

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5225  
Name Quinque Operating Company  
Address P.O. Box 2738  
City/State/Zip Liberal, KS 67905

Purchaser Derby Refining

Operator Contact Person Michael Moore  
Phone 316-624-2578

Contractor: License # n/a  
Name

Wellsite Geologist n/a  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-25-70 11-01-70 11-15-70  
Spud Date Date Reached TD Completion Date  
4440  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1255 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt  
Cement Company Name  
Invoice # AIT

API NO. 15-119,20060-DD-00  
County Meade  
C SW SE Sec 30 Twp 34S Rge 30W East  
XX West

660 1980 Ft North from Southeast Corner of Section  
980 660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

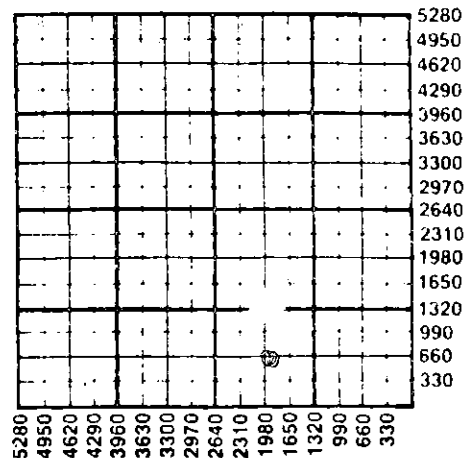
Lease Name ADAMS Well # 2

Field Name Kneeland, South

Producing Formation Lansing

Elevation: Ground 2493 KB 2505

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon E. Fulmer

LARISSA JOHNS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires 10-22-88  
Subscribed and sworn to before me this 31st day of May 1988

Secretary/Manager Date 05/27/88

STATE CORPORATION COMMISSION

Distribution JUN 1988

Notary Public Larissa Johns

Date Commission Expires 10-22-88

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
Wireline Log Received  
STATE CORPORATION COMMISSION  
Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
1988 Plug Other  
(Specify)  
CONSERVATION DIVISION  
Wichita, Kansas  
6-1-88  
Form ACO-1 (5-86)

Sec 30 Twp 34Rge 30W

SIDE TWO

Operator Name Quinque Operating Company Lease Name Adams Well # 2

Sec. 30 Twp. 34.S Rge. 30  East  West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

Sand & Red Bed 0-1300  
 Sand, Shale Anhydrite 1750  
 Shale 2328  
 Lime & Shale 3955  
 Shale 4386  
 Lime & Shale 4440

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1255	Poz	500	6% Gel
Production		4-1/2	9.5	4439	Poz	100	10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth		
4 notches	4370			600 gal. 15% MCA Acid	4370		
TUBING RECORD		Size 2-3/8"	Set At 4365	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing Method						
11/15/70	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	5 Bbls	0 MCF	12 Bbls		36		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

4370

# Quinque Operating Company

P.O. Box 2738  
Liberal, Kansas 67905-2738  
(316) 624-2578

W.R. Atkinson  
Michael Moore  
C. Dale Stromquist  
R.F. (Frank) Burke

May 31, 1988

Kansas Corporation Commission  
200 Colorado Derby Bldg  
Wichita, KS 67202

RE: ADAMS #2  
SEC 30-34S-30W  
MEADE COUNTY, KANSAS

Dear Sirs:

Please find enclosed an original and two copies of the ACO-1 on the Adams #2 well. This well was purchased from B&B Farms in November of 1987. We have checked with the KCC and Geological Survey, it appears that no well completion report was filed on this well by previous operators.

We are submitting this ACO for filing. We have completed it as data allows. The files we acquired were very limited.

If there is a problem with this, please let us know.

Sincerely,



Sharon Freeman  
Office Manager

Enclosures

RECEIVED  
STATE CORPORATION COMMISSION

JUN - 1 1988

CONSERVATION DIVISION  
Wichita, Kansas