STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mall or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Sumn	er	Coı	unty, Sec. 4	Twp. 34S Rge.	3W (E)(W)
NORTH	Location as "NI Lease Owner	E/CNW4SW4'	or footage	from lines N	E NW SE	
	Lease Owner	~	J. Fred	1	V	Vell No. 1
	Office Address	614 Bit		dg., Wich	ita, Kansa	S
				r Dry Hole)	Dry December 2	651
	Application for	plugging filed	Verbal	12-25-51)		$\frac{1951}{1951}$
	Application for	plugging approve	d!!	11	December 2	27 19.51
	Plugging comme	enced			December 2	1951
	Plugging comple	eted	l or produc	ing formation	December 2	1951
			발표한테이 보험을 받는 때문을 받아 했다.			19
Locate well correctly on above		obtained from		77		e plugging was com-
Section Plat Name of Conservation Agent who super	rvised plugging of thi	s well	W.	G. Buffi	ngton	
Producing formation	Dept	th to top	Botte	om	Total Depth of We	ell 4892 Feet
Show depth and thickness of all water,	oil and gas formation	ns.				
OIL, GAS OR WATER RECORDS	3				C	ASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
				10-3/4"	6101	01
	620-590 590-20 20-top o Steel ca	- Hear	yy mud ∋ - 10	Sacks Cem	ent	
				. Ps		
				THIE OOK	2005/100	
				. JA	MOV OS	
				NSEAVA	-9.1952 MIS	STON
				10/1/s_	TON DILL IT	9-52
•	(If additional	description is necessa	ry, use BACK	of this sheet)	AND SION	f
Name of Plugging Contractor		rilling (Company	Von con		
Address	DICCING D	ourraing,	WIGHTO	a, nansas		••••••
STATE OF Kansas	COUN	TV OF Sec	dgwick		ag.	
STATE OF Kansas M. C. Har	rell	(em	ployee of or	wner) or (owner or	r operator) of the	above-described well,
being first duly sworn on oath, says: 7				and matters herei	n contained and t	he log of the above-
described well as filed and that the san	ne are true and corre	ct. So help me	God	nais	1.11	1
		(Signature)		/ Cox	ance	
		61/	+ Bitti	ing Bldg.,		Kansas
SUBSCRIBED AND SWORN TO before n	ne this 8th	day of	Janua		Address), 195	2 , .
CONCRETE INTO STROME TO DETOTE II		J 01	7/	71	1 +	atton
Conton	ber 20. 195	:2	//	//owa) of the same of t	Notary Public.
My commission expires Septem	DEL 20, 195		3-51—20M		,	
	E31 11/	1 1 2 1 1 1 1 1 1 1 1 1	1			

MLE SEC 4 34 3W PAGE 133 1 24

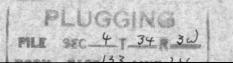
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LOG OF WELL

Form PO-214 Sheet 1 (3-47)20M

				C. J	. FRI	DERICK	No	.1.			SHEET 1	
OWNER	The Texas	Co.		DIVISIO	n N	Oklahon	na		DATE MAD	1-8-		
	Kansas					. Frede	eric	k	WELL NO			
DISTRICT	Kansas			7 C 9			ECTED 1000000000000000000000000000000000000	348		3W	L	
STATE			OR PARI	эп			TWP		RANGE		SEC.	
LOCATION OF W	ELL								7			
	11-	17-51				11-18-5	51			12.	-25-51	
COMMENCED RI	GGING UP							COMPL	ETED DRILL	tickle	Drilli	ng Co.
DAY DRILLER			NIGH	IT DRILLER_		0		CONTR	802			
CABLE FROM	1000	то		and the second	RY FROM.	Nonnol1				COMPANY RI	O No.	
TOTAL DEPTH_	4072	ME	ASURED	3Y	F . W .	Harrell			ELEVATION	121	GL	
						RECOR						
SIZE	WEIGHT	PUT IN W	INS.	PULLED	INS.	LOST IN W	INS.	LENGTH	MAKE	KIND	PACKERS	SET AT
10-3/4"	32.75	610				4.00						
20-314	20012	010										
												F
												F
												F
												,
10-3/18	casing se	t at 6	101	with L	25 es	oka oo	ton#					
20-314	leaning of	0 40 0	4~		14 J SE	ICKO CO	1 Care					
WAS CASING CE	EMENTED?			[F	so, HO	W MANY SACKS				. AND INS.		
LINER: STATE	SIZE AND WEIGHT			_ WHERE S	E.T.		BLANK	NS.	PE	RFORATED		
HOW PUT TOGE	THER	co	UPLING_			FLUSH-JOINT			INSE	RTED		
REMARKS:						4						
				EQUI	PME	NT REC	ORD					
	TUBING				1	KER RODS					NG OUTFIT	
SIZE	WEIGHT	FEET	INS.	FECT	INS.	SIZE AF	ND KIND			DESCRIPTION	, KIND, GIZE, ET	
Complete	ed pluggin	g 12-2	6-51									
FLOWING, PUM	PING, GASSER OR D	RYT	y	_ PRODUCTI	ON FIRST	24 HOURS_			PRODUCTIO	N SETTLED_		
	OPEN FLOW CAPACIT					ESSURE						
KIND OF SHOT						OF SHOT, QU						
	HELLS		sı	ZE OF SHELL	.s			INCHES	DIAMETER			
	HELLS	FEET										
BOTTOM OF SH												
	OF WELL											PER DAY
	AFTER SHOT					CTED						
NAME OF SHO				Yes and the		3 气态多达			LING DEEPE	(COMPANY EM	PLOYEE)	
				COM								
	DRILLING DEEPER				JOHN S	From 15 W	AND PARTY OF THE R	SECOND SE				
	DRILLING DEEPER	PRO	DUCTION	STATE	HOURS_	EIVE	D	PRODUC		owiek i		
		PRO	DUCTIO	STATE	CORPO	Asion con	ISSIQ!	C.J Tot	. Fred	erick th 489	No. 1.	
TOTAL DEPTH.		PRO	DUCTION	STATE	JAN	9 1952		C.J Tot	. Fred al Dep	erick th 489	No. 1.	25-51

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.



TOTAL NUMBER OF SHEETS_

FORM PO-214 Sheet 2 (4-51) 50M

LOG OF WELL

SHEET No. 2

District Kansas	Own	er The	Texas	Co. Farr	n C.J. I	rederick Well No. 1
FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Shale & Red Bed		140				CASING RECORD:
and	170	30				GROLEG RESCUED
Red Bed & Shale	500	330				10-3/4" casing set at
Shale & Shells	610	110				610' with 425 sacks
Shale & Lime	1270	3.00				cement.
Shale	1420	150 210 250 120		100000000000000000000000000000000000000		
Shale & Lime	1630	200				
Shale	1880	220				ELEVATIONS:
Shale & Shells	2000	200				No. of Contrast of
Shale & Lime	2290	290 150 116 72				1222 KB
Lime & Shale	2440	774				1220 DF
Shale & Lime	2556 2628	777				1214 OL
Shale		300				
Shale & Shells	2730 2796	102				
Shale & Lime	2881	85				TOPS:
Lime	3013	132	700			
Shale & Lime				AND THE PARTY OF		Topeka 2410
Sandy Lime	3055 3123	7.3				Stalnaker 3119
Sand & Shale	3214	01				Layton 3488
Sand, Shale & Lime	3270	56				Kansas City 3501
Sandy Lime	3460					Mississippian - 4206
Shale & Lime	3720	260				Kinderhook 4590
Lime & Shale	3747	27				Chattanooga 4632
	3787	64				Misener 4654
Lime Shale & Lime Shells	3835	1.8				Viola 4656
	3868	38				Simpson 4668
Shale & Lime	3900					Arbuckle 4828
Lime Shale & Lime	3946	ACCRECAGE SHARE AND				
	4011					
Lime Shale & Lime	4082	Control of the Contro	建 。			
Lime & Shale	4181	99 35 265				
Shale & Lime	4216	35				
Lime	4481	265				
Lime (Rough)	4493	12		St. 18. 18. 19. 19. 19		
Hard Rough Lime	4502					
Rough Lime	4524	22				
Lime	4547	23				
Shale & Lime	4581	34				
Lime	4611	30				
Shale	4637	26				
Shale & Lime	4657	20				
Lime	4667	10				
Shale & Sand	4673	5				
Lime & Sand	4677	5		5. 10 (10. 10.10)		
Lime	4679	2				
Sand	469:	13 3 6				
Lime & Sand	469	3				
Hard Lime & Sand	470					
Sand	4702	1	in the second			
Sand & Lime (Hard)	470	7	4 4 a			
Lime & Sand	4710	7				
Sand	471	3				
Lime & Sand (Hard)	472	8				
Lime	473					
Sand	475.	1 15	PE	N-9 1050		
Shale & Lime	476		STATE COL	4EINE	The State	
Lime & Shale	478	24	THILE GOT	PATION POSTS		
Sand & Shale	480	12	A IA	N - O -	SION	
Lime, Sand & Shale	483 489]]1	COM YO			
Lime	489	2 61	THOER)	TION DIVISI		
Total Depth	489	2	1916	Ma Kaneas	DM	
				The state of the s		
		1 2 2 2	THE RESERVE		The state of the s	

FORM PO-214 Sheet 2 (4-51) 50M

LOG OF WELL SHEET NO.

District		Own					The source of th
FORM	ATION	n May	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES	REMARKS
REMARKS:							
12-8-51	Ran DST # BHP 30%.	l from	4205-1	16, open	l hour, r	ecovered	20' drilling mud.
12-9-51	Ran DST //	2 from slight	4251-0 ly oi	1. open	2 hours, cut mud.	had weak BHP 55%.	blow, recovered
12-19-51	Ran DST #	3 from	4651-0	67, open	l hour, r	ecovered	25' drilling mud.
	BHP 2010/	in 15	minut:	s.			2070* salt water.
2-25-51	Drilled to	4892 8	nd ra	n Schlumb	erger Sur	vey.	
12-26-51	Plugged an	ad aban	ioned.				
				10 4 5 3			
			47				
							1.0
				1 m 1 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m		100	
				26 39			
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
				STATE	FORT OF	0	
				J	4N - 9 1952	SSION	
	Sign Foreign St.			CONSE	ATION DIVI	SION	
					Kanseo		