

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1
September 1999
Must Be Typed
FEB 12 2002
2-12-02
CONSERVATION DIVISION
Kansas

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Alan D. Banta
Phone: (316) 262-3596
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: Brad Rine

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

MAR 07 2003

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/18/01</u>	<u>11/4/01</u>	<u>1/23/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21066-0000
County: Meade
S2 SW NW Sec. 28 Twp. 34 S. R. 29 East West
2970 feet from (S) N (circle one) Line of Section
4620 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Mohler Well #: 1-28
Field Name: Adams Ranch
Producing Formation: Morrow
Elevation: Ground: 2505' Kelly Bushing: 2515'
Total Depth: 6525' Plug Back Total Depth: 5940'
Amount of Surface Pipe Set and Cemented at 1634 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 gpt 6/05/02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

FROM CONFIDENTIAL

ORIGINAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
Title: engineer Date: 2/11/02
Subscribed and sworn to before me this 11th day of February,
19 2002.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____

GLENN A. LOWE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-21-03

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Trans Pacific Oil Corporation Lease Name: Mohler Well #: 1-28
 Sec. 28 Twp. 34 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro Log <input checked="" type="checkbox"/> Compensated Neutron/Density <input checked="" type="checkbox"/> Dual Induction <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-size: 2em; font-weight: bold;">CONFIDENTIAL</div> (SEE ATTACHED SHEET) <div style="text-align: center; font-size: 1.5em; font-weight: bold;">RELEASED</div> <div style="text-align: center; font-size: 1.5em; font-weight: bold;">MAR 07 2003</div>
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 STATE CORPORATION COMMISSION
 FEB 12 2002
 CONSERVATION DIVISION
 Topeka, Kansas

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Old <input type="checkbox"/> FROM CONFIDENTIAL							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		56'		10	
Surface	12-1/4"	8-5/8"	24#	1634'	a/con	125 + 400	2% CC 2% CC
Production	7-7/8"	4-1/2"	10.5#	6519'	AA2	250	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6439' - 42' CIBP set at 6400'	600 gal. 15% MCA	
3	6006'-08', 5969'-74', 5961'-65', 5950'-55' CIBP set at 5940'	2000 gal. 15% MCA w/50 balls	
6	5881' - 88'	1000 gal. 7-1/2% MCA	

TUBING RECORD		Size 2-3/8"	Set At 5890'	Packer At none	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/25/02		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 500	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 5881' - 5888' OA

FEB 12 2002

CONSERVATION DIVISION
Topeka, Kansas

#1-28 Mohler
S/2 SW NW Section 28-T34S-R29W
Meade Co., Kansas

Tops:	Log Tops:
Heebner	4428' (-1913) + 6'
Toronto	4477' (-1962) + 6'
Lansing	4593' (-2078) + 8'
Swope	5102' (-2587) + 6'
Marmaton	5248' (-2733) +25'
Cherokee Shale	5469' (-2954) +24'
Atoka	5578' (-3063) +27'
Morrow Shale	5807' (-3292) +29'
"A" Sand	5829' (-3314) +33'
"B" Sand	5852' (-3337) +33'
"C" Sand	5896' (-3381) +25'
Chester	5916' (-3401) +25'
St. Gen	6277' (-3762) NC
St. Louis	6392' (-3877) NC
Total Depth	6523' (-4008)

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MAR 07 2003

FROM CONFIDENTIAL

- 10/29/01 **DST #1 (5795' – 5910') Morrow**
Times: 30-60-70-120
1st op: Blow off bottom 1", gas to surface 5"
2nd op: Blow off bottom immediately, stabilized at 515 mcfpd
Recovered: 300' of heavy gas cut mud
IFP: 78-145# ISIP: 790# IHP: 2872#
FFP: 109-181# FSIP: 823# FHP: 2794#
- 10/30/01 **DST #2 (5929' – 6000') Chester**
Times: 30-60-60-120
1st op: Blow off bottom 2", gas to surface 30", too small to measure
2nd op: Gauged 12,900 cfg
Recovered: 70' slightly gas cut mud
IFP: 38-41# ISIP: 398# IHP: 2955#
FFP: 37-41# FSIP: 399# FHP: 2831#
- 11/1/01 **DST #3 (6183-6248') Lower Chester Sand**
Times: 30-60-60-120
1st op: Blow off bottom in 15"
2nd op: Blow off bottom in 30 seconds
Recovered: 2200' gas in pipe, 110' very slightly oil and gas cut mud
IFP: 34-46# ISIP: 904# IHP: 3069#
FFP: 75-127# FSIP: 1484# FHP: 2889#
- DST #4 (6397' – 6420') St. Louis**
Times: 30-30-30-30
1st op: Weak blow died in 1"
2nd op: No blow
Recovered: 2' of mud
IFP: 22-21# ISIP: 31# IHP: 3162#
FFP: 20-21# FSIP: 25# FHP: 3035#

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ORIGINAL
4202

INVOICE NO.	Subject to Correction		
Date: 11-04-01	Lease: Mohlar	Well #: 1-28	Legal: 28-34S-29W
Customer ID	County: MEADE	State: KS	Station: TRATT
CHARGE	Depth	Formation	Shoe Joint: 4442 L.D. Baffle
	Casing: 4 1/2	Casing Depth: 6518	TD: 6524
	Customer Representative: GARY SHARP	Treater: T. SEBA	Job Type: 4 1/2 LONGSTRAK

AFE Number: _____ PO Number: _____ Materials Received by: X Gary Sharp

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	250 SKS	AA-2 PREMIUM	✓			
D-203	25 SKS	60/40 P02 COMMON	✓			
C-195	62 lbs	CELLULOSE	✓		CONFIDENTIAL	
C-313	177 lbs	Gas BLOK	✓			
C-196	118 lbs	PLA-322	✓			
C-243	47 lbs	DEFOAMER	✓			RECEIVED
C-321	48 lbs	CEMENT GEL	✓			STATE CORPORATION COMMISSION
C-310	65 lbs	CALCIUM CHLORIDE	✓			FEB 12 2002
C-223	1,324 lbs	SALT (FINE)	✓			
C-302	500 GAL	MUD FLUSH	✓		RELEASED	CONSERVATION DIVISION Lawrence, Kansas
C-141	1 GAL	CC-1	✓			
F-100	7 EA	TURBOLIZER 4 1/2	✓		MAR 07 2003	
F-150	1 EA	L.D. PLUG; Baffle "	✓			
F-180	1 EA	AUTO FILL FLOAT SHOE "	✓		FROM CONFIDENTIAL	
F-800	1 EA	THREADLOCK COMPOUND	✓			KCC
E-107	275 SKS	CEMENT SERV. CHARGE				
R-701	1 EA	CEMENT HEAD RENTAL				FEB 11 2002
						CONFIDENTIAL
E-100	100 MF	UNITS 1 way MILES 100				
E-104	1,295 TM	TONS MILES				
R-214	1 EA	EA. 6518' PUMP CHARGE				
		DISCOUNTED PRICE =		9,164.51		
		+ TAXES				

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL



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ORIGINAL
TREATMENT REPORT 04115

Customer ID		Date	
Customer TRANSPAC OIL Corp.		11-04-01	
Lease Mohar		Lease No.	Well # 1-28
Field Order # 4202	Station PRATT	Casing 4 1/2	Depth 6518
Type Job 4 1/2 LONGSTRENGTH NEW WELL		Formation	Legal Description 28-345-19W
County MERDE		State KS	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft	KCL 2% 20 Bbls	250 SLS AA-2	RATE	PRESS	ISIP	
Depth 6518	Depth	From	From To 12 Bbls	Pre Pad 15 1/2 GAL 1.44 ft ³	Max		5 Min.	
Volume	Volume	From	To	Pad 25 SLS 60/40 P2	Min		10 Min.	
Max Press	Max Press	From	To	Frac 14 1/2 GAL 1.31 ft ³	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 20-12	Gas Volume		Total Load	

Customer Representative GARY SHARP	Station Manager D. ALTRY	Treater T. SEBASTIAN			
Service Units	103	35	57	30	70

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					CALLED OUT FROM CONFIDENTIAL
6:15					RECEIVED STATE COMMISSION RUN 145 ST'S 4 1/2 10.5" CSG FLOOR SHOE & L.O 1ST = 44.42 CONT-1-4-7-D-13-10-19
10:50					HOOK TO CSG Deep Ball BREAK CIRC W/REG
11:25	200		5		START PREFLUSHES KCC
			20		KCL 2%
			5		H ₂ O SPACER FEB 11 2002
			12		MUDFLUSH CONFIDENTIAL
			8		H ₂ O SPACER
			5		START MEX CMT 15 1/2 GAL
			64		FINISHED MEX
			10		SHUT DOWN CLEAR PUMP & LINES RELEASE PLUG
11:50	100		7		START DISO
	600		80	5	LAST CMT
12:12	1500		103	3	PLUG POURS RELEASE H ₂ O
12:20					PLUG R.I.M HOLES 25 SLS JOB COMPLETE THANKS TOB

ORIGINAL

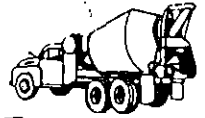
MIDWEST READY MIX CONCRETE

CONCRETE • CEMENT • SAND • GRAVEL

"Helping Beaver Grow"

PHONE 625-4477 or 625-3098

302 W. Main • P.O. Box 806 • BEAVER, OK 73932



010040

RECEIVED
STATE CORPORATION COMMISSION

FEB 12 2002

CONSERVATION DIVISION
Wichita, Kansas

SOLD TO: TRANS PAC. OIL Co. ATTN: Gary Sharp DATE: 10-16-01

ADDRESS: 100 S Main, Ste 200 Wichita, KS 67202

DELIVER TO: Big A Rig #4 ARROW Rot. Int.
Mohler 1-28

ORDER NO. _____ TRUCK NO. 047 DRIVER 115

TIME BATCHED 4:25 PM
TIME UNLOADED _____

QUANTITY	DESCRIPTION	PRICE	AMOUNT
<u>5 1/4</u>	Cubic Yards <u>105K Concrete</u>	<u>110.00</u>	<u>577.50</u>
	Cubic Yards		
	RELEASED		
	% Calcium Chloride		
	Yards <u>CON</u> MAR 07 2003		
	Hauling FROM CONFIDENTIAL		
	Waiting Time		
<u>2.1</u>	Mileage <u>ONE WAY</u>	<u>27.50</u>	<u>57.75</u>
	KCC		<u>635.25</u>
	CONFIDENTIAL		
	RECEIVED		
	CONFIDENTIAL		
	CONFIDENTIAL		
	CONFIDENTIAL		

WATER ADDED ON JOB: _____	GALS.	Sales Tax <u>29.30</u>
		TOTAL <u>663.55</u>

QUALITY OF CONCRETE: The Seller is not responsible for the slump, strength or quality of any concrete to which additional water has been added by the Purchaser or at his request. Drivers will make no alterations to the mix without specific signed authorization by the purchaser below.

WARNING
Contact with freshly mixed cement, mortar, grout or concrete may cause skin burns. Avoid direct contact where possible and wash skin areas which have been exposed to such contact promptly with water. If any cement or material containing cement gets into the eye, rinse immediately and repeatedly with water and get prompt medical attention.
KEEP OUT OF REACH OF CHILDREN

In the event of delivery beyond curb line, the seller will not assume liability for damage to sidewalks, driveways or other property. No Credit Allowed for Returned Concrete.

TERMS
Due by 10th of month following date of purchase. Past due after 15th — 1.5 per month service charge added on past due accounts.

Received By _____



INVOICE NO.	
Date	10-20-01
Customer ID	

Subject to Correction

FIELD ORDER

04128

Lease	Mohler	Well #	1-28	Legal	28-345-29w
County	Meade	State	KS	Station	Pratt KS
Depth		Formation	TP = 1649 24ppf	Shoe Joint	44.32
Casing	8 7/8	Casing Depth	1632	TD	1634
Customer Representative	Mike Serrato	Treater	D. Scott	Job Type	Surface New Well

CHARGE

RELEASED

AFE Number	PO Number
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Materials Received by	X <i>Mal Sete</i>	MAR 07 2003
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	CONFIDENTIAL
D200	125 sks	Common Cmt	✓			
D201	400 sks	A-Con Cmt Common	✓			
C310	988 lbs	Calcium Chloride	✓			
C195	124 lbs	cellflake	✓			
F103	2 ea	Centralizers 8 5/8	✓			
F113	1 ea	Cmt Basket "	✓			
F133	1 ea	Top Swiper Plug "	✓			
F173	1 ea	Guide Shoe Texas "	✓			
F203	1 ea	ISFV w/ Fill	✓			
						RECEIVED
						STATE CORPORATION COMMISSION
						FEB 12 2002
						RESERVATION DIVISION
						Pratt, Kansas
						KCS
						FEB 1 2002
						CONFIDENTIAL
E107	525 sks	Cmt Serv Charge				
E100	1 ea	UNITS /way MILES 100				
E104	2470 tm	TONS /way MILES 100				
R204	1 ea	EA. 1634 PUMP CHARGE				
R701	1 ea	Cmt Head Rental				
		Discounted price =		10,737.49		
		Plus Tax				



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TREATMENT REPORT | ORIGINAL

Customer ID	Date
Customer Trans Pacific	10-20-01
Lease Mohler	Lease No. Well # 1-28

Field Order # 04128	Station Pratt KS	Casing 8 5/8	Depth 1632	County Meade	State KS
Type Job 8 5/8 Surface New Well		Formation		Legal Description 28-34s-29w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 400ski A-Con		RATE	PRESS RELEASED
Depth 1605	Depth PBD	From	To	Pre Pad 2% CC 1/4 cell	Max		ISIP 5 Min.
Volume 102	Volume	From	To	Pad 2.92 ft 11.5 ppg	Min	MAR 0	2003
Max Press 1500	Max Press	From	To	Frac 125ski Sud 2% CC 1/4 cell 11.5 ppg	Avg	FROM CONFIDENTIAL	
Well Connection	Annulus Vol.	From	To	232 Bbls SL	HHP Used	Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	Total Load	

Customer Representative Mike Serrato	Station Manager Dave Autry	Treater D. Scott
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Service Units	106	35	57	38	72	36	71		
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100			KCC		On loc w/Trk's Safety mtg
			FEB 11 2002		Cent 1st + 36th Basket 29th
			CONFIDENTIAL		6.S. + ISFV.
					Log on Bottom Drop Ball Circ w/Rig
0648	400		206	6.8	St mixing head Cmt 11.5 ppg 400ski
0716	300		27	6.8	St mixing Tail Cmt @ 15.6 ppg 125ski
0724	0		232 Bbls SL	0	finish mixing Cmt
					Close In + Release Swiper Plug
0725	100			7	St Disp w/H2O
0743	650		102	0	Plug Down psi Test 15g
					Release psi float not holding
					psi Plug on Insert
					Close In manifold
					Circ 10 Bbls Cmt = 20 SKS

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