

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C [X] Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-119-20,566-00-00

ADDRESS P.O. Box 947 COUNTY Meade

Pratt, KS 67124 FIELD Adams Ranch

** CONTACT PERSON E. H. Bittner PROD. FORMATION Basal Chester Sand
PHONE (316) 672-7581

PURCHASER KP&L LEASE Adams

ADDRESS Box 889 WELL NO. 1-32

Topeka, KS 66601 WELL LOCATION 150' NW of W/2 E/2 NE/4

DRILLING Wheatstate Drilling 1214 Ft. from North Line and

CONTRACTOR 1096 Ft. from East Line of

ADDRESS P.O. Box 329 the NE/4 (Qtr.) SEC 32 TWP 34 S RGE 29 W.
Pratt, KS 67124

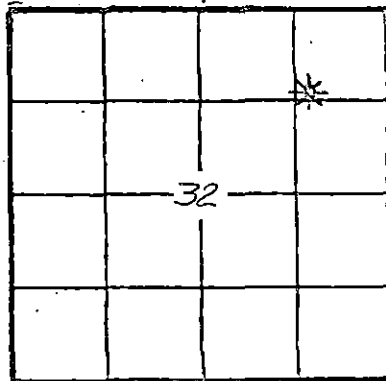
PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC [X]
KGS [X]
SWD/REP
PLG.

TOTAL DEPTH 6440 PBTD 6242

SPUD DATE 8-12-82 DATE COMPLETED 8-31-82

ELEV: GR 2509 DF 2520 KB 2522

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1544 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

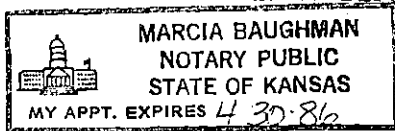
A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

EH Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of May, 1983.



Marcia Baughman (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-30-86

RECEIVED STATE CORPORATION COMMISSION

JUN 09 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO.

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Adams

SEC. 32 TWP. 34S RGE. 29W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-32

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Shale-Anhydrite	0	800	LOG TOPS	
Shale-Sand	800	1552		
Lime-Shale	1552	6440	Co. Grove	3096 (-574)
			Heebner	4429 (-1907)
			Toronto	4480 (-1958)
			Lansing	4550 (-2028)
			Marmaton	5250 (-2728)
			Morrow	5811 (-3289)
			Chester	5918 (-3496)
			St. Gen.	6254 (-3732)
			L.T.D.	6430 (-3908)
DST #1 5562-5614 (Marmaton) Rec. 90' Drilling mud. IFP 50-50; FFP 50-50; ISIP 760; FSIP invalid.				
DST #2 5818-5905 (Morrow) 30-45-45-60. Rec. 40' mud. IFP 32-32; ISIP 129; FFP 32-48; FSIP 97.				
DST #3 5897-5995 (Chester) 30-45-45-90. Gas to surface/10 min. Stab. at 365 mcfg 2nd opening. Rec. 113' gas cut drilling mud. IFP 81-97; ISIP 930; FFP 81-81; FSIP 1377.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~EXIST~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16		88	8 yards 10 sx Grout		
Surface	12 1/4	8 5/8	24	1544	Lite Common	600	2% CC 1/4# Floseal
Production	7 7/8	4 1/2	10.5	6430	Lite Class H	50	3% CC 1/4# Floseal
						150	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		6373-6383
			2		6193-6199

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
500 gal. 15% NE			6373-6383	
1000 gal. 15% NE + balls			6373-6383	
500 gal. 15% mud acid			6193-6199	
Frac with 595 bbls. 2% KCL, gelled water and 225 sxs 20-40 sand			6193-6199	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
SI				
Estimated Production -I.P.	Oil 36 bbls.	Gas 250 MCF	Water % trace bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)			Perforations	
Sold			6193-6199	

CFPS