STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Consexyation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

Lease Owner West thomas of 11 Gongardy Well No. 1 Olice Addres. P. O. 300x 245 — Hooker, Oktahoma Character of Well (completed as Oil, Gas or By Mole) Dry Hole Downer of Character of Well (completed as Oil, Gas or By Mole) Dry Hole Decorbed Well No. 1 Olice Addres. P. O. 300x 245 — Hooker, Oktahoma Character of Well (completed as Oil, Gas or By Mole) Dry Hole Decorbed Well Character of Well (completed as Oil, Gas or By Mole) Dry Hole Decorbed Well Character of Well (completed as Oil, Gas or By Mole) Dry Hole Decorbed Well Character of Well Charac	211 No. Broadway Wichita, Kansas	Se	ward	County	v. Sec. 31 T	wp. 34S Rge	$(E)^{34}(W)$	
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Address 801 Union Center - Wichita, Kansas STATE OF Kansas Clyde W. Thompson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) General Superintendent Westhoma Oil Combany - Hooker, Okla. (Address) Subscribed AND SWORN To before me this 4th day of Subscribed My commission expires And Sworn To before me this 4th day of Subscribed My commission expires Notary Public.	After drilling Log enclosed) with n formation tester was Induction and Microl of productive pay, t @ 2906 ft. and 13-3/ the fresh water form	om of the 9- to a depth o o indication also placed aterolog. T herefore, we 8" @ 692 ft. ation and th	5/8" cast of 6575 for any plant the land the formation within the Hugoton 85	ing. t., an epossible nole to tion tes the well the hole Pays.	electrica pays. substant ster show II, leavi with bo We then was in a	I log wat A Schlum iate the ed no point the String filled very good and on mer to CORPORATION	as run (this aberger original ossibility 9-5/8" casing as protecting the hole od condition. M COMMISSION	
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Westhoma Oil Company - Box 245 Hooker, Okla. Subscribed and Sworn to before me this 21th day of Selvery, 1959 My commission expires January 7, 1960 Westhoma Oil Company - Box 245 Hooker, Okla. Subscribed and Sworn to before me this 21th day of Selvery, 1959 Notary Public.	clyde W. Thomps well, being first duly sworn on oath,	on says: That I have kn at the same are true an	owledge of the	employee of o facts, stateme elp me God.	wner) or (owner	er or operator) herein contai Ge 1	ned and the log of the	
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