

STATE OF KANSAS
STATE CORPORATION COMMISSION

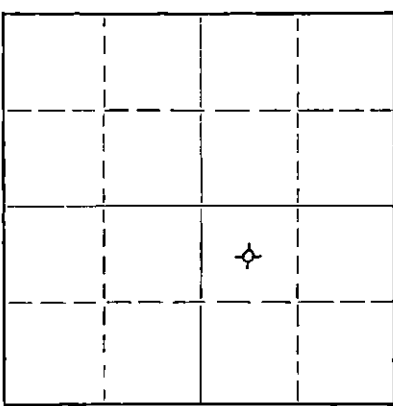
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Seward County, Sec. 31 Twp. 34S Rge. (E) 34 (W)

Location as "NE/CNW/SW" or footage from lines C NW 1/4 SE 1/4
Lease Owner Westhoma Oil Company
Lease Name Dowdy Well No. 1
Office Address P. O. Box 245 - Hooker, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed January 7, 1959
Application for plugging filed By telephone - January 7 1959
Application for plugging approved By telephone - January 7 1959
Plugging commenced January 7 1959
Plugging completed January 10 1959
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production No production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes - by telephone to Merle A. Rives

Name of Conservation Agent who supervised plugging of this well Merle A. Rives
Producing formation - - - Depth to top - Bottom - Total Depth of Well 6575 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Fresh Water Sand	water	0	692'	13-3/8"	692'	None
Hugoton Pays	-	0	2906'	9-5/8"	2906'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

This well was drilled in conformity with rules and regulations for the Hugoton Field, whereby we set our 13-3/8" casing and circulated cement to protect the fresh water horizons and set 9-5/8" casing through the Hugoton Pay at a depth of 2906 ft. After setting the 9-5/8" casing, a temperature survey was run. The enclosed temperature survey will show the height of the cement from the bottom of the 9-5/8" casing.

After drilling to a depth of 6575 ft., an electrical log was run (this log enclosed) with no indication of any possible pays. A Schlumberger formation tester was also placed in the hole to substantiate the original Induction and Microlaterolog. The formation tester showed no possibility of productive pay, therefore, we D & A'd the well, leaving the 9-5/8" casing @ 2906 ft. and 13-3/8" @ 692 ft. within the hole with both strings protecting the fresh water formation and the Hugoton Pays. We then filled the hole with mud: weight - 9.4, viscosity - 85, said mud was in very good condition.

A cap was welded on top of the 9-5/8" casing for abandonment.

RECEIVED
STATE CORPORATION COMMISSION

FEB 7 1959

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Musgrove Petroleum Corporation
Address 801 Union Center - Wichita, Kansas
CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas, COUNTY OF Meade, ss.
Clyde W. Thompson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Clyde W. Thompson General Superintendent
Westhoma Oil Company - Hooker, Okla.
(Address)

SUBSCRIBED AND SWORN to before me this 27th day of February, 1959

My commission expires January 7, 1960

Eldora Mastens
Notary Public.

