

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: DAVIES "D" NO. 1

Comp. Date 10/28/64 Old Total Depth 6050'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 5580' PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7/25/96 NA 8/7/96
Date of START Date Reached TD Completion Date of
OF WORKOVER OF WORKOVER

API NO. 15- 175-10143-00-01
NA (SPUD 9/23/64)

County SEWARD

- C - SW - NE Sec. 8 Twp. 34S Rge. 31 X E W

* 1980 Feet from S/N (circle one) Line of Section
*(Corrected from Original Drillers Log)

* 1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name DAVIES "D" Well # 1

Field Name ARKALON

Producing Formation L. MORROW (SHUT-IN)

Elevation: Ground 2052.27' KB --

Total Depth 6050' PBD 5580'

Amount of Surface Pipe Set and Cemented at 1449 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JK 1-22-97
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan
JOHN M. DOLAN
Title SENIOR TECHNICAL ASSISTANT Date 8/30/96

Subscribed and sworn to before me this 30th day of August
19 96.
Notary Public Freda L. Hinz

Date Commission Expires _____


K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
KCC
KGS
Distribution
_____ SWD/Rep _____ NGPA
_____ Plug _____ Other
(Specify)
SEP 9 1996

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name DAVIES "D" Well # 1

Sec. 8 Twp. 34S Rge. 31 East County SEWARD
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open (and closed), flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 SEE ORIGINAL DRILLER'S LOG (ATTACHED)

** Original Completion CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1449'	POZ/COMMON	550/200	4%GEL, 2%CACL/2%CACL
** PRODUCTION	7-7/8"	4-1/2"	9.5 & 10.5	6047'	POZ	175	SALT SAT, .5%CFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth	
	SET CIBP @ 5685'			
2	PERF 5608'-5628' & 5658'-5674' (L. MORROW) SET CMT RETAINER @ 5580' (NEW PBTD) SHUT-IN WELL & EVAL FOR P&A	ACIDIZE W/3500 GAL 15% FEHCL	5608'-5628' & 5658'-5674'	
1	5690'-5719'			
TUBING RECORD	Size	Set At	Packer At	Liner Run
	--	--	--	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. SHUT-IN ON 8/7/96		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 0 Mcf	Water 0 Bbls.	Gas-Oil Ratio 0 Gravity --

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 5608'-5674' O.A.
 Other (Specify) _____

ANADARKO PETROLEUM CORPORATION

PHONE 316 - 624 - 6253 1701 NORTH KANSAS AVE. P.O. BOX 351 LIBERAL, KANSAS 67905 - 0351



August 30, 1996

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 South Market, Rm. 2078
Wichita, Kansas 67202

Attn.: Priscilla Zadoka

Re: Workover Completion (Form ACO-1)

Davies "D" No. 1
Sec. 8-34S-31W
Seward County, Kansas

Dear Ms. Zadoka:

Enclosed in triplicate is an affidavit of completion (KCC Form ACO-1) for the workover performed on the referenced well. An attempt was made to recomplete this well from the Chester to the Lower Morrow zone. Due to non-productive results, a cement retainer was set above the perms and the well was shut-in. This well will be evaluated for abandonment. A copy of the original driller's log is also enclosed. Please file accordingly.

If you require additional information, please contact this office at the letterhead address or call me at (316) 629-4306.

Sincerely,

A handwritten signature in cursive script that reads "John M. Dolan".

John M. Dolan
Senior Technical Assistant
/sh

Enclosures

cc: Well File
Ken Lester - HGO
Manager Land Administration - HGO
WI Owners

aco1let.doc

RECEIVED
STATE CORPORATION COMMISSION

SEP 09 1996

CONSERVATION DIVISION
WICHITA, KANSAS

DRILLER'S LOG

ORIGINAL

WELL NAME: Davies "D" No. 1 ; COMPANY OPERATING: Anadarko Production Company
 ADDRESS of COMPANY: Box 351, Liberal, Kansas
 WELL LOCATION: C 1/4 SW 1/4 NE 1/4,
660 ft. North of South line,
660 ft. East of West line; Sec. 8, Twp. 34S, Rge. 31W, Seward County, Kansas
 DRILLING STARTED 9-23, 1964; DRILLING COMPLETED 10-7, 1964
 WELL COMPLETED 10-28, 1964; WELL CONNECTED _____, 19____
 ELEVATION: 2502.27 ft. Ground Level; CHARACTER OF WELL (Oil, Gas, or Dry Hole) Gas

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
Chester	5690	5719	20	2,000	15% NE acid
				15,000	5% gelled acid

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8-5/8"	1449	750	
4-1/2"	6047	175	

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Sand & red bed	0	1258			
Red bed, gypsum & anhydrite	1258	1450			
Red bed & gypsum	1450	1869			
Red bed	1869	2355			
Anhydrite & shale	2355	2715			
Lime & shale	2715	4441			
Lime	4441	5436			
Lime & shale	5436	5850			
Lime	5850	6050			
Total Depth	6050				

RECEIVED
STATE CORPORATION COMMISSION

SEP 29 1966

RESULTS of INITIAL PRODUCTION TEST: 3450 MCFD SIT? 1551 psig