

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

15-129-10364-0000
 15129-10364
 Drilling Comp. Date 5/30/55 (M)
 API NUMBER 10-2-69

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE NAME McClain
 WELL NUMBER 1-34

2310 Ft. from S Section Line
 W
2310 Ft. from X Section Line

SEC. 33 TWP. 335 RGE. 42W (E) or (W) (W)
 COUNTY Morton

LEASE OPERATOR Coastal Oil & Gas
 ADDRESS Box 1117, Elkhart, Kansas 67950
 PHONE# (316) 697-2137 OPERATORS LICENSE NO. 6593

Date Well Completed 5/30/55 (M)
~~10-2-69~~

Character of Well GAS
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Commenced 3-2-85

Plugging Completed 3-25-85

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? No If not, is well log attached? N/A

Producing Formation Topeka Depth to Top 2968 Bottom 2970 T.D. 3206

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
<u>Topeka</u>	<u>Gas</u>	<u>2936</u>	<u>3035</u>	<u>5 1/2</u>	<u>3185.91</u>	<u>0</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

See Attached Composite:

- All cement used was 60-40 Poz-mix with 2% gel and 3% calcium chloride.
All gel was 9ppg with 36 api full funnel viscosity. The gel was 3 Bw/sack Bentonite.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton STATE CORPORATION COMMISSION License No. N/A

Address Box 1598, Liberal Kansas 67901

STATE OF Kansas COUNTY OF Seward, ss.

Robert E. Martin,
 (Employee of Operator) or (Operator) of
 above-described well, being first duly sworn on oath, says: That I have knowledge of the facts,
 statements, and matters herein contained and the log of the above-described well as filed that
 the same are true and correct, so help me God.

(Signature) Robert E. Martin

(Address) PO Box 1 Elkhart KS 67950

SUBSCRIBED AND SWORN TO before me this 29th day of March, 1985

C. Harold
 Notary Public

My Commission Expires: 12-16-87

COUNTY: Morton CASING: 8 5/8" @ 535'
STATE: Kansas 5 1/2" @ 3185'
CONTRACTOR: Borderline Well Service TUBING: ~~2-1/16"~~ @ 2315'
OPERATOR: Coastal Oil & Gas 1 1/4" (W)
WI: 100%
AFE NUMBER: 10186 AFE AMOUNT: 4,400
ATD: N/A TD: 3206' PBD: 3186'
SPUD DATE: N/A COMP. DATE: 5-30-55
ELEVATION: N/A PERFS: N/A

LOCATION: NE NE SW Sec. 34-T33S-R42W

03-22-85 Prep to set cmt plug @ 950'
MIRU Borderline pulling unit. Ran tbg
to 2315'. Pumped hulls & gel wtr until returns
to surface. Spotted 25 sx cmt plug. Pulled tbg to
1500'. Spotted 52 sx cmt plug. Pulled tbg to 950'
Attempt to circ w/gel wtr - no returns PI 4 gunny sacks
well circ up 5 1/2" x 8 5/8" annulus.
SDFN

03-23-85 Prep to set Tem-Blok plug
WIH. Tagged plug @ 1100'. Circ gel in hole
until returns to surface. Welded collar to 8 5/8"
csg. Pulled tbg to 950'. Spotted 25 sx cmt plug.
PU WOC 4 1/2 hrs. Attempt to tag plug. Tagged @ 1100'.
SDFN

03-24-85 SD for Sunday (WOC)
Staged in hole to 876'. Spotted 100 gals
Flo-check spacer & 384 gals Tem-Blok 60.
Displace tbg & pulled tbg to 780'. Spotted
158 sx cmt plug. All returns up ~~5-1/2"~~ x 8 5/8"
annulus. POH w/tbg. WOC (W)

03-25-85 GIH to tag cmt
SD for Sunday

03-26-85 Well P&A'd - finish cleaning up location
Ran tbg & tagged plug @ 570'. Circ w/good returns.
Spotted 70 sx cmt plug to surface. Cut off csg 3' below
GL capped well & RD pulling unit.
Well P&A'd 3/25/85
Final Report

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APR 03 1985

CONSERVATION DIVISION
Wichita, Kansas

McClain No. 1-34
NE NE SW, Sec. 34-T33S-R42W
Morton Co., Kansas

AFE Number

AFE Amount \$4400 after salvage

Send Bills to:

Coastal Oil & Gas Co.
P.O. Box 1117
Elkhart, Kansas 67950

Well Status: 8-5/8" casing set at 537' GL with 425 sx. Cement circulated. 5-1/2" 14# J-55 casing set at 3185.91' GL with 125 sx stratacrete and 200 sx Poz-Mix. TOC at 2980'. TD at 3206'. PBD at 3186' with four bridge plugs knocked to bottom. Perforations at 2968' to 70' cemented with 300 sx Poz-Mix with an estimated cement top at 1893'.

Fish in hole: ^{1 1/4} 2-1/4" tubing from 2315' to 3140' covered with fill. Tubing above 2315', all rods, and pump pulled out of hole.

Procedure:

1. File KCC form CP-1 at least 5 days prior to starting to plug.
2. Notify KCC 24 hours prior to plugging with: date P&A to commence, location by section-township-range, name and phone number of person in charge. Location is NE NE SW Sec. 34-T33S-R42W.
3. Call KCC plugger at 316-225-6760 to verify procedure, and receive permission to proceed. Mention that there is a file started on McClain No. 1-34.
4. RHM with ^{1 1/4} 2-1/4" tubing from McClain No. 1-34 to 2315'.

Note: All cement used in this procedure will be 60-40 Poz-Mix with 2% gel and 3% Calcium Chloride. All "gel" will be 9 ppg with 36 API full funnel viscosity. The gel will be made with 3 LW/Sack Bentonite.

5. Pump 10 bbl water with 6 sx cottonseed hulls down tubing.
- 16 6. Pump 49 bbl gel down tubing. Pump additional gel if there are no returns.
7. Pump 25 sx cement down tubing.
- 2 8. Displace with 6 bbl gel.
9. Pull tubing to 1500'.
10. WOC 4 hours.

full casing? no.

can we 1 1/4" that will be twice as slow
future job with 1 1/4"

Halverson will do

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MAR 07 1985

CONSERVATION DIVISION
STATE OF KANSAS

11. Pump enough gel down tubing to bring fluid level to surface.
12. Pump 52 sx cement down tubing.
- (13. Pump 3 bbl gel down tubing.
14. Pull tubing to 950'.
15. Pump 52 sx cement down tubing.
- / 16. Pump 2 5bl gel down tubing.
17. Pull tubing to 600'.
18. Reverse out excess cement.
19. Pull tubing to 570'.
20. WOC overnight or 4 hours whichever is less.
21. Tag top of cement.
22. Set additional plugs as necessary to raise cement plug top to 700'.
23. Pull tubing to 600'.
- 4 24. Pump in enough gel to raise fluid level back to surface.
25. Pump 25 sx cement down tubing.
- / 26. Pump 1. bbl gel down tubing.
27. Pull tubing to 40'.
28. Pump 5 sx cement down tubing.
29. Pull tubing out of hole.
30. WOC the lessor of 4 hours or overnight.
31. Connect cement truck to 5-1/2" - 8-5/8" annulus.
32. Pump 150 sx cement down 5-1/2" - 8-5/8" annulus.
33. Cut off wellhead 3' below ground level.
34. Fill in cellar and clean up location.
35. File KCC form CP-4 within 30 days.

REC'D
STATE OF OKLAHOMA

MAR 07 1985

OKLAHOMA
1985