

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Seward SEC. 22 TWP. 34S RGE. 34 E/W
 Location as in quarters or footage from lines:
 C NW SE

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Lease Owner Anadarko Production Company
 Lease Name BLOOM "A" Well No. 1
 Office Address P. O. Box 351, Liberal, Kansas 67901
 Character of Well (Completed as Oil, Gas or Dry Hole): Gas
 Date Well Completed December 6, 1978
 Application for plugging filed May, 1983
 Plugging commenced August 29, 1983
 Plugging completed August 31, 1983
 Reason for abandonment of well or producing formation

Locate Well
 correctly on above
 Section Platt.

Depletion
 Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Paul Luthi
 Producing formation Morrow Depth to top 6112' bottom 6119' T.D. 6650'
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
<u>Morrow</u>	<u>Gas</u>	<u>6112</u>	<u>6119</u>	<u>8-5/8"24#</u>	<u>1648'</u>	<u>None</u>
				<u>4-1/2"10.5#</u>	<u>6244</u>	<u>2508'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud
 fluid was placed and the method or methods used in introducing it into the hold. If cement
 or other plugs were used, state the character of same and depth placed, from feet
 to feet for each plug set.
Spot 20 sxs cmt from 6119' to 5850', cut csg at 2508', spot 25 sxs cmt from
2500' to 2400', 50 sxs cmt from 1698' to 1598', spot 25 sxs cmt from 680' to
580', spot 10 sxs cmt from 40' to 0. Capped well.

(If additional description is necessary, use BACK of this sheet)
 Name of Plugging Contractor Sargents Casing Pulling Service

STATE OF KANSAS COUNTY OF SEWARD, ss.
Paul Campbell (employee of owner) or (~~owner or operator~~) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.

(Signature) Paul Campbell
P. O. Box 351, Liberal, Kansas 67901
 (Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of September, 19 83

BEVERLY J. WILLIAMS
 Seward County, Kansas
 My Appt. Exp. November 21, 1986

Beverly J. Williams
 Notary Public.

RECEIVED
 STATE CORPORATION COMMISSION

SEP 27 1983

CONSERVATION DIVISION
 Wichita, Kansas

My Commission Expires November 21, 1986

15-175-20382-0000

KANSAS DRILLERS LOG

S. 22 T. 34S R. 34 ^{EX} W

Loc. NW-SE

County Seward

API No. 15 — 175 — 20,382
County Number

Operator Anadarko Production Company

Address P. O. Box 351

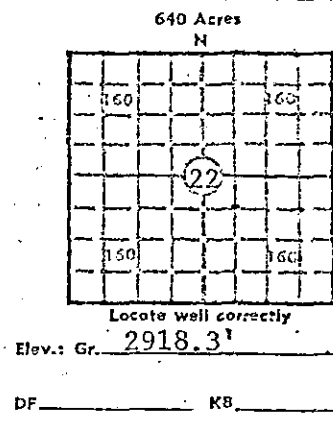
Well No. 1 Lease Name Bloom A

Footage Location 1980 feet from X (N) (S) line 1980 feet from (E) (W) line

Principal Contractor Lohmann-Johnson Drlg. Co. Geologist John Riggs

Spud Date 11-10-78 Total Depth 6650 P.B.T.D. 6201

Date Completed 12-6-78 Oil Purchaser



CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1648	Common Poz	200 500	3% CaCL 4% Gel 2% CaCL
Production	7-7/8"	4-1/2"	10.5	6244'	SS Poz	150	.5% Cfr - 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Depth interval
			2	6112-19

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	6104'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal 7-1/2% MEC + 12 BS	6112-19
F/23,000 gal 70% foamed 2% KCL wtr + 18,250# 20-40 sand	6112-19

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
SI for pipeline	Flow
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
	bbls. 1450 MCF bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)
Sold	6112-19

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: Anadarko Production Company
 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Bloom A Gas

S 22 T 34S R 34 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	1638'		
Redbed & Andy	1638'	1649'		
Redbed, Shale & Lime	1649'	2005'		
Redbed	2005'	2311'		
Redbed & Shale	2311'	2634'		
Lime & Shale	2634'	6650'		
<p>DST #1 4305-4421 (Toronto) 30-45-45-90, tool op w/gd blo throuth. Rec 1185 SW, IFP 106-407, ISIP 1029 (45), FFP 414-562, FSIP 1029 (90), HP 2106-1974.</p> <p>DST #2 6089-6137 (Morrow) 20 m preflo w/wk blo, died 5 min, op 40 w/str blo (tool plugging on preflo) rec 5' DM, IFP 65-79, ISIP 1278 (40), FFP 52-118, FSIP 1790 (120), HP 3140-3100.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Paul Campbell
 Paul Campbell Signature
 Division Production Manager Title
 January 17, 1979 Date