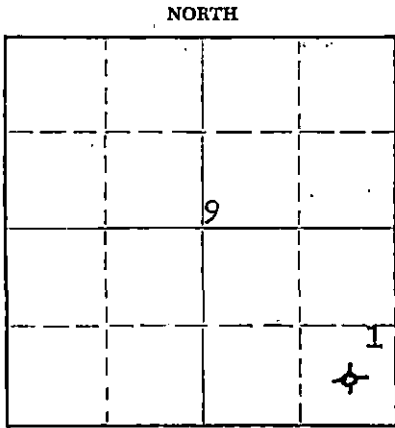


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Meade County, Sec. 9 Twp. 34 Rge. 29W (E) (W)



Location as "NE/CNW/SW" or footage from lines SE SE  
Lease Owner Monsanto Chemical Company  
Lease Name Horace Well No. 1  
Office Address P. O. Box 580, Pratt, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed 8-27 19 56  
Application for plugging filed 1-2 19 62  
Application for plugging approved 1-4 19 62  
Plugging commenced 3-23 19 62  
Plugging completed 3-31 19 62  
Reason for abandonment of well or producing formation Well had reached its economic limit.

If a producing well is abandoned, date of last production 10-11 19 61  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Lackamp, Stafford, Kansas  
Producing formation Morrow Depth to top 5742' Bottom 5826' Total Depth of Well 6070 Feet  
Show depth and thickness of all water, oil and gas formations. P.B.T.D. 5858'

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE   | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
|           |         |      |    | 8-5/8" | 1533'  | None.      |
|           |         |      |    | 5-1/2" | 5878'  | 2846'      |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded well to 5775' and dumped 5 sacks cement. Worked pipe, shot well at 4130'  
Circulated well and shot well at 3500-3300-3100-3000-2820'. Pulled pipe and plugged with mud. Built rock bridge, dumped 20 sacks cement and filled hole to 40 ft. and rock bridge. Capped well with 10 sacks cement.

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APR 23 1962  
1-23-62  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Forbes Casing Pulling, Inc.  
Address Box 221, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF PRATT, ss.  
Bruce E. Roll (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bruce E. Roll  
P. O. Box 580, Pratt, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 19th day of April, 19 62

September 4, 1962  
My commission expires \_\_\_\_\_ Notary Public.

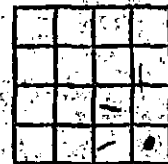
15-119-00030-0000  
**WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY**  
 508 East Murdock, Wichita, Kansas

Company- **MONSANTO CHEMICAL (LION OIL)**  
 Farm- **Horace** No. **1**

SEC. **9** T. **34** R. **29W**  
**C SE SE**

Total Depth. **6073'**  
 Comm. **8-2-56** Comp. **8-27-56**  
 Shot or Treated.  
 Contractor. **Rine Drig.**  
 Issued. **6-21-58**

County **Meade** **KANSAS**



Elevation. **2508' RB**

Production. **1,500,000 CFG**

**CASING:**

**8 5/8" 1533'**  
**5 1/2" 5890'**

no log 0-2500  
 lime, shale 2500  
 anhydrite 2594  
 dolomite 2765  
 shale 2780  
 dolomite 2795  
 lime 2848  
 shale 2853  
 lime 2898  
 shale 2908  
 lime 2948  
 shale 2963  
 lime 3120  
 shale 3130  
 lime 3210  
 shale 3220  
 lime 3265  
 shale 3272  
 lime 3349  
 shale 3354  
 lime 3432  
 shale 3435  
 lime 3497  
 lime 3600  
 lime 3706  
 shale 3938  
 lime 4000  
 shale 4220  
 lime 4260  
 shale 4373  
 lime 4388  
 shale 4395  
 lime 4420  
 shale 4452  
 lime 4493  
 shale 4533  
 lime 4592  
 shale 4595  
 lime 4636  
 shale 4640  
 lime 4800  
 shale 4812  
 lime 4835  
 shale 4842  
 lime 4916  
 shale 4919  
 lime 5015  
 shale 5038  
 lime 5059  
 shale 5063  
 lime 5105  
 shale 5118  
 lime 5186  
 shale 5211  
 lime 5240  
 shale 5248  
 lime 5280  
 shale 5285  
 lime 5334  
 shale 5340  
 lime 5388

**Figures Indicate Bottom of Formations.**

shale 5395  
 lime 5415  
 shale 5420  
 lime 5428  
 shale 5455  
 lime 5465  
 shale 5480  
 lime 5494  
 shale 5501  
 lime 5583  
 shale 5605  
 lime 5619  
 shale 5636  
 lime 5692  
 shale 5700  
 lime 5742  
 shale 5752  
 lime 5768  
 Core #1 5768-5800 Recovered 32'  
 Core #2 5800-5825 Recovered 25'  
 Core #3 5825-5848 Recovered 23'  
 shale 5850  
 lime 5890  
 shale 5895  
 lime 5969  
 shale 6002  
 lime 6018  
 shale 6065  
 lime 6067  
 lime 6073  
**Total Depth**  
**TOPS:**  
 Herington (scout) 2610  
 Kinderhook (scout) 2671  
 Winfield (scout) 2723  
 Ft Riley (scout) 2786  
 Heebner 4388  
 Toronto 4452  
 Lansing 4562  
 Marmaton 5211  
 Cherokee 5388  
 Morrow 5742

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 STATE CORPORATION COMMISSION  
 JAN 4 1962  
 CONSERVATION DIVISION  
 Wichita, Kansas