

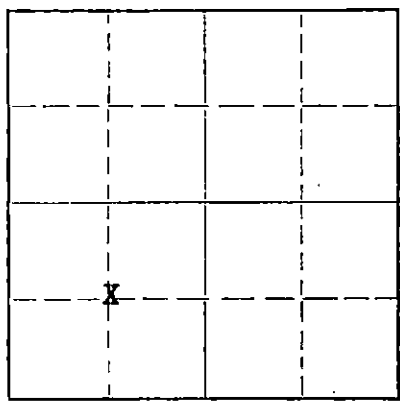
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Seward County. Sec. 28 Twp. 34S Rge. 33 (E) W (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW/SW" or footage from lines Center SW/4
Lease Owner Pan American Petroleum Corporation
Lease Name Black Gas Unit "B" Well No. 1
Office Address P.O. Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed April 25 19 54
Application for plugging filed December 26 19 57
Application for plugging approved December 30 19 57
Plugging commenced January 9 19 58
Plugging completed January 9 19 58
Reason for abandonment of well or producing formation Non-commercial. Another well has been drilled and completed for this acreage.
If a producing well is abandoned, date of last production December 31 19 57
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives, Pratt, Kansas
Producing formation Permian Depth to top _____ Bottom _____ Total Depth of Well 2693 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TOPS	SIZE	PUT IN	PULLED OUT
<u>Herington</u>			<u>2626</u>	<u>8-5/8</u>	<u>677</u>	<u>4'</u>
<u>Krider</u>			<u>2693</u>	<u>5-1/2</u>	<u>2652</u>	<u>5'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 100 sacks common cement, displacing 75 sacks into formation. Cement from 2650 to 2445 ft., followed by 5 1/2" plug. Pumped 1890 gals. gel mud, followed by 5 1/2" plug. Top of mud at 632'. Pumped 25 sacks of common cement and cemented to 450'. Pumped 294 gals gel mud, top at 175'. Pumped 25 sacks of cement and cemented to surface.

RECEIVED
DIVISION COMMISSION
JAN 23 1958
DIVISION

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Halliburton Oil Well Cementing Company
Address Duncan, Oklahoma

STATE OF Kansas, COUNTY OF Grant, ss.
Ralph Ludwick (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ralph Ludwick Field Supt.
P.O. Box 507, Ulysses, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of January, 19 58

My commission expires November 12, 1958

J. G. Cherry
Notary Public.

PLUGGING
FILE SEC. 28 T. 34 R. 33
BOOK PAGE 72 LINE 26

15-175-00351-0000

STANOLIND OIL AND GAS COMPANY
WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LEASE Black Gas Unit "B" WELL NO. 1

LOCATION OF WELL: 1320 FT. NORTH SOUTH OF THE 1320 FT. NORTH SOUTH LINE AND

EAST WEST OF THE EAST WEST LINE OF THE 34 1/4. 1/4. 1/4.

OF SECTION 28, TOWNSHIP 34 NORTH SOUTH, RANGE 33 EAST WEST.

Sevier COUNTY Kansas STATE

ELEVATION: O.L. 2835' D.P. 2840' R.O. 2843'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING COMMENCED 3-25- 19 54 COMPLETED 4-18- 19 54

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES					
NAME	FROM	TO	NAME	FROM	TO
1 <u>Herington</u>	<u>2626</u>			<u>4</u>	
2 <u>Krider</u>	<u>2693</u>			<u>5</u>	
3				<u>6</u>	

WATER SANDS							
NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1 <u>None</u>							<u>3</u>
2							<u>4</u>

CASING RECORD (OVERALL MEASUREMENT)				LINER-SCREEN RECORD			
CSG. SIZE	WEIGHT	DESCRIPTION	QUANTITY FEET	SIZE	QUANTITY FEET	SET AT	MAKE AND TYPE
		THREADS	MAKE - GRADE			TOP	BOTTOM
<u>8-5/8"</u>	<u>23.557</u>	<u>8V</u>	<u>LV Line T&O</u>	<u>677</u>	<u>None</u>		
<u>5 1/2"</u>	<u>147</u>	<u>8R</u>	<u>J-55</u>	<u>2652</u>			

PACKER RECORD			
SIZE	LENGTH	SET AT	MAKE AND TYPE
<u>None</u>			

CEMENTING RECORD						MUDDING RECORD		
SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
<u>8-5/8"</u>	<u>683</u>	<u>400</u>	<u>Pozmix</u>	<u>Bulk</u>	<u>10700</u>			
<u>5 1/2"</u>	<u>2657</u>	<u>800</u>	<u>Pozmix</u>	<u>Bulk</u>	<u>10700</u>			

RECEIVED
STATE CORPORATION COMMISSION
DEC 28 1957
CONSERVATION DIVISION
Wichita, Kansas

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? None

WERE BOTTOM HOLE PLUGS USED? No

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED 0 2693

ROTARY TOOLS WERE USED FROM 0 FEET TO 2693 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

20 MINUTE TEST SHOWS _____ WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS 5901 SHUT-IN PRESSURE 3750 LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29 DAY OF April 19 54

MY COMMISSION EXPIRES _____

ORIGINAL SIGNED BY E. W. M. WARREN NAME AND TITLE

PLUGGING
FILE SEC. 28 T. 34 R. 33 W. 6
BOOK PAGE 12 LINE 26

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Clay	0	40	Run 1½" tubing set at 2590'		
Sand, Blue Shale & Clay	40	660			
Redbed	660	895	Schlumberger ran Gamma Ray and Microlog. Tops:		
Gyp	895	1047			
Gyp & Shale	1047	1236			
Shale	1236	1619	Herrington	2626	
Shale & Anhydrite	1619	1653	Krider	2693	
Anhydrite	1653	1710			
Anhydrite & Shale	1710	2316			
Shale & Lime	2316	2400			
Lime	2400	2455			
Lime & Anhydrite	2455	2521	McJullough perforated w/6 SPF as follows:		
Lime	2521	2630			
Lime & Dolomite	2630	2679			
Lime	2679	2693	Herrington 2626-2629', 2638-2648		
TD 2693'					
			The Western Co. acidized as follows:		
			Krider w/2500 gal 15%, flushed w/2700 gal water.		
			Herrington w/2000 gal 15%, flushed w/650 gal water.		
			All Zones w/1000 gal 7½%, flushed w/2700 gal water.		
			All Zones w/4000 gal 7½%, flushed w/2700 gal water.		
			All Zones w/2000 gal 7½%, flushed w/2700 gal water.		
			Date First Work	3-25-54	
			Date Drilling Commenced	3-26-54	
			Date Drilling Completed	4-18-54	
			Completed as a gas well	4-25-54	
			Permanent Bench Mark 5.65' above side outlet on Braden Road.		