutes.

Reamed hole from 3050' to 3083'.

Line and sand 3083 3145 Ran Schlumberger Survey

DRILL STEM TEST NO. 2
3102'-3145' (43'), tool open 1 hour, good blow, decreasing to weak blow, recovered 1451' of salt water, IBHP-880/ 20 mins., IFF-110%, FFP-385%, FHP-900/ 20 minutes.

TOTAL DEPTH 3145'

Since no commercial oil or gas pays were encountered in drilling to 3145', regular authority was granted to plug and abandon the well.

On March 3, plugged the well as follows:

60 sacks of cement	3145' to 2930'
Heavy mud	2930' to 610'
Halliburton rubber plug	610'
30 sacks of cement	610' to 510'
Heavy mud	510' to 60'
Halliburton rubber plug	60'
25 sacks of cement	60' to 6'
Surface soil	6' to Surface

Plugged and abandoned March 3, 1960.

SLOPE TEST DATA

Depth	Angle in Degrees
710'	3/4
1200'	1
1600'	1/2
2150'	1/2
2425'	1/2
2585'	1/2
2780'	1
2900'	3/4
3050'	1/4
3145'	1/2