

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30163
Name: Great Plains Petroleum, Inc.
Address 1902 E. Waterman
Wichita, KS 67211

City/State/Zip _____
Purchaser: Aurora Natural Gas Co.

Operator Contact Person: Rod A. Phares
Phone (316) 264-3667

Contractor: Name: Bruce Well Service
License: #7407

Wellsite Geologist: ORIGINAL

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Great Plains Petroleum
Well Name: Adams "B" #2
Comp. Date 3/19/94 Old Total Depth 6519'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 5781' PBD
 Cemented Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8/24/94 8/26/94
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20889-~~657~~0001
County Meade
app. N2 NW NE Sec. 26 Twp. 34S Rge. 29W
450 Feet from (N) (circle one) Line of Section
1900 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Adams "B" Well # 2

Field Name Horace South

Producing Formation Toronto

Elevation: Ground 2485' KB 2498'

Total Depth 6519' PBD 5781'

Amount of Surface Pipe Set and Cemented at 1565 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 4594 Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan REWORK J 10-25-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if needed _____
RECEIVED
KANSAS CORPORATION COMMISSION

Operator Name 1-19-95
JAN 19 1995

Lease Name _____ License No. _____

Quarter Sec. CONSERVATION DIVISION E/W
WICHITA, KS

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rod A. Phares

Title President Date 1/13/95

Subscribed and sworn to before me this 13th day of JANUARY 19 95.

Notary Public Kristi Seeley

Date Commission Expires _____

Kristi Seeley
NOTARY PUBLIC
State of Kansas
My Appt. Exp. 2/10/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 XCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Great Plains Petroleum, Inc. Lease Name Adams "B" Well # 2

Sec. 26 Twp. 34S Rge. 29W East County Meade West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

ORIGINAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Set CIBP @ 5781'		
2	Pf 4491-4507, 4447-4456, & 4428-4444 (all with 2 SPF)		
	Treat 4491-4507 w/ 1200 gals 15% HCl & 40 balls		
	Treat 4428-4444, 4447-4456 w/ 1800 gals 15% HCl & 60 balls		

TUBING RECORD	Size 2-3/8"	Set At 4594'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Waiting on compressor				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
		20 MCFD	3 BWPD	

Disposition of Gas: Shut-in

Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4428-44, 4447-56, 4491-4507