

ORIGINAL

CO 2925

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20184-00-00

County Meade

C NE Sec. 33 Twp. 34 Rge. 29 X East West

3860 Ft. North from Southeast Corner of Section

1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

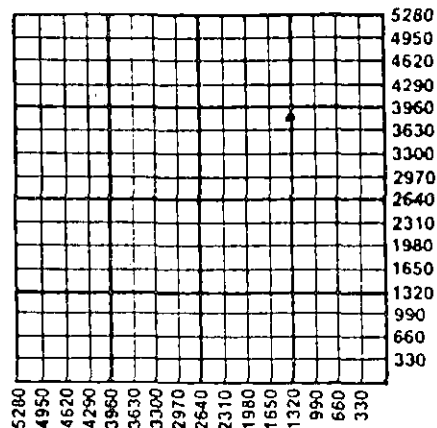
Lease Name Adams Well # 1-33

Field Name _____

Producing Formation Morrow/Chester

Elevation: Ground 2464 KB 2476

Total Depth 6290' PBTD 6269'



Amount of Surface Pipe Set and Cemented at 1455' Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 6290'

feet depth to 4250 w/ 300 sx cmt.

Operator: License # 30151

Name: Eason Drilling Company

Address Two West Second Street

City/State/Zip Tulsa, OK 74103

Purchaser: _____

Operator Contact Person: Dudley Viles

Phone (918) 583-1791

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

3-3-75 3-24-75 5-20-75

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dudley Viles Dudley Viles

Title Operations Manager Date 9-11-92

Subscribed and sworn to before me this 11th day of September 1992.

Notary Public Debra M. McKenzie

Date Commission Expires 4/5/94

K.C.C. OFFICE USE ONLY

RECEIVED
STATE CORPORATION COMMISSION
SEP 14 1992

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/REG
 KGS. Plug

NGPA
OIL AND GAS CONSERVATION DIVISION
Wichita, Kansas

DR 11-12-92

SIDE TWO

Operator Name Eason Drilling Company Lease Name Adams Well # 1-33
 Sec. 33 Twp. 34 Rge. 29 East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input type="checkbox"/> Log <input type="checkbox"/> Sample</p> <p style="text-align: center;">Name Top Bottom</p>
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	1455	lite wt. common	450	1/4 lb floccle
Production	7-7/8	4-1/2	10.5#	6285	lite wt. Class H	150	2% Ca Cl2 none

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	5956-60	15,000 gal gelled 1% KCL & 10,000 gal 15% HCl	5956-80
1	5972-80		
1	5896-5910	19,000 gal 3% gelled acid & 15,000 lb. of 20/40 sand	5896-5910

TUBING RECORD Size 2-3/8" Set At 5937 Packer At 5937 Liner Run Yes No

Date of First Production * 9-3-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 292 Mcf Water 0 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

* Commingled production