

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5087
name Texas Energies, Inc.
address P.O. Box 947
City/State/Zip Pratt, KS 67124

Operator Contact Person Richard D. Harper
Phone 316-672-7581

Contractor: license # 5421
name Sage Drilling Co.

Wellsite Geologist Richard D. Harper
Phone 316-672-7581

PURCHASER N/A
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
04-04-84 04-20-84 05-30-84
Spud Date Date Reached TD Completion Date
6450 6291
Total Depth PBT

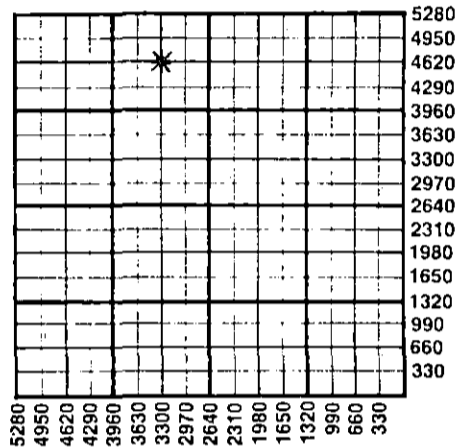
Amount of Surface Pipe Set and Cemented at 1524 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 3300 feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-119-20,647-00-00
County Meade
C NE NW Sec 32 Twp 34S Rge 29
(location) East West
4620 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Adams Well# 2-32
Field Name Horace SW
Producing Formation Chester & Morrow
Elevation: Ground 2518 KB 2527

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-191
 Groundwater. Approx 4620 Ft North From Southeast Corner and
(Well) Approx 3300 Ft West From Southeast Corner of
Sec 32 Twp 34S Rge 29 East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard D. Harper
Title Production Geologist Date 9-17-84
Subscribed and sworn to before me this 17th day of September 1984
Notary Public Sandy Patton
Date Commission Expires 8/27/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 32 Twp 34 Rge 29

Operator Name Texas Energies, Inc. Lease Name Adams Well# 2-32 SEC. 32 TWP. 34S RGE. 29 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5868-5894 (Morrow) Time 30-45-45-60.
 IHP 2778; IFP 82-105; ISIP 1957; FFP 105-105;
 FSIP 1922; FHP 2755. Gas to surface in 9
 min. 1st opening. Stabilized 2nd opening
 at 370 mcfg. Rec. 1' drilling mud.

Name	Top	Bottom
Co. Grove	3078	(-551)
Heebner	4419	(-1892)
Toronto	4466	(-1939)
Lansing	4548	(-2021)
Marmaton	5250	(-2723)
Morrow Sh	5823	(-3296)
Chester Lm	5925	(-3398)
Basal Chester Sd	6207	(-3680)
St. Gen.	6277	(-3750)
L.T.D.	6452	(-3925)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	1524	Lite	300	3% CC
Production	7 7/8	4 1/2	10.5	6340	Class H	350	2% Gel. 3% CC
DV tool				3300	Lite/Common	100/150	Latex
					50-50 poz.	100	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	6208-6214			750 gal. 7.1/2% mud acid			6208-6214
2	5881-5891			Frac. with 178 sxs. sand			6208-6214
				1000 gal. NE 7.1/2% acid with clay control			5881-5891
				Frac. with 504 bbls. gelled 3% acid			5881-5891
				12,000# 20-40 sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method					
SI-waiting on		gas contract		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	CAOF 2967 MCF	Bbls	CFPB			

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease
 waiting on contract

METHOD OF COMPLETION Dually Completed
 Commingled

PRODUCTION INTERVAL
 6208-6214; 5881-5891