

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

Seward County, Sec 29 Twp 34S Rge (E)33 (W)

Location as "NE/CNWSW" or footage from lines 908' FNL x 917' FEL

Lease Owner Amoco Production Company (Formerly Cities Service)

Lease Name Tucker "E" Well No. 1

Office Address P. O. Box 432, Liberal, KS 67901

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 12-14 19 77

Application for plugging filed (Verbally 11-13-77) 12-14 19 77

Application for plugging approved 19 77

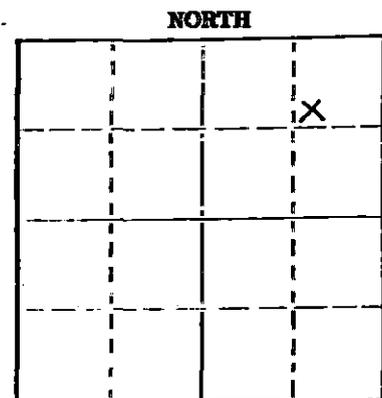
Plugging commenced 11-14 19 77

Plugging completed 12-14 19 77

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well K. Beakey

Producing formation Depth to top Bottom Total Depth of Well 6600

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 21" | 40' | |
| | | | | 8-5/8" | 1639' | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set cement plug from 6500-6600' with 35 SX CMT, 2550-2900' with 125 SX CMT

1590-1690' with 35 SX CMT 600-650' with 35 SX CMT and 0-40' with 15 SX CMT.

Rat and Mouse Hole cemented to surface

RECEIVED
STATE CORPORATION COMMISSION
11-21-77
NOV 21 1977
CONSERVATION DIVISION
WICHITA, KANSAS

Name of Plugging Contractor Halliburton (If additional description is necessary, use BACK of this sheet)

Address P. O. Drawer 1431, Duncan, Oklahoma 73533

STATE OF Kansas COUNTY OF Seward, ss.

Gale McCord (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gale McCord

P. O. Box 432, Liberal, Kansas 67901

Subscribed and sworn to before me this 15th day of November 1977

J. L. Dressen
Notary Public.

My commission expires 2-2-81

15-175-20330-0000

KANSAS DRILLERS LOG

S. 29 T. 34S R. 33 W
 Loc. 917 FEL & 908 FNL
 County SEWARD

API No. 15 — 175 — 20330
 County Number

Operator
 AMOCO PRODUCTION COMPANY (FORMERLY CITIES SERVICE)

Address
 P. O. Box 432, Liberal, Kansas 67901

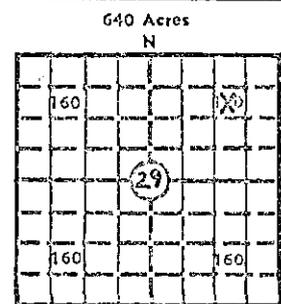
Well No. 1 Lease Name Tucker "E"

Footage Location
 908 feet from (N) (X) line 917 feet from (E) (V) line

Principal Contractor Lohman & Johnson Geologist

Spud Date 10-21-77 Total Depth 6600 P.B.T.D.

Date Completed 11-14-77 Oil Purchaser



Elev.: Gr. 2866
 DF. 2875 KB 2877

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------------|------------|---|
| Conductor | 30" | 21" | | 40' | Redimix | 4 YDS | FLOCELE |
| Surface | 12 1/4" | 8 5/8" | 24# | 1639' | HOWCO LITE CLASS "H" | 700 200 | 2% Call x .25# 3% Call x .25# FLOCELE |
| | | | | | | | |

RECEIVED

STATE CORPORATION COMMISSION
 PERFORATION RECORD

LINER RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Depth interval |
|----------|-------------|--------------|---------------|----------------|
| | | | | |

DEC '02 1977

TUBING RECORD

| Size | Setting depth | Packer set at | Conservation Division Wichita, Kansas |
|------|---------------|---------------|--|
| | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)
 Dry Hole

| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water bbls. | Gas-oil ratio CFPB |
|---------------------------------|-----------|---------|-------------|--------------------|
| | | | | |

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
 AMOCO PRODUCTION COMPANY

DESIGNATE TYPE OF COMP.: OIL, GAS,
 DRY HOLE, SWDW, ETC.:
 DRY HOLE

Well No. 1 Lease Name Tucker "E"

S 29 T 34S R 33 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Shale | 0 | 900 | | |
| Anhydrite | 900 | 1640 | | |
| Shale | 1640 | 2021 | | |
| Dolomite | 2021 | 2700 | | |
| Lime x Shale | 2700 | 4800 | | |
| Lime | 4800 | 5105 | | |
| Lime x Shale | 5105 | 6245 | | |
| Lime | 6245 | 6600 | | |
| TD | 6600 | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Gale McCord
 Signature
 Gale McCord
 Administrative Assistant
 Title
 11-16-77
 Date

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

| FORMATION | TOP | BOTTOM | FORMATION | TOP | BOTTOM |
|------------------------------|------|--------|-----------|-----|--------|
| Please refer to Drillers Log | Log | | | | |
| Shale | 0 | 900 | | | |
| Anhydrite | 900 | 1640 | | | |
| Shale | 1640 | 2021 | | | |
| Dolomite | 2021 | 2700 | | | |
| Lime x Shale | 2700 | 4800 | | | |
| Lime | 4800 | 5105 | | | |
| Lime x Shale | 5105 | 6245 | | | |
| Lime | 6245 | 6600 | | | |
| TD | 6600 | | | | |

AMERICAN PETROLEUM
CORPORATION DIVISION

DEC 01 1951

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