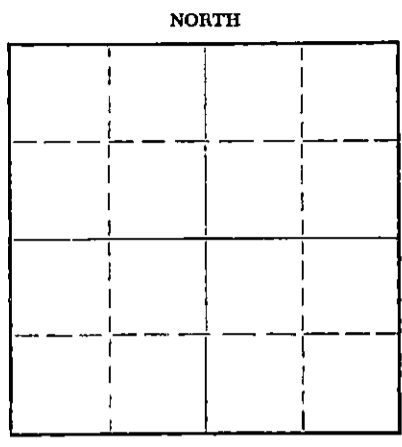


R

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Meade County, Sec. 35 Twp. 34S Rge. 28W (E) (W) S
Location as "NE/CNW/SW" or footage from lines 1250' E of W line and 50' S
Lease Owner Imperial Oil Co. / of N line of the SW/4.
Lease Name Meredith "B" Well No. 1
Office Address 780 Fourth Nat'l Building
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 1-11-65 19__
Application for plugging filed 1-11-65 19__
Application for plugging approved 1-11-65 19__
Plugging commenced 1-11-65 19__
Plugging completed 1-11-65 19__
Reason for abandonment of well or producing formation No commercial quantities of oil found.
If a producing well is abandoned, date of last production _____ 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Name of Conservation Agent who supervised plugging of this well Hugh E. Scott, Sublette, Ks.
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3270 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	Set 7" casing at	1290.72'				Not pulled

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set first plug from 1280' to 1205 with 15 sacks cement;
Set second plug from 750' to 675' with 15 sacks cement;
Set third plug from 40' to 0' with 10 sacks cement.

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2-2-65
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Imperial Oil of Kansas, Inc.
Address 780 Fourth National Building, Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Bob Williams, Jr. (employee of owner) ~~owner or operator~~ of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
780 Fourth National Bldg., Wichita 2, Ks.
(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of January, 19 65.

My commission expires July 5, 1966.
Bette J. Silcott Notary Public.

SP

DRILLER'S LOG

Imperial Oil Company
780 Fourth National Building
Wichita, Kansas

Meredith "B" No. 1
1250' East of the West Line
and 50' South of the North
Line of the SW/4, of
Section 35-34S-28W,
Meade County, Kansas

Total Depth: 3270 ft.

Elevation: 2392 KB

Commenced: Jan. 2, 1965

Completed: Jan. 11, 1965

Contractor: Chem Tech Services, Inc.

Casing Record: Set 7" casing at 1290.72' with Guideshoe and centralizer 10 ft. up on first joint and on collar of third joint. Cemented with 225 sacks Posmix, 2% calcium chloride and 200 sacks Posmix with HA-5.

Figures indicate bottom of formations:

210'	Clay-sand
1165'	Red Bed
1283'	Red Bed w/anhydrite streaks
1288'	Anhydrite
2220'	Shale & lime
2775'	Lime & shale
2880'	Shale & lime
2993'	Lime
3054'	Lime & shale
3270'	Lime
3270'	Total Depth

TOPS:

Winfield	2710 (-318)
Wreford	2943 (-551)
Council Grove	3051 (-659)
Total Depth	3279 (-887)

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Wichita, Kansas

We hereby certify this to be a correct and accurate log of the above described well, as shown on the daily drilling reports.

IMPERIAL OIL COMPANY

By William A. Sladek
William A. Sladek

Subscribed and sworn to before me this 29th day of January, 1965.

Bette J. Silcott
Bette J. Silcott, Notary Public

My Commission Expires:
July 5, 1966.

DRILLING TIME

One Foot Intervals		One Foot Intervals	
2600-10	2-3-5-2-3/4-3-4-3-3	3000-10	4-5-5-6-9/10-11-8-7-6
20	4-3-3-4-5/6-5-6-5-2	20	8-8-8-8-11/8-8-8-10-9
30	3-4-5-4-4/4-5-5-6-6	30	10-16-11-8-17/4-4-3-3-4 Trip 3025
40	6-5-6-5-6/4-6-6-6-5	40	6-5-6-7-6/6-5-3-1-1
50	5-6-6-6-6/6-3-2-3-2	50	2-2-3-3-3/4-2-1-2-3
60	2-3-2-3-3/3-2-2-3-2	60	4-4-2-4-3/5-5-5-4-6
70	2-2-2-3-2/3-4-5-5-4	70	5-6-5-5-4/5-5-4-5-3
80	3-4-3-5-6/4-6-6-6-6	80	4-4-5-5-5/3-2-3-2-1
90	4-4-3-4-5/4-4-4-4-3	90	2-3-4-5-5/5-6-7-4-4
00	3-5-4-4-4/8-6-4-4-7	00	3-3-2-2-2/2-2-2-3-2
2700-10	8-6-6-5-2/1-2-1-2-1	3100-10	3-4-3-5-6/6-5-5-5-5
20	3-3-3-2-3/3-2-2-1-3	20	4-4-3-4-3/3-2-3-2-2
30	2-1-3-2-2/1-2-1-1-1	30	3-2-3-4-3/5-3-3-2-2
40	1-1-1-1-3/2-1-2-3-3 Trip 2735	40	12-1-3-5/3-2-3-4-5
50	5-4-5-2-3/3-3-4-4-3	50	3-4-4-5-4/5-7-3-6-5
60	5-5-6-5-5/5-5-5-4-4	60	5-2-3-2-4/3-3-3-4-3
70	7-4-3-6-3/5-4-3-4-4	70	2-3-2-2-1/2-2-3-2-1
80	4-3-4-4-4/7-4-3-3-3	80	1-1-2-3-2/2-2-2-1-1
90	2-2-2-2-2/3-6-5-7-10	90	2-1-2-2-1/2-2-1-2-2
00	4-5-4-3-3/2-2-3-5-6	00	1-2-1-2-2/2-5-5-5-6
2800-10	6-6-6-7-7/6-6-7-6-2	3200-10	5-3-3-3-5/5-4-5-3-3
20	4-3-3-2-2/2-3-3-2-3	20	2-2-1-3-3/3-4-5-6-6
30	2-2-3-3-4/2-2-2-5-3	30	4-3-6-5-6/6-7-4-6-8
40	4-4-3-3-4/3-2-4-3-3	40	4-5-5-6-5/7-6-6-7-6
50	3-4-4-3-2/3-4-4-2-2	50	5-5-3-4-2/2-3-4-4-2
60	3-3-4-4-4/3-2-4-4-3	60	4-4-5-5-6/3-5-3-3-2
70	4-5-4-5-5/7-8-7-7-5	70	3-3-2-6-5/4-3-2-4-4
80	4-4-4-4-3/4-3-4-5-5		R.T.D. 3270
90	6-10-9-9-9/6-6-5-5-4		
00	3-3-2-2-4/4-3-6-6-7		
2900-10	6-6-7-8-6/6-6-7-6-7		
20	8-7-7-9-8/9-3-3-3-3 Trip 2916		
30	3-4-4-3-4/3-2-2-2-3		
40	3-2-2-2-2/2-4-4-2-1		
50	1-1-2-3-2/4-2-4-3-4		
60	4-4-4-5-6/6-5-5-6-7		
70	6-8-8-3-5/10-11-9-8-6		
80	7-6-10-14-4/6-7-6-5-2		
90	4-5-6-5-3/4-4-7-9-27		
00	17-19-28-4-5/4-3-2-2-2 Trip 2993		

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Wichita, Kansas

GEOLOGICAL REPORT

IMPERIAL OIL CO. MEREDITH 'B' #1

Section 35-34S-28W

Meade County, Kansas

by

Raymond R. Dombaugh

GEOLOGICAL REPORT

COMPANY:	Imperial Oil Company	LOCATION:	1250' East of the West line and 50' South of the North line of the SW/4. Sec. 35-34S-28W
CONTRACTOR:	Chem Tech Services, Inc.	COUNTY:	Meade County, Kansas
FARM:	Meredith 'B' # 1	ELEVATION:	2392 K.B.
POOL:	Meirdierks	R.T.D.	3270'
SURFACE:	7" @ 1288'		
COMMENCED:	January 3, 1965		
COMPLETED:	January 11, 1965		
PRODUCTION:	Dry and Abandoned		

Ten foot samples were saved from 2900 feet to Rotary Total Depth. One foot drilling time was kept from 2600 feet to Rotary Total Depth. A Baroid Gas Detector Unit was used from 2600 feet to Rotary Total Depth. Upon completion of the test a Lane-Wells Focused Log (Gamma-Ray Resistivity) and Sonic Log was run.

FORMATION TOPS

	<u>Sample</u>	<u>Electric Log</u>
WINFIELD	2704 (-312)	2710 (-318)
WRENFORD	2936 (-544)	2943 (-551)
COUNCEL GROVE	3042 (-650)	3051 (-659)
TOTAL DEPTH	3270 (-878)	3279 (-887)

NOTE: Pipe strap at 2916 indicated measurements to be 9 feet too shallow, however no correction was made. All subsequent depths on this report are corrected to Electric Log Measurements.

COUNCEL GROVE 3051 (-659)

3051-66 (A Zone) Tan finely crystalline oolitic limestone with fair interoolitic porosity. (A seven unit kick on Baroid Gas Detector.)

D.S.T. #1 (A Zone) 3043-63 Open 2 hours.

7"	-----	Gas to surface
12"	-----	21,000 CFGD
23"	-----	49,000 CFGD
30"	-----	77,000 CFGD
60"	-----	77,000 CFGD
90"	-----	49,000 CFGD
100"	-----	43,000 CFGD
120"	-----	34,000 CFGD

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Recovered 840 feet of gas cut salt water. IBHP-1003 in 20 minutes, IF-74, FF-372, FBHP-750# in 20 minutes.

3070-92 (C Zone) White to cream finely crystalline oolitic to fossiliferous limestone, grading into gray mottled fine crystalline fossiliferous limestone in the base. (No gas indication.)

D.S.T. #2 (C Zone) 3066-87 Open 1 hour. Weak blow thruout. Recovered 90 feet of muddy water. IBHP-820# in 20 minutes, IF-29#, FF-52#, FBHP-745# in 20 minutes.

3100-12 (D Zone) Tan fine crystalline oolitic to fossiliferous limestone. Good interoolitic to interfossiliferous porosity. (A ten unit kick on Baroid Gas Detector.)

D.S.T. #3 (D Zone) 3096-3113 Open 1 hour.

7" ----- Gas to surface
8" ----- 21,000 CFGD
10" ----- Too small to measure.

Recovered 1260 feet of gas cut salt water. IBHP-895# in 20 minutes, IF-111, FF-447, FBHP-895# in 20 minutes.

3125-42 (E Zone) Tan oolitic limestone with fair to poor oolitic porosity. (No gas indication.)

3146-70 (F Zone) Oolitic, finely crystalline limestone. The upper part of the zone is dense with fair oolitic porosity developed in the base. (No gas indication.)

3192-3205 (G Zone) White, finely crystalline, oolitic to fossiliferous limestone. Good interoolitic to interfossiliferous porosity. (No gas indication.)

3214-24 (H Zone) The top 4 feet of the zone is light gray, finely crystalline, dense, slightly cherty limestone. The lower part is tan oolitic lime with fair oolitic porosity. (No gas indication.)

3232-50 (I Zone) The zone is dense and grades from gray mottled fine to medium crystalline limestone to fine crystalline oolitic lime in the base. No porosity.

3256-79 (J Zone) Light gray, fine crystalline, slightly chalky, fossiliferous limestone. Fair porosity. (No gas indication.)

Rotary Total Depth 3279 (-887)

RECOMMENDATIONS:

Due to the high water recoveries with the gas shows in the A and D zones and the log calculations indicating the zones to be wet it was recommended that the test be plugged and abandoned on January 11, 1965.

Respectfully yours,

Raymond R. Dombaugh

Raymond R. Dombaugh